



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC CITY)
ELECTRIC COMPANY FOR IMPLEMENTATION OF AN)
ADJUSTMENT TO ITS CONSERVATION INCENTIVE)
PROGRAM RATE MECHANISM AND ASSOCIATED)
CUSTOMER CLASS RATES (2022)) DOCKET NO. ER22070463

Parties of Record:

Phillip J. Passanante, Esq., Assistant Counsel – Regulatory on behalf of Atlantic City Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:¹

On July 29, 2022, Atlantic City Electric (“ACE” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to implement an adjustment to the Company’s Conservation Incentive Program (“CIP”) rates (“CIP Recovery Charge” or “Rider CIP”) to account for potential lost sales revenues stemming from the Company’s energy efficiency (“EE”) programs (“July 2022 Petition”). By this Decision and Order, the Board considers a final stipulation of settlement (“Stipulation”) executed by ACE, the New Jersey Division of Rate Counsel (“Rate Counsel”), and Board Staff (collectively, “Parties”), intended to resolve this matter.

BACKGROUND AND PROCEDURAL HISTORY

On January 13, 2008, L. 2007, c. 340 (“RGGI Act”) was signed into law based upon the New Jersey Legislature’s findings that Energy Efficiency (“EE”) and conservation measures are essential elements of the state’s energy future, and that greater reliance on EE and conservation will provide significant benefits to the citizens of New Jersey. Furthermore, the Legislature found that public utility involvement and competition in the EE and conservations industries are essential to maximize efficiencies.² Pursuant to Section 13 of the RGGI Act, an electric or gas public utility

¹ Commissioner Marian Abdou abstained from voting on this matter.

² N.J.S.A. 26:2C-45.

may provide and invest in EE and conservation programs in its service territory.³ Upon Board approval, investments in EE and conservation programs may be eligible for rate treatment, including a return on equity, or other incentives or rate mechanisms that decouple utility revenue from sales of electricity and gas.⁴ Ratemaking treatment may include placing appropriate technology and program cost investments in the utility's rate base or recovering the utility's technology and program costs through another ratemaking methodology approved by the Board including, but not limited to, the Societal Benefits Charge established pursuant to Section 12 of L. 1999, c. 23.⁵ An electric or gas utility seeking cost recovery for any EE and conservation programs must file a petition with the Board.⁶

On May 23, 2018, Governor Murphy signed the Clean Energy Act into law ("Clean Energy Act" or "CEA").⁷ The CEA calls for aggressive energy reduction, greater emphasis on the importance of EE and peak demand reduction ("PDR"), and requires the Board to adopt an EE program, "to ensure investment in cost-effective energy efficiency measures, ensure universal access to energy efficiency measures, and serve the needs of low-income communities."⁸ The CEA calls upon heightened efforts by New Jersey's electric and gas public utilities to amplify the distribution of EE and PDR programs to customers, with the objective of reducing electricity and natural gas usage.^{9,10}

In addition, on May 23, 2018, Governor Murphy issued Executive Order 28 ("EO 28"), which mandated the development of a new Energy Master Plan ("EMP"). This mandate aimed to, "provide a comprehensive blueprint for the total conversion of the State's energy production profile to 100% clean energy sources on or before January 1, 2050" as well as "provide specific proposals to be implemented over the next ten (10) years in order to achieve the January 1, 2050 goal."¹¹

By Order dated April 27, 2021, the Board authorized ACE to implement initiatives to further customer conservation efforts, as well as implement a modified CIP to account for lost sales revenue resulting from the potential decrease in customer energy usage.¹²

July 2022 Petition

³ The RGGI Act is codified at N.J.S.A. 48:3-98.1(a)(1).

⁴ N.J.S.A. 48:3-98.1(b).

⁵ N.J.S.A. 48:3-60.

⁶ N.J.S.A. 48:3-98.1.

⁷ The CEA is codified at N.J.S.A. 48:3-87 et al.

⁸ N.J.S.A. 48:3-87(g).

⁹ N.J.S.A. 48:3-87.9(a).

¹⁰ New Jersey's electric and gas public utilities include ACE, Butler Power and Light Company, Elizabethtown Gas Company, Jersey Central Power & Light Company, New Jersey Natural Gas Company, Public Service Electric and Gas Company, Rockland Electric Company, and South Jersey Gas Company.

¹¹ Exec. Order No. 28 (May 23, 2018), 50 N.J.R. 1394(b) (June 18, 2018), Paragraph 3.

¹² In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order dated April 27, 2021 ("April 2021 Order").

In accordance with the April 2021 Order, ACE sought Board approval to implement a CIP Recovery Charge related to changes in the average revenue when compared to a baseline per customer to account for potential lost sales revenues resulting from the Company’s EE programs. The July 2022 Petition proposed to refund a net CIP of \$13,054,500 to customers within eligible rate classes. The calculation of the refunded amount owed to customers represented \$13,304,089 in refunds owed to customers in Residential Service, Monthly General Service-Secondary, Monthly General Service-Primary, Annual General Service-Primary, and Transmission General Service Sub-Transmission rate classes, partially offset by \$249,589 ineligible margin recovery for the Annual General Service-Secondary and Transmission General Service Customer Classes.

The CIP rates proposed in the July 2022 Petition and their associated customer classes are as follows:

| Rate Class | Percent Change by Rate Class | Current CIP Rates with Sales & Use Tax ("SUT") | Proposed CIP Rates with SUT * | |
|----------------------|-------------------------------------|---|--------------------------------------|--|
| RS | (0.16%) | \$0.000000 | (\$0.000354) | Per kilowatt hour |
| MGSS | (4.37%) | \$0.000000 | (\$0.008526) | Per kilowatt hour |
| MGSP | (19.78%) | \$0.000000 | (\$0.032302) | Per kilowatt hour |
| AGSS | 0.08% | \$0.000 | \$0.04 | Per kilowatt hour of monthly peak demand |
| AGSP | (0.24%) | \$0.000 | (\$0.13) | Per kilowatt hour of monthly peak demand |
| TGS Sub-transmission | (0.30%) | \$0.000 | (\$0.17) | Per kilowatt hour of monthly peak demand |
| TGS Transmission | 0.15% | \$0.000 | \$0.05 | Per kilowatt hour of monthly peak demand |

On November 17, 2022, the Company updated the schedules it originally filed along with the July 2022 Petition to reflect actual data through September 30, 2022 (“November 2022 Update”). As part of the November 2022 Update, the net CIP was revised to a refund of \$11,350,471 to customers within eligible rates classes.

Following publication of notice in newspapers of general circulation within the Company’s service territory and service of notice upon affected municipalities and counties within the Company’s service area, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. on October 13, 2022.¹³ No members of the public attended and no written comments were filed with the Board.

By Order dated December 7, 2022, the Board approved a provisional CIP and associated rate implementation based on the rates requested in the July 2022 Petition for each customer class associated with ACE’s Rider CIP, subject to refund, while the Parties continued to review the matter.¹⁴ As a result of implementing a provisional CIP, a typical residential customer using 680 kWh per month and 7,800 kWh annually experienced a decrease of \$0.24 to their monthly bill.

¹³ Due to the COVID-19 pandemic, hearings were held virtually.

¹⁴ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022), BPU Docket No. ER22070463, Order dated December 7, 2022 (“December 2022 Order”).

STIPULATION

Following a review of the July 2022 Petition, discovery, the Provisional Stipulation and the November 2022 Update, the Parties executed a final Stipulation, which provides as follows:¹⁵

1. The Parties agree that the provisional rates approved by the December 2022 Order should now be approved on a final basis by the Board. Upon approval of the Stipulation by the Board, the Company shall file its next CIP adjustment no later than July 31, 2023.
2. The Parties agree that, as set out in Attachment A of the Stipulation, the customer group-specific provisional CIP rate adjustments shall be as follows:

| Rate Class | Percent Change by Rate Class | Current CIP Rates with Sales & Use Tax ("SUT") | Proposed CIP Rates with SUT * | |
|----------------------|------------------------------|--|-------------------------------|--|
| RS | (0.16%) | \$0.000000 | (\$0.000354) | Per kilowatt hour |
| MGSS | (4.37%) | \$0.000000 | (\$0.008526) | Per kilowatt hour |
| MGSP | (19.78%) | \$0.000000 | (\$0.032302) | Per kilowatt hour |
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| TGS Sub-transmission | (0.30%) | \$0.000 | (\$0.17) | Per kilowatt hour of monthly peak demand |
| TGS Transmission | 0.15% | \$0.000 | \$0.05 | Per kilowatt hour of monthly peak demand |

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by the Stipulation are consistent in all material respects with the schedules filed as part of the July 2022 Petition and are attached to the Stipulation as Attachment A and Attachment B.¹⁶

¹⁵ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

¹⁶ The percentage changes reflected in the December 2022 Order were approved based upon rates in effect on October 1, 2022. Since issuance of the December 2022 Order, there have been *de minimis* percentage changes to the MGSS, MGSP, and TGS Transmission rate classes from non-CIP-related rate changes that have occurred since October 1, 2022. There have been no percentage changes to rate class RS (residential). ACE will include these *de minimis* changes in its next filing seeking adjustments to the CIP, e.g., by July 31, 2023.

DISCUSSION AND FINDINGS

Having carefully reviewed the July 2022 Petition, the November 2022 Update, the Provisional Stipulation, and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

As such, a typical residential customer using 680 kWh per month would see no change in their monthly bill.

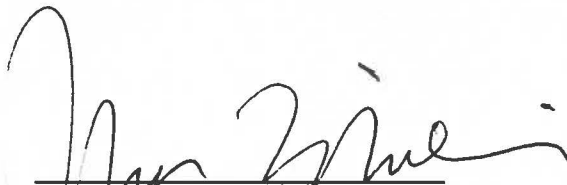
Accordingly, the Board **HEREBY DIRECTS** ACE to file revised tariff sheets conforming to the terms of the Stipulation by June 30, 2023.

The Company's costs, including those related to the CIP, will remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

This Board Order shall be effective on June 29, 2023.

DATED: June 29, 2023

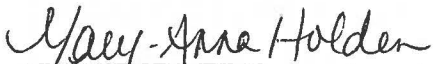
BOARD OF PUBLIC UTILITIES
BY:



JOSEPH L. FIORDALISO
PRESIDENT



DR. ZENON CHRISTODOULOU
COMMISSIONER



MARY-ANNA HOLDEN
COMMISSIONER



CHRISTINE GUHL-SADOVY
COMMISSIONER

ATTEST: 

SHERRIL L. GOLDEN
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities. 5

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR
IMPLEMENTATION OF AN ADJUSTMENT TO ITS CONSERVATION INCENTIVE PROGRAM
RATE MECHANISM AND ASSOCIATED CUSTOMER CLASS RATES (2022)

DOCKET NO. ER22070463

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June 7, 2023

VIA ELECTRONIC MAIL
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Sherri L. Golden
Secretary of the Board
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P.O. Box 350
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RE: In the Matter of the Petition of Atlantic City Electric Company for
Implementation of an Adjustment to Its Conservation Incentive Program Rate
Mechanism and Associated Customer Class Rates (2022)
BPU Docket No. ER22070463

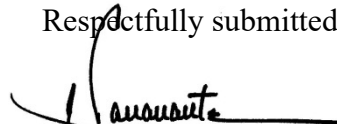
Dear Secretary Golden:

Enclosed herewith for filing is a fully executed Stipulation of Settlement for Final Rates in connection with the above-referenced matter.

Pursuant to the Order issued by the New Jersey Board of Public Utilities (the “Board” or “BPU”) in connection with *In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations*, BPU Docket No. EO20030254, Order dated March 19, 2020, this document is being electronically filed with the Secretary of the Board, the Division of Law, and the New Jersey Division of Rate Counsel. No paper copies will follow.

Thank you for your cooperation and courtesies. Feel free to contact me with any questions or if I can be of further assistance.

Respectfully submitted,



Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosure
cc: Service List

**IN THE MATTER OF THE PETITION OF
ATLANTIC CITY ELECTRIC COMPANY
FOR IMPLEMENTATION OF AN
ADJUSTMENT TO ITS CONSERVATION
INCENTIVE PROGRAM RATE
MECHANISM AND ASSOCIATED
CUSTOMER CLASS RATES (2022)**

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES

BPU DOCKET NO. ER22070463

STIPULATION OF SETTLEMENT
FOR FINAL RATES**

APPEARANCES:

Philip J. Passanante, Esq., Assistant General Counsel, for Atlantic City Electric Company

Maura Caroselli, Esq., Deputy Rate Counsel; **Sarah H. Steindel, Esq.**, Assistant Deputy Rate Counsel; and **Megan Lupo, Esq.**, Assistant Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq., Director, Division of Rate Counsel**)

Steven A. Chaplar, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Attorney General of New Jersey**)

THIS STIPULATION OF SETTLEMENT FOR FINAL RATES (“Stipulation”) is made as of this day 7th of June, 2023, by and among Atlantic City Electric Company (“ACE” or “Company”), Staff of the New Jersey Board of Public Utilities (“Staff”), and the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively referred to herein as the “Parties”).

PROCEDURAL HISTORY

On September 25, 2020, ACE filed a petition proposing a portfolio of Energy Efficiency (“EE”) and Peak Demand Reduction programs targeted at the Company’s residential, commercial and industrial (“C&I”), and multi-family customer sectors (“September 2020 Petition”). Following extensive discovery and settlement discussions, the Parties executed a Stipulation of Settlement resolving issues raised in the proceeding (“2020 Stipulation”). As detailed in the 2020 Stipulation, ACE’s EE initiative would require investment in, implementation of, and administration of a program portfolio including eight (8) residential sub-programs, four (4) C&I sub-programs, and one (1) multi-family sub-program (“EE Program”). By way of a Decision and

Order Approving Stipulation dated April 27, 2021, the New Jersey Board of Public Utilities (“Board”) approved the 2020 Stipulation and authorized ACE to implement its EE Program.¹ The ACE EE Order approved a budget of \$96,065,276 for the three (3) year term beginning July 1, 2021 and ending June 30, 2024. In addition to the EE Program, the Board approved the Company’s implementation of the EE Surcharge: a cost recovery mechanism included as a new component of ACE’s Rider Regional Greenhouse Gas Initiative.²

On April 27, 2021, the Board approved a modified electric Conservation Incentive Program (“CIP”) calculation methodology to recover a portion of ACE’s revenues potentially lost due to implementation of the EE Program and related decreases in energy sales. The ACE EE Order authorized the Company to implement the CIP Recovery Charge (“Rider CIP”), and required an annual adjustment with any variances resulting therefrom to be trued-up in the subsequent year.

The Company agreed to submit its first CIP cost recovery filing on or before July 31, 2022, with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021 through June 30, 2022.

On July 29, 2022, ACE filed the instant petition, seeking to establish the Company’s CIP adjustments with rates proposed to be effective October 1, 2022, based on an initial deferral period of July 1, 2021 through June 30, 2022 (“CIP Petition”). In the CIP Petition, ACE proposed to refund a net CIP amount of \$13,054,500 to customers within eligible rate classes. This calculation

¹ In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs and In the Matter of the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket Nos. QO19010040 and EO20090621, Order Adopting Stipulation (April 27, 2021) (“ACE EE Order”).

² In February 2022, the Company filed a Petition to authorize the true-up of ACE’s EE Program cost recovery mechanism for the period July 1, 2021 through December 30, 2021, and to set a new rate for its EE Program cost recovery mechanism for the period July 1, 2022 through June 30, 2023. In re the Petition of Atlantic City Electric Company for Approval of a True-Up of Its Energy Efficiency Surcharge, and to Set Its Energy Efficiency Surcharge for Plan Year Two of Its Energy Efficiency Program, BPU Docket No. ER22020114, Decision and Order Approving Stipulation (August 17, 2022).

represented \$13,304,089 in refunds owed to customers in the Residential Service, Monthly General Service-Secondary, Monthly General Service-Primary, Annual General Service-Primary, and Transmission General Service Sub-Transmission rate classes, partially offset by \$249,589 ineligible margin recovery for the Annual General Service-Secondary and Transmission General Service customer classes.³ Because of the net CIP margin excess documented in the CIP Petition, there were no limitations or deferrals to future periods.

Pursuant to the CIP Petition, the monthly target distribution revenue is determined through use of group-specific baseline revenue per-customer (“RPC”) targets. The RPC targets are calculated by determining the monthly distribution revenue from the priced-out billing determinants approved in the Company’s most recent base rate case; Infrastructure Investment Program; and PowerAhead filings, and dividing the monthly distribution revenue by the number of customers in the group for each month. As such, the CIP Petition included revised RPC targets based upon the Company’s most recent base rate case; Infrastructure Investment Program filing; and PowerAhead filing. The CIP Petition also included schedules setting forth ACE’s calculation of the CIP adjustment for the reconciliation period. The Company further stated that it passed the Earnings Test allowing for the class-specific CIP adjustments.

The Board held two (2) virtual public hearings on the CIP Petition on October 13, 2022, at 4:30 P.M. and 5:30 P.M.⁴ No members of the public attended or filed comments.

By Order dated December 7, 2022, the Board approved a stipulation proposing CIP adjustments on a provisional basis.⁵

³ The CIP is not applicable to Rate Schedules Direct Distribution Connection, Transaction Service, Street and Private Lighting, and Contributed Street Lighting.

⁴ Public hearings were held virtually due to the COVID-19 pandemic.

⁵ In re the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022), Order Approving Stipulation for Provisional Rates, BPU Docket No. ER22070463, dated December 7, 2022 (“December 2022 Order”).

STIPULATION

The Parties STIPULATE and AGREE as follows:

1. The Parties agree that the provisional rates approved by the December 2022 Order should now be approved on a Final basis by the Board. Upon approval of this Stipulation by the Board, the Company shall file its next CIP adjustment no later than July 31, 2023.

2. The Parties agree that, as set out in **Attachment A** to this Stipulation, the customer group-specific provisional CIP rate adjustments shall be as follows:

| Rate Class | Percent Change by Rate Class | Current CIP Rates with Sales & Use Tax ("SUT") | Proposed CIP Rates with SUT * | |
|----------------------|------------------------------|--|-------------------------------|--|
| RS | (0.16%) | \$0.000000 | (\$0.000354) | Per kilowatt hour |
| MGSS | (4.37%) | \$0.000000 | (\$0.008526) | Per kilowatt hour |
| MGSP | (19.78%) | \$0.000000 | (\$0.032302) | Per kilowatt hour |
| AGSS | 0.08% | \$0.000 | \$0.04 | Per kilowatt hour of monthly peak demand |
| AGSP | (0.24%) | \$0.000 | (\$0.13) | Per kilowatt hour of monthly peak demand |
| TGS Sub-transmission | (0.30%) | \$0.000 | (\$0.17) | Per kilowatt hour of monthly peak demand |
| TGS Transmission | 0.15% | \$0.000 | \$0.05 | Per kilowatt hour of monthly peak demand |

The complete bill impact analysis, its underlying assumptions, and the adjustments by rate class approved by this Stipulation are consistent in all material respects with the schedules filed as part of the CIP Petition and are attached as **Attachment A** and **Attachment B**.⁶

3. As a result of the CIP rate adjustments approved by this Stipulation and implemented as part of the December 2022 Order, a typical residential customer using Basic Generation Service and using 680 kilowatt hours per month experienced a bill decrease of \$0.24 or 0.17 percent.

⁶ The percentage changes reflected in the December 2022 Order were approved based upon rates in effect on October 1, 2022. Since issuance of the December 2022 Order, there have been *de minimis* percentage changes to the MGSS, MGSP, and TGS Transmission rate classes from non-CIP-related rate changes that have occurred since October 1, 2022. There have been no percentage changes to rate class RS (residential). ACE will include these *de minimis* changes in its next filing seeking adjustments to the CIP, e.g., by July 31, 2023.

4. Should the Board approve this Stipulation, the Company shall file the revised tariff pages set forth in **Attachment C** hereto, within 10 business days of the effective date of the Board's Order conforming to the agreed upon provisional rates and terms set forth in this Stipulation or on such other schedule as the Board shall, in its discretion, determine.

5. The revised tariff sheets shall become effective on the first day of the month following the service of the Board Order approving this Stipulation in accordance with N.J.S.A. 48:2-40.

6. This Stipulation represents a negotiated compromise made exclusively for the purpose of the above-referenced proceeding. The Parties agree that this Stipulation reflects a mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety without change or further conditions. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within 10 days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed.

7. By executing this Stipulation, no Party waives any rights possessed under any prior stipulation, except where the terms of this Stipulation supersede such prior stipulation.

8. The Parties agree that the contents of this Stipulation shall not in any way be considered, cited or used by any Party as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation. Notwithstanding anything to the contrary set forth herein, upon the occurrence of any of the following, this Stipulation shall terminate:

- (a) if the Board issues a decision disapproving the Stipulation; or
- (b) if the Board issues a written Order approving this Stipulation subject to any condition or modification of the terms set forth herein that an adversely affected Party, in its discretion, finds unacceptable, then such Party shall serve notice of unacceptability on the other Parties within seven (7) business days following receipt of such Board Order.

9. The Parties agree that they consider this Stipulation to be binding on them for the purposes set forth herein.

10. Each Party understands that a Board Order adopting this Stipulation will become effective in accordance with N.J.S.A. 48:2-40.

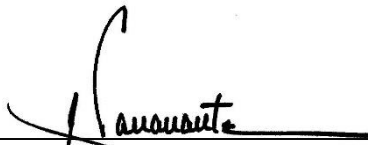
11. This Stipulation represents the full scope of the agreement between the Parties and may only be modified by a further written agreement executed by all of the Parties hereto.

12. This Stipulation may be executed in as many counterparts as there are Parties to this Stipulation, and each counterpart shall be an original, but all of which shall constitute one and the same instrument.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board and recommend that the Board issue a Decision and Order adopting and approving this Stipulation of Settlement for Final Rates in its entirety in accordance with the terms hereof.

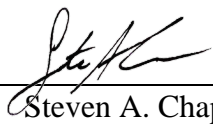
ATLANTIC CITY ELECTRIC COMPANY

Dated: June 7, 2023

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NEW JERSEY
Attorney for the Staff of the
New Jersey Board of Public Utilities

Dated: June 7, 2023

By: 
Steven A. Chaplar
Deputy Attorney General

DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR

Dated: June 7, 2023

By: 
Megan Lupo
Assistant Deputy Rate Counsel

Attachment A

ACE CIP Rates by Rate Class
July 2021 - June 2022

| Line No. | Initial CIP Deferral | Residential | MGSS | MGSP | AGSS | AGSP | TGST | TGS | Total | Reference |
|----------|---|-----------------------|------------------------|-----------------------|-------------------|---------------------|---------------------|------------------|------------------------|---|
| 1 | CIP Carry-Forward | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| 2 | CIP Weather | \$ (1,503,764) | \$ (164,681) | \$ (121) | \$ (13,132) | \$ (16,106) | \$ (3,170) | \$ (3,055) | \$ (1,704,029) | Schedule 8 - Weather |
| 3 | CIP Non-Weather | \$ 159,827 | \$ (10,092,672) | \$ (1,380,501) | \$ 207,239 | \$ (131,726) | \$ (171,176) | \$ 58,538 | \$ (11,350,471) | Schedule 9 - Savings Test |
| 4 | Total CIP Deferral | \$ (1,343,937) | \$ (10,257,353) | \$ (1,380,622) | \$ 194,107 | \$ (147,832) | \$ (174,346) | \$ 55,483 | \$ (13,054,500) | Line No. 4 = (1) + (2) + (3) |
| 5 | CIP Collection | \$ - | \$ - | \$ - | \$ 194,107 | \$ - | \$ - | \$ 55,483 | \$ 249,589 | (5) = IF (4) < 0, 0, (4) |
| 6 | CIP Collection % | 0% | 0% | 0% | 78% | 0% | 0% | 22% | 100% | |
| 7 | CIP Savings Test Recoverable Amount > 0 | | | | | | | | \$ - | Schedule 9 - Savings Test, Page 2 (If <0,0) |
| 8 | CIP Refunds | | | | | | | | \$ (13,304,089) | Line No 4 - Res, MGSS, MGSP, AGSP, TGST |
| 9 | CIP Maximum Recoverable Amount | | | | | | | | \$ 13,304,089 | (9) = (7) - (8) |
| 10 | CIP (Refund) / Charge | \$ (1,343,937) | \$ (10,257,353) | \$ (1,380,622) | \$ 194,107 | \$ (147,832) | \$ (174,346) | \$ 55,483 | \$ (13,054,500) | (10) = (IF (7) = 0, (4), (IF (4) < 0, 4), ((4) * (6)) |
| 11 | CIP Carry Forward | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | (11) = (10) - (4) |
| | Final CIP Rate | Residential | MGSS | MGSP | AGSS | AGSP | TGST | TGS | Total | |
| 12 | CIP Carry-Forward | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line No. 1 |
| 13 | CIP Weather | \$ (1,503,764) | \$ (164,681) | \$ (121) | \$ (13,132) | \$ (16,106) | \$ (3,170) | \$ (3,055) | \$ (1,704,029) | Line No. 2 |
| 14 | CIP Non-Weather | \$ 159,827 | \$ (10,092,672) | \$ (1,380,501) | \$ 207,239 | \$ (131,726) | \$ (171,176) | \$ 58,538 | \$ (11,350,471) | Line No. 3 |
| 15 | Total CIP Deferral | \$ (1,343,937) | \$ (10,257,353) | \$ (1,380,622) | \$ 194,107 | \$ (147,832) | \$ (174,346) | \$ 55,483 | \$ (13,054,500) | Line No. 15 = (12) + (13) + (14) |
| 16 | CIP Non-Weather Savings/(Refund) Cap | | | | | | | | \$ (11,350,471) | Schedule 9 - Savings Test, Page 2 |
| 17 | CIP Allocation of Non-Weather Savings Cap | -1% | 89% | 12% | -2% | 1% | 2% | -1% | 100% | Line No. 17 = Line No 3 / Total Line No. 3 |
| 18 | CIP Non-Weather Allocation | \$ 159,827 | \$ (10,092,672) | \$ (1,380,501) | \$ 207,239 | \$ (131,726) | \$ (171,176) | \$ 58,538 | \$ (11,350,471) | Line No. 18 = (16) * (17) |
| 19 | CIP Weather | \$ (1,503,764) | \$ (164,681) | \$ (121) | \$ (13,132) | \$ (16,106) | \$ (3,170) | \$ (3,055) | \$ (1,704,029) | Line No. 2 |
| 20 | CIP (Refund) / Charge | \$ (1,343,937) | \$ (10,257,353) | \$ (1,380,622) | \$ 194,107 | \$ (147,832) | \$ (174,346) | \$ 55,483 | \$ (13,054,500) | Line No. 20 = (18) + (19) |
| 21 | CIP Carry Forward | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | Line No. 21 = (15) + (20) |
| 22 | Projected Use (kWh) | 4,054,627,642 | 1,286,640,516 | 45,709,494 | | | | | | |
| 23 | Projected Use (KW) | | | | 4,692,017 | 1,282,252 | 1,120,966 | 1,176,751 | | |
| 24 | CIP Rate | \$ (0.000331) | \$ (0.007972) | \$ (0.030204) | \$ 0.04 | \$ (0.12) | \$ (0.16) | \$ 0.05 | | Line No. 23 = (20) / (22) * 1000 |
| 25 | CIP Rate w/ Assessment | \$ (0.000332) | \$ (0.007996) | \$ (0.030295) | \$ 0.04 | \$ (0.12) | \$ (0.16) | \$ 0.05 | | Line No. 25 = (24) * (1 / (1 + 0.00301)) |
| 26 | CIP Rate w/ SUT | \$ (0.000354) | \$ (0.008526) | \$ (0.032302) | \$ 0.04 | \$ (0.13) | \$ (0.17) | \$ 0.05 | | Line No. 26 = (25) * 1.06625 |

Atlantic City Electric Company
Conservation Incentive Program
Residential Service
July 2021 - June 2022

| Customer Class (a) | Actual/ Estimate | Actual per Books | | Actual Avg. Revenue / Cust. (d) = (b) / (c) | Baseline Revenue / Cust. ¹ (e) | Difference (f) = (d) - (e) | Margin Variance |
|---|---------------------|--------------------------------|-------------------------------|---|---|-------------------------------|----------------------|
| | | Total Class Revenues (b) | Number of Customers (c) | | | | |
| <u>Residential</u> | | | | | | | |
| July | a | \$ 35,403,997 | 499,874 | 70.83 | \$ 68.18 | 2.65 | \$1,325,607 |
| August | a | \$ 39,796,382 | 500,048 | 79.59 | \$ 84.71 | (5.12) | (\$2,559,437) |
| September | a | \$ 37,139,377 | 499,883 | 74.30 | \$ 68.20 | 6.10 | \$3,051,040 |
| October | a | \$ 19,809,896 | 499,775 | 39.64 | \$ 37.80 | 1.84 | \$918,139 |
| November | a | \$ 14,205,174 | 499,996 | 28.41 | \$ 30.45 | (2.04) | (\$1,017,621) |
| December | a | \$ 17,649,015 | 500,085 | 35.29 | \$ 38.34 | (3.05) | (\$1,522,892) |
| January | a | \$ 22,389,131 | 500,281 | 44.75 | \$ 46.06 | (1.31) | (\$657,242) |
| February | a | \$ 18,756,867 | 500,473 | 37.48 | \$ 37.20 | 0.28 | \$141,490 |
| March | a | \$ 17,215,466 | 500,742 | 34.38 | \$ 33.84 | 0.54 | \$272,578 |
| April | a | \$ 15,654,299 | 500,921 | 31.25 | \$ 33.15 | (1.90) | (\$951,984) |
| May | a | \$ 14,110,926 | 501,153 | 28.16 | \$ 28.78 | (0.62) | (\$308,216) |
| June | a | \$ 22,948,258 | 501,627 | 45.75 | \$ 40.46 | 5.29 | \$2,652,475 |
| Total | | \$ 275,078,791 | | \$ 549.83 | \$ 547.15 | \$ 2.68 | \$1,343,937 |
| Margin Deficiency/ (Credit to customers) | | | | | | | \$ (1,343,937) |
| Prior Period (Over) / Under Recovery | | | | | | | \$ - |
| Total Deficiency/(Credit) | | | | | | | \$ (1,343,937) |
| Projected Residential kWh Use | | | | | | | 4,054,627,642 |
| Pre-tax CIP Charge/(Credit) per kWh | | | | | | | \$ (0.000331) |
| BPU/RC Assessment Factor | | | | | | | 1.003010 |
| CIP Charge/(Credit) including assessments | | | | | | | \$ (0.000332) |
| 6.625% Sales Tax | | | | | | | \$ (0.000022) |
| Proposed After-tax CIP Charge/(Credit) per kWh | | | | | | | \$ (0.000354) |
| Current After-tax CIP Charge/(Credit) per kWh | | | | | | | \$ - |
| Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh | | | | | | | \$ (0.000354) |

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric Company
Customers and Sales

Residential

| | Actual Jul-21 | Actual Aug-21 | Actual Sep-21 | Actual Oct-21 | Actual Nov-21 | Actual Dec-21 | Actual Jan-22 | Actual Feb-22 | Actual Mar-22 | Actual Apr-22 | Actual May-22 | Actual Jun-22 | Forecast Jul-22 | Forecast Aug-22 | Forecast Sep-22 | Forecast Oct-22 | Forecast Nov-22 | Forecast Dec-22 | Forecast Jan-23 | Forecast Feb-23 | Forecast Mar-23 | Forecast Apr-23 | Forecast May-23 | Forecast Jun-23 | | |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|-------------|---------------|
| Customers | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Customers | 499,874 | 500,048 | 499,883 | 499,775 | 499,996 | 500,085 | 500,281 | 500,473 | 500,742 | 500,921 | 501,153 | 501,627 | 500,405 | | | | | | | | | | | | | |
| Volumes | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUM First 750 kWh | 309,245,083 | 314,675,207 | 315,693,438 | 115,242,163 | - | - | - | - | - | - | - | - | 124,355,124 | 278,873,544 | 322,645,829 | 268,285,141 | | | | | | | | 182,173,704 | | |
| SUM > 750 kWh | 195,119,093 | 225,312,641 | 191,491,740 | 36,136,602 | - | - | - | - | - | - | - | - | 45,328,518 | 176,359,486 | 204,041,056 | 169,663,385 | | | | | | | | 115,206,557 | | |
| WIN kWh | - | - | - | 143,925,497 | 226,440,743 | 281,338,058 | 356,898,924 | 298,873,551 | 274,368,611 | 248,665,361 | 223,344,160 | 168,551,673 | | | | | | | | | | | | | | |
| Total Volume | 504,364,176 | 539,987,848 | 507,185,178 | 294,404,262 | 226,440,743 | 281,338,058 | 356,898,924 | 298,873,551 | 274,368,611 | 248,665,361 | 223,344,160 | 338,235,315 | 4,094,106,187 | 455,233,030 | 526,686,885 | 437,948,527 | 320,643,188 | 260,674,309 | 305,137,120 | 369,813,109 | 322,920,447 | 307,455,392 | 232,181,290 | 218,555,086 | 297,380,261 | 4,054,627,642 |
| Revenues | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Volume Charge Revenues | \$ 33,260,050 | \$ 35,774,579 | \$ 33,398,457 | \$ 17,891,551 | \$ 12,858,784 | \$ 16,025,598 | \$ 21,212,837 | \$ 18,488,253 | \$ 16,968,572 | \$ 15,395,430 | \$ 13,841,850 | \$ 22,541,135 | \$ 155,224,009 | | | | | | | | | | | | | |
| HP Revenue | \$ 454,132 | \$ 485,861 | \$ 456,389 | \$ 265,679 | \$ 203,576 | \$ 253,124 | \$ 321,659 | \$ 268,614 | \$ 246,894 | \$ 258,869 | \$ 269,076 | \$ 407,124 | \$ 1,559,546 | | | | | | | | | | | | | |
| Total Booked Sales Revenue | \$ 33,714,182 | \$ 36,260,440 | \$ 33,854,846 | \$ 18,157,230 | \$ 13,062,359 | \$ 16,278,722 | \$ 21,534,496 | \$ 18,756,867 | \$ 17,215,466 | \$ 15,654,299 | \$ 14,110,926 | \$ 22,948,258 | \$ 261,548,093 | | | | | | | | | | | | | |
| Total Delayed Rate Increase Revenue Adjustment* | \$ 1,689,815 | \$ 3,535,942 | \$ 3,284,531 | \$ 1,652,666 | \$ 1,142,815 | \$ 1,370,293 | \$ 854,635 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 13,530,698 | | | | | | | | | | | | | |
| Total Class Revenues | \$ 35,403,997 | \$ 39,796,382 | \$ 37,139,377 | \$ 19,809,896 | \$ 14,205,174 | \$ 17,649,015 | \$ 22,389,131 | \$ 18,756,867 | \$ 17,215,466 | \$ 15,654,299 | \$ 14,110,926 | \$ 22,948,258 | \$ 275,078,791 | | | | | | | | | | | | | |

*As a result of BPU Docket No.ER20120746, the Company accelerated amortization of its EDIT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 – December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric Company
Customers and Sales

| | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Actual November | Actual December |
|--|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|----------------------|
| Residential | | | | | | | | | | | | |
| Volumes* | | | | | | | | | | | | |
| RS kWh - Summer < 750 | - | - | - | - | - | 100,797,691 | 303,263,080 | 302,643,618 | 294,786,523 | 114,889,745 | - | - |
| RS kWh - Summer > 750 | - | - | - | - | - | 33,067,026 | 206,074,582 | 264,472,164 | 169,307,039 | 28,634,180 | - | - |
| RS kWh - Winter | 363,506,291 | 293,698,426 | 267,264,929 | 260,229,175 | 226,076,183 | 165,061,797 | - | - | - | 136,633,303 | 241,454,656 | 304,165,463 |
| Distribution Base Rates (w/o SUT)** | | | | | | | | | | | | |
| SUM First 750 kWh | 0.067979 | 0.067979 | 0.067979 | 0.068112 | 0.068112 | 0.068112 | 0.067836 | 0.067836 | 0.067836 | 0.067979 | 0.067979 | 0.067979 |
| SUM > 750 kWh | 0.079874 | 0.079874 | 0.079874 | 0.080007 | 0.080007 | 0.080007 | 0.079731 | 0.079731 | 0.079731 | 0.079874 | 0.079874 | 0.079874 |
| WIN | 0.061833 | 0.061833 | 0.061833 | 0.061966 | 0.061966 | 0.061966 | 0.061690 | 0.061690 | 0.061690 | 0.061833 | 0.061833 | 0.061833 |
| IIP - All kWh (w/o SUT)*** | 0.000899 | 0.000899 | 0.000899 | 0.001202 | 0.001202 | 0.001202 | 0.000899 | 0.000899 | 0.000899 | 0.000899 | 0.000899 | 0.000899 |
| Distribution Base Rates + IIP (w/o SUT) | | | | | | | | | | | | |
| SUM First 750 kWh | 0.068878 | 0.068878 | 0.068878 | 0.069314 | 0.069314 | 0.069314 | 0.068735 | 0.068735 | 0.068735 | 0.068878 | 0.068878 | 0.068878 |
| SUM > 750 kWh | 0.080773 | 0.080773 | 0.080773 | 0.081209 | 0.081209 | 0.081209 | 0.080630 | 0.080630 | 0.080630 | 0.080773 | 0.080773 | 0.080773 |
| WIN | 0.062732 | 0.062732 | 0.062732 | 0.063168 | 0.063168 | 0.063168 | 0.062589 | 0.062589 | 0.062589 | 0.062732 | 0.062732 | 0.062732 |
| Total Volume | 363,506,291 | 293,698,426 | 267,264,929 | 260,229,175 | 226,076,183 | 298,926,513 | 509,337,662 | 567,115,782 | 464,093,562 | 280,157,228 | 241,454,656 | 304,165,463 |
| Revenues | | | | | | | | | | | | |
| Volume Charge Revenues | \$ 22,803,627 | \$ 18,424,411 | \$ 16,766,174 | \$ 16,438,157 | \$ 14,280,780 | \$ 20,098,655 | \$ 37,460,792 | \$ 42,126,834 | \$ 33,913,570 | \$ 18,797,641 | \$ 15,147,033 | \$ 19,081,034 |
| Demand Charge Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Revenue | \$ 22,803,627 | \$ 18,424,411 | \$ 16,766,174 | \$ 16,438,157 | \$ 14,280,780 | \$ 20,098,655 | \$ 37,460,792 | \$ 42,126,834 | \$ 33,913,570 | \$ 18,797,641 | \$ 15,147,033 | \$ 19,081,034 |
| Customers* | | | | | | | | | | | | |
| Total Customers | 495,045 | 495,316 | 495,518 | 495,865 | 496,291 | 496,726 | 497,107 | 497,316 | 497,292 | 497,254 | 497,517 | 497,741 |
| Baseline | \$ 46.06 | \$ 37.20 | \$ 33.84 | \$ 33.15 | \$ 28.78 | \$ 40.46 | \$ 75.36 | \$ 84.71 | \$ 68.20 | \$ 37.80 | \$ 30.45 | \$ 38.34 |

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Medium General Service - Secondary (MGSS)
July 2021 - June 2022

| Customer Class (a) | Actual/ Estimate | Actual per Books | | Actual Avg. Revenue / Cust. (d) = (b) / (c) | Baseline Revenue / Cust. ¹ (e) | Difference (f) = (d) - (e) | Margin Variance |
|---|---------------------|--------------------------------|-------------------------------|---|---|-------------------------------|----------------------|
| | | Total Class Revenues (b) | Number of Customers (c) | | | | |
| Residential | | | | | | | |
| July | a | \$ 10,044,519 | 56,325 | 178.33 | \$ 162.98 | \$ 15.35 | \$864,313 |
| August | a | \$ 10,713,569 | 56,333 | 190.18 | \$ 173.03 | \$ 17.15 | \$965,965 |
| September | a | \$ 10,515,010 | 56,344 | 186.62 | \$ 161.23 | \$ 25.39 | \$1,430,585 |
| October | a | \$ 7,477,688 | 56,396 | 132.59 | \$ 123.54 | \$ 9.05 | \$510,188 |
| November | a | \$ 6,015,198 | 56,419 | 106.62 | \$ 101.28 | \$ 5.34 | \$301,002 |
| December | a | \$ 6,291,321 | 56,484 | 111.38 | \$ 104.87 | \$ 6.51 | \$367,467 |
| January | a | \$ 7,060,263 | 56,571 | 124.80 | \$ 126.28 | \$ (1.48) | (\$83,642) |
| February | a | \$ 6,325,794 | 56,622 | 111.72 | \$ 107.58 | \$ 4.14 | \$234,357 |
| March | a | \$ 6,624,121 | 56,735 | 116.76 | \$ 104.64 | \$ 12.12 | \$687,826 |
| April | a | \$ 6,548,048 | 56,770 | 115.34 | \$ 96.86 | \$ 18.48 | \$1,049,158 |
| May | a | \$ 6,207,361 | 56,852 | 109.18 | \$ 82.00 | \$ 27.18 | \$1,545,327 |
| June | a | \$ 8,359,480 | 56,851 | 147.04 | \$ 105.09 | \$ 41.95 | \$2,384,806 |
| Total | | \$ 92,182,371 | | \$ 1,630.56 | \$ 1,449.40 | \$ 181.16 | \$10,257,353 |
| Margin Deficiency/ (Credit) | | | | | | | \$ (10,257,353) |
| Prior Period (Over) / Under Recovery | | | | | | | \$ - |
| Total Deficiency/(Credit) | | | | | | | \$ (10,257,353) |
| Projected MGSS kWh Use | | | | | | | 1,286,640,516 |
| Pre-tax CIP Charge/(Credit) per kWh | | | | | | | \$ (0.007972) |
| BPU/RC Assessment Factor | | | | | | | 1.003010 |
| CIP Charge/(Credit) including assessments | | | | | | | \$ (0.007996) |
| 6.625% Sales Tax | | | | | | | \$ (0.000530) |
| Proposed After-tax CIP Charge/(Credit) per kWh | | | | | | | \$ (0.008526) |
| Current After-tax CIP Charge/(Credit) per kWh | | | | | | | \$ - |
| Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh | | | | | | | \$ (0.008526) |

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

| | Actual Jul-21 | Actual Aug-21 | Actual Sep-21 | Actual Oct-21 | Actual Nov-21 | Actual Dec-21 | Actual Jan-22 | Actual Feb-22 | Actual Mar-22 | Actual Apr-22 | Actual May-22 | Actual Jun-22 | Estimate Jul-22 | Estimate Aug-22 | Estimate Sep-22 | Estimate Oct-22 | Estimate Nov-22 | Estimate Dec-22 | Estimate Jan-23 | Estimate Feb-23 | Estimate Mar-23 | Estimate Apr-23 | Estimate May-23 | Estimate Jun-23 |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| Customers | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Customers | 56,325 | 56,333 | 56,344 | 56,396 | 56,419 | 56,484 | 56,571 | 56,622 | 56,735 | 56,770 | 56,852 | 56,851 | 56,559 | | | | | | | | | | | |
| Volumes | | | | | | | | | | | | | | | | | | | | | | | | |
| MGSS kWh - Summer | 148,390,985 | 152,655,911 | 148,915,847 | 60,891,449 | - | - | - | - | - | - | - | 53,439,411 | 125,005,908 | 128,224,521 | 119,376,235 | 109,433,142 | 103,993,471 | 104,390,268 | 99,201,731 | 100,214,655 | 99,031,313 | 90,016,276 | 94,134,181 | 113,618,815 |
| MGSS kWh - Winter | - | - | - | 50,246,683 | 92,481,423 | 99,707,159 | 114,204,798 | 102,814,781 | 106,098,018 | 102,510,087 | 95,765,796 | 68,212,292 | 125,005,908 | 128,224,521 | 119,376,235 | 109,433,142 | 103,993,471 | 104,390,268 | 99,201,731 | 100,214,655 | 99,031,313 | 90,016,276 | 94,134,181 | 113,618,815 |
| Total Volume | 148,390,985 | 152,655,911 | 148,915,847 | 111,138,132 | 92,481,423 | 99,707,159 | 114,204,798 | 102,814,781 | 106,098,018 | 102,510,087 | 95,765,796 | 121,658,703 | 125,005,908 | 128,224,521 | 119,376,235 | 109,433,142 | 103,993,471 | 104,390,268 | 99,201,731 | 100,214,655 | 99,031,313 | 90,016,276 | 94,134,181 | 113,618,815 |
| Demand | | | | | | | | | | | | | | | | | | | | | | | | |
| MGSS kW - Summer | 566,525 | 575,569 | 582,302 | - | - | - | - | - | - | - | - | 544,466 | 566,525 | 575,569 | 582,302 | 512,402 | 475,993 | 436,504 | 442,290 | 432,752 | 417,139 | 454,501 | 469,203 | 544,466 |
| MGSS kW - Winter | - | - | - | 512,402 | 475,993 | 436,504 | 442,290 | 432,752 | 417,139 | 454,501 | 469,203 | - | 566,525 | 575,569 | 582,302 | 512,402 | 475,993 | 436,504 | 442,290 | 432,752 | 417,139 | 454,501 | 469,203 | 544,466 |
| Total Demand | 566,525 | 575,569 | 582,302 | 512,402 | 475,993 | 436,504 | 442,290 | 432,752 | 417,139 | 454,501 | 469,203 | 544,466 | 566,525 | 575,569 | 582,302 | 512,402 | 475,993 | 436,504 | 442,290 | 432,752 | 417,139 | 454,501 | 469,203 | 544,466 |
| Revenues | | | | | | | | | | | | | | | | | | | | | | | | |
| Booked Volume Charge Revenues | \$ 8,025,801 | \$ 8,295,068 | \$ 8,096,470 | \$ 5,750,924 | \$ 4,498,167 | \$ 4,854,270 | \$ 5,696,187 | \$ 5,272,321 | \$ 5,443,018 | \$ 5,262,611 | \$ 4,923,148 | \$ 6,616,542 | \$ 8,025,801 | \$ 8,295,068 | \$ 8,096,470 | \$ 5,750,924 | \$ 4,498,167 | \$ 4,854,270 | \$ 5,696,187 | \$ 5,272,321 | \$ 5,443,018 | \$ 5,262,611 | \$ 4,923,148 | \$ 6,616,542 |
| Booked Demand Charge Revenues | \$ 1,590,411 | \$ 1,542,882 | \$ 1,580,318 | \$ 1,173,900 | \$ 946,191 | \$ 925,387 | \$ 1,072,844 | \$ 969,885 | \$ 1,094,052 | \$ 1,185,190 | \$ 1,170,781 | \$ 1,598,674 | \$ 1,590,411 | \$ 1,542,882 | \$ 1,580,318 | \$ 1,173,900 | \$ 946,191 | \$ 925,387 | \$ 1,072,844 | \$ 969,885 | \$ 1,094,052 | \$ 1,185,190 | \$ 1,170,781 | \$ 1,598,674 |
| HP Revenue | \$ 123,324 | \$ 125,257 | \$ 123,406 | \$ 92,719 | \$ 77,848 | \$ 82,579 | \$ 93,904 | \$ 83,587 | \$ 87,052 | \$ 100,247 | \$ 113,432 | \$ 144,264 | \$ 123,324 | \$ 125,257 | \$ 123,406 | \$ 92,719 | \$ 77,848 | \$ 82,579 | \$ 93,904 | \$ 83,587 | \$ 87,052 | \$ 100,247 | \$ 113,432 | \$ 144,264 |
| Total Revenue | \$ 9,738,536 | \$ 9,963,207 | \$ 9,800,194 | \$ 7,017,542 | \$ 5,522,206 | \$ 5,862,237 | \$ 6,862,936 | \$ 6,325,794 | \$ 6,624,121 | \$ 6,548,048 | \$ 6,207,361 | \$ 8,359,480 | \$ 9,738,536 | \$ 9,963,207 | \$ 9,800,194 | \$ 7,017,542 | \$ 5,522,206 | \$ 5,862,237 | \$ 6,862,936 | \$ 6,325,794 | \$ 6,624,121 | \$ 6,548,048 | \$ 6,207,361 | \$ 8,359,480 |
| Total Delayed Rate Increase Revenue Adjustment* | \$ 305,983 | \$ 750,362 | \$ 714,815 | \$ 460,146 | \$ 492,992 | \$ 429,084 | \$ 197,327 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 305,983 | \$ 750,362 | \$ 714,815 | \$ 460,146 | \$ 492,992 | \$ 429,084 | \$ 197,327 | \$ - | \$ - | \$ - | \$ - | \$ 3,350,709 |
| Total Class Revenues | \$ 10,044,519 | \$ 10,713,569 | \$ 10,515,010 | \$ 7,477,688 | \$ 6,015,198 | \$ 6,291,321 | \$ 7,060,263 | \$ 6,325,794 | \$ 6,624,121 | \$ 6,548,048 | \$ 6,207,361 | \$ 8,359,480 | \$ 10,044,519 | \$ 10,713,569 | \$ 10,515,010 | \$ 7,477,688 | \$ 6,015,198 | \$ 6,291,321 | \$ 7,060,263 | \$ 6,325,794 | \$ 6,624,121 | \$ 6,548,048 | \$ 6,207,361 | \$ 8,359,480 |

*As a result of BPU Docket No.ER20120746, the Company accelerated amortization of its EDIT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 - December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

| | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Actual November | Actual December |
|--|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|---------------------|
| Volumes* | | | | | | | | | | | | |
| Summer kWh | - | - | - | - | - | 35,299,108 | 122,208,381 | 134,705,525 | 124,721,108 | 55,384,432 | - | - |
| Winter kWh | 113,314,390 | 97,408,010 | 93,771,253 | 84,409,746 | 70,707,460 | 48,907,237 | - | - | - | 44,809,780 | 88,503,750 | 92,720,266 |
| Total Volume | 113,314,390 | 97,408,010 | 93,771,253 | 84,409,746 | 70,707,460 | 84,206,345 | 122,208,381 | 134,705,525 | 124,721,108 | 100,194,212 | 88,503,750 | 92,720,266 |
| Demand | | | | | | | | | | | | |
| Summer kW | - | - | - | - | - | 391,143 | 560,079 | 575,966 | 553,251 | - | - | - |
| Winter kW | 451,962 | 367,359 | 378,607 | 382,786 | 340,865 | - | - | - | - | 524,938 | 424,489 | 418,591 |
| Total Demand | 451,962 | 367,359 | 378,607 | 382,786 | 340,865 | 391,143 | 560,079 | 575,966 | 553,251 | 524,938 | 424,489 | 418,591 |
| Distribution Base Rates (w/o SUT)** | | | | | | | | | | | | |
| SUM kWh | 0.058005 | 0.058005 | 0.058005 | 0.058109 | 0.058109 | 0.058109 | 0.057891 | 0.057891 | 0.057891 | 0.058005 | 0.058005 | 0.058005 |
| WIN kWh | 0.051308 | 0.051308 | 0.051308 | 0.051412 | 0.051412 | 0.051412 | 0.051193 | 0.051193 | 0.051193 | 0.051308 | 0.051308 | 0.051308 |
| SUM kW | 3.05 | 3.05 | 3.05 | 3.06 | 3.06 | 3.06 | 3.04 | 3.04 | 3.04 | 3.05 | 3.05 | 3.05 |
| WIN kW | 2.50 | 2.50 | 2.50 | 2.50 | 2.50 | 2.50 | 2.49 | 2.49 | 2.49 | 2.50 | 2.50 | 2.50 |
| IIP - All kWh (w/o SUT)*** | 0.000722 | 0.000722 | 0.000722 | 0.001027 | 0.001027 | 0.001027 | 0.000722 | 0.000722 | 0.000722 | 0.000722 | 0.000722 | 0.000722 |
| IIP - All kW (w/o SUT) | 0.03 | 0.03 | 0.03 | 0.04 | 0.04 | 0.04 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 | 0.03 |
| Distribution Base Rates + IIP (w/o SUT) | | | | | | | | | | | | |
| Summer kWh | 0.058727 | 0.058727 | 0.058727 | 0.059136 | 0.059136 | 0.059136 | 0.058613 | 0.058613 | 0.058613 | 0.058727 | 0.058727 | 0.058727 |
| Winter kWh | 0.052030 | 0.052030 | 0.052030 | 0.052439 | 0.052439 | 0.052439 | 0.051915 | 0.051915 | 0.051915 | 0.052030 | 0.052030 | 0.052030 |
| Summer kW | 3.08 | 3.08 | 3.08 | 3.10 | 3.10 | 3.10 | 3.07 | 3.07 | 3.07 | 3.08 | 3.08 | 3.08 |
| Winter kW | 2.53 | 2.53 | 2.53 | 2.54 | 2.54 | 2.54 | 2.52 | 2.52 | 2.52 | 2.53 | 2.53 | 2.53 |
| Revenues | | | | | | | | | | | | |
| Volume Charge Revenues | \$ 5,895,766 | \$ 5,068,154 | \$ 4,878,933 | \$ 4,426,363 | \$ 3,707,828 | \$ 4,652,095 | \$ 7,163,019 | \$ 7,895,516 | \$ 7,310,298 | \$ 5,584,030 | \$ 4,604,864 | \$ 4,824,250 |
| Demand Charge Revenues | \$ 1,142,621 | \$ 928,735 | \$ 957,169 | \$ 972,275 | \$ 865,797 | \$ 1,212,544 | \$ 1,718,397 | \$ 1,767,143 | \$ 1,697,450 | \$ 1,327,115 | \$ 1,073,166 | \$ 1,058,256 |
| Total Revenue | \$ 7,038,387 | \$ 5,996,889 | \$ 5,836,102 | \$ 5,398,638 | \$ 4,573,626 | \$ 5,864,639 | \$ 8,881,416 | \$ 9,662,659 | \$ 9,007,748 | \$ 6,911,145 | \$ 5,678,030 | \$ 5,882,506 |
| Customers* | | | | | | | | | | | | |
| Single Phase Service | 40,799 | 40,798 | 40,807 | 40,774 | 40,787 | 40,801 | 40,814 | 40,822 | 40,853 | 40,927 | 41,036 | 41,052 |
| 3 Phase Service | 14,938 | 14,945 | 14,968 | 14,963 | 14,990 | 15,004 | 15,029 | 15,021 | 15,016 | 15,014 | 15,024 | 15,039 |
| Total Customers | 55,737 | 55,743 | 55,775 | 55,737 | 55,777 | 55,805 | 55,843 | 55,843 | 55,869 | 55,941 | 56,060 | 56,091 |
| Baseline | \$ 126.28 | \$ 107.58 | \$ 104.64 | \$ 96.86 | \$ 82.00 | \$ 105.09 | \$ 159.04 | \$ 173.03 | \$ 161.23 | \$ 123.54 | \$ 101.28 | \$ 104.87 |

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Medium General Service - Primary (MGSP)
July 2021 - June 2022

| Customer Class (a) | Actual/ Estimate | Actual per Books | | Actual Avg. Revenue / Cust. (d) = (b) / (c) | Baseline Revenue / Cust. ¹ (e) | Difference (f) = (d) - (e) | Margin Variance |
|---|---------------------|--------------------------------|-------------------------------|---|---|-------------------------------|----------------------|
| | | Total Class Revenues (b) | Number of Customers (c) | | | | |
| Residential | | | | | | | |
| July | a | \$ 199,756 | 126 | 1,585.37 | \$ 1,487.11 | \$ 98.26 | \$12,381 |
| August | a | \$ 323,473 | 126 | 2,567.24 | \$ 1,620.14 | \$ 947.10 | \$119,335 |
| September | a | \$ 299,572 | 126 | 2,377.56 | \$ 1,336.00 | \$ 1,041.56 | \$131,237 |
| October | a | \$ 234,164 | 126 | 1,858.44 | \$ 953.16 | \$ 905.28 | \$114,066 |
| November | a | \$ 295,899 | 127 | 2,329.92 | \$ 1,799.56 | \$ 530.36 | \$67,355 |
| December | a | \$ 191,089 | 127 | 1,504.64 | \$ 1,244.28 | \$ 260.36 | \$33,066 |
| January | a | \$ 401,060 | 128 | 3,133.28 | \$ 1,309.16 | \$ 1,824.12 | \$233,488 |
| February | a | \$ 237,004 | 128 | 1,851.60 | \$ 877.12 | \$ 974.48 | \$124,733 |
| March | a | \$ 271,306 | 129 | 2,103.15 | \$ 1,500.89 | \$ 602.26 | \$77,692 |
| April | a | \$ 269,433 | 130 | 2,072.56 | \$ 1,390.52 | \$ 682.04 | \$88,665 |
| May | a | \$ 255,994 | 137 | 1,868.57 | \$ 890.51 | \$ 978.06 | \$133,995 |
| June | a | \$ 317,079 | 142 | 2,232.95 | \$ 510.34 | \$ 1,722.61 | \$244,610 |
| Total | | \$ 3,295,830 | | \$ 25,485.28 | \$ 14,918.79 | \$ 10,566.49 | \$1,380,622 |
| Margin Deficiency/ (Credit) | | | | | | | \$ (1,380,622) |
| Prior Period (Over) / Under Recovery | | | | | | | \$ - |
| Total Deficiency/(Credit) | | | | | | | \$ (1,380,622) |
| Projected MGSP kWh Use | | | | | | | 45,709,494 |
| Pre-tax CIP Charge/(Credit) per kWh | | | | | | | \$ (0.030204) |
| BPU/RC Assessment Factor | | | | | | | 1.003010 |
| CIP Charge/(Credit) including assessments | | | | | | | \$ (0.030295) |
| 6.625% Sales Tax | | | | | | | \$ (0.002007) |
| Proposed After-tax CIP Charge/(Credit) per kWh | | | | | | | \$ (0.032302) |
| Current After-tax CIP Charge/(Credit) per kWh | | | | | | | \$ - |
| Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kWh | | | | | | | \$ (0.032302) |

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

| | Actual Jul-21 | Actual Aug-21 | Actual Sep-21 | Actual Oct-21 | Actual Nov-21 | Actual Dec-21 | Actual Jan-22 | Actual Feb-22 | Actual Mar-22 | Actual Apr-22 | Actual May-22 | Actual Jun-22 | Actual Jul-22 | Estimate Aug-22 | Estimate Sep-22 | Estimate Oct-22 | Estimate Nov-22 | Estimate Dec-22 | Estimate Jan-23 | Estimate Feb-23 | Estimate Mar-23 | Estimate Apr-23 | Estimate May-23 | Estimate Jun-23 | |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|------------|
| Customers | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Customers | 126 | 126 | 126 | 126 | 127 | 127 | 128 | 128 | 129 | 130 | 137 | 142 | 129 | | | | | | | | | | | | |
| Volumes | | | | | | | | | | | | | | | | | | | | | | | | | |
| MGSP kWh - Summer | 3,938,909 | 6,158,805 | 5,824,441 | 3,526,792 | - | - | - | - | - | - | - | 847,218 | | 4,440,376 | 4,466,926 | 4,196,304 | - | - | - | - | - | - | - | 4,078,787 | |
| MGSP kWh - Winter | - | - | - | 1,117,795 | 6,000,925 | 3,917,838 | 8,168,798 | 4,885,718 | 5,424,739 | 5,513,752 | 5,135,448 | 5,414,857 | | - | - | 3,865,720 | 3,701,710 | 3,723,292 | 3,473,598 | 3,619,801 | 3,518,027 | 3,203,262 | 3,421,692 | - | |
| Total Volume | 3,938,909 | 6,158,805 | 5,824,441 | 4,644,587 | 6,000,925 | 3,917,838 | 8,168,798 | 4,885,718 | 5,424,739 | 5,513,752 | 5,135,448 | 6,262,075 | 65,876,035 | 4,440,376 | 4,466,926 | 4,196,304 | 3,865,720 | 3,701,710 | 3,723,292 | 3,473,598 | 3,619,801 | 3,518,027 | 3,203,262 | 3,421,692 | 45,709,494 |
| Demand | | | | | | | | | | | | | | | | | | | | | | | | | |
| MGSP kW - Summer | 16,033 | 24,188 | 19,331 | - | - | - | - | - | - | - | - | 24,213 | | - | - | - | - | - | - | - | - | - | - | - | |
| MGSP kW - Winter | - | - | - | 17,240 | 21,887 | 12,802 | 28,562 | 15,497 | 24,790 | 18,117 | 20,102 | - | | - | - | - | - | - | - | - | - | - | - | - | |
| Total Demand | 16,033 | 24,188 | 19,331 | 17,240 | 21,887 | 12,802 | 28,562 | 15,497 | 24,790 | 18,117 | 20,102 | 24,213 | 242,762 | - | - | - | - | - | - | - | - | - | - | - | |
| Revenues | | | | | | | | | | | | | | | | | | | | | | | | | |
| Booked Volume Charge Revenues | \$ 164,576 | \$ 257,770 | \$ 243,799 | \$ 193,122 | \$ 244,490 | \$ 159,647 | \$ 339,027 | \$ 212,658 | \$ 234,913 | \$ 240,536 | \$ 224,427 | \$ 274,872 | \$ 2,789,835 | | | | | | | | | | | | |
| Booked Demand Charge Revenues | \$ 24,658 | \$ 35,967 | \$ 29,970 | \$ 23,646 | \$ 25,371 | \$ 15,108 | \$ 37,312 | \$ 21,446 | \$ 33,055 | \$ 25,478 | \$ 27,478 | \$ 37,148 | \$ 336,637 | | | | | | | | | | | | |
| IIP Revenues | \$ 2,421 | \$ 3,752 | \$ 3,495 | \$ 2,798 | \$ 3,606 | \$ 2,529 | \$ 4,900 | \$ 2,900 | \$ 3,339 | \$ 3,418 | \$ 4,090 | \$ 5,059 | \$ 42,108 | | | | | | | | | | | | |
| Total Revenue | \$ 191,654 | \$ 297,489 | \$ 277,264 | \$ 219,566 | \$ 273,467 | \$ 177,084 | \$ 381,239 | \$ 237,004 | \$ 271,306 | \$ 269,433 | \$ 255,994 | \$ 317,079 | \$ 3,126,472 | | | | | | | | | | | | |
| Total Delayed Rate Increase Revenue Adjustment* | \$ 8,102 | \$ 25,984 | \$ 22,308 | \$ 14,598 | \$ 22,432 | \$ 14,005 | \$ 19,821 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 127,249 | | | | | | | | | | | | |
| Total Class Revenues | \$ 199,756 | \$ 323,473 | \$ 299,572 | \$ 234,164 | \$ 295,899 | \$ 191,089 | \$ 401,060 | \$ 237,004 | \$ 271,306 | \$ 269,433 | \$ 255,994 | \$ 317,079 | \$ 3,295,830 | | | | | | | | | | | | |

*As a result of BPU Docket No.ER20120746, the Company accelerated amortization of its EDIT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 – December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric Company
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

| | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Actual November | Actual December |
|--|--------------------|--------------------|--------------------|--------------------|-------------------|------------------|--------------------|--------------------|---------------------|-------------------|--------------------|--------------------|
| Volumes* | | | | | | | | | | | | |
| Summer kWh | - | - | - | - | - | 177,259 | 3,257,181 | 3,566,864 | 3,000,959 | 1,895,381 | - | - |
| Winter kWh | 2,922,022 | 1,949,404 | 3,344,796 | 3,077,942 | 1,908,249 | 984,630 | - | - | - | 208,847 | 4,335,254 | 2,988,726 |
| Total Volume | 2,922,022 | 1,949,404 | 3,344,796 | 3,077,942 | 1,908,249 | 1,161,889 | 3,257,181 | 3,566,864 | 3,000,959 | 2,104,228 | 4,335,254 | 2,988,726 |
| Demand | | | | | | | | | | | | |
| Summer kW | - | - | - | - | - | 4,931 | 16,479 | 17,059 | 12,550 | - | - | - |
| Winter kW | 14,322 | 10,479 | 17,647 | 17,320 | 13,059 | - | - | - | - | 11,961 | 17,360 | 13,163 |
| Total Demand | 14,322 | 10,479 | 17,647 | 17,320 | 13,059 | 4,931 | 16,479 | 17,059 | 12,550 | 11,961 | 17,360 | 13,163 |
| Distribution Base Rates (w/o SUT)** | | | | | | | | | | | | |
| SUM kWh | 0.045037 | 0.045037 | 0.045037 | 0.045116 | 0.045116 | 0.045116 | 0.044951 | 0.044951 | 0.044951 | 0.045037 | 0.045037 | 0.045037 |
| WIN kWh | 0.043625 | 0.043625 | 0.043625 | 0.043704 | 0.043704 | 0.043704 | 0.043539 | 0.043539 | 0.043539 | 0.043625 | 0.043625 | 0.043625 |
| SUM kW | 1.77 | 1.77 | 1.77 | 1.77 | 1.77 | 1.77 | 1.77 | 1.77 | 1.77 | 1.77 | 1.77 | 1.77 |
| WIN kW | 1.39 | 1.39 | 1.39 | 1.39 | 1.39 | 1.39 | 1.38 | 1.38 | 1.38 | 1.39 | 1.39 | 1.39 |
| IIP - All kWh (w/o SUT)*** | 0.000546 | 0.000546 | 0.000546 | 0.000711 | 0.000711 | 0.000711 | 0.000546 | 0.000546 | 0.000546 | 0.000546 | 0.000546 | 0.000546 |
| IIP - All kW (w/o SUT) | 0.02 | 0.02 | 0.02 | 0.03 | 0.03 | 0.03 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 | 0.02 |
| Distribution Base Rates + IIP (w/o SUT) | | | | | | | | | | | | |
| Summer kWh | 0.045583 | 0.045583 | 0.045583 | 0.045827 | 0.045827 | 0.045827 | 0.045497 | 0.045497 | 0.045497 | 0.045583 | 0.045583 | 0.045583 |
| Winter kWh | 0.044171 | 0.044171 | 0.044171 | 0.044415 | 0.044415 | 0.044415 | 0.044085 | 0.044085 | 0.044085 | 0.044171 | 0.044171 | 0.044171 |
| Summer kW | 1.79 | 1.79 | 1.79 | 1.80 | 1.80 | 1.80 | 1.79 | 1.79 | 1.79 | 1.79 | 1.79 | 1.79 |
| Winter kW | 1.41 | 1.41 | 1.41 | 1.42 | 1.42 | 1.42 | 1.40 | 1.40 | 1.40 | 1.41 | 1.41 | 1.41 |
| Revenues | | | | | | | | | | | | |
| Volume Charge Revenues | \$ 129,068 | \$ 86,107 | \$ 147,742 | \$ 136,707 | \$ 84,755 | \$ 51,856 | \$ 148,191 | \$ 162,281 | \$ 136,534 | \$ 95,622 | \$ 191,492 | \$ 132,015 |
| Demand Charge Revenues | \$ 20,176 | \$ 14,762 | \$ 24,860 | \$ 24,594 | \$ 18,544 | \$ 8,875 | \$ 29,477 | \$ 30,515 | \$ 22,450 | \$ 16,851 | \$ 24,456 | \$ 18,543 |
| Total Revenue | \$ 149,244 | \$ 100,869 | \$ 172,602 | \$ 161,301 | \$ 103,299 | \$ 60,731 | \$ 177,669 | \$ 192,796 | \$ 158,984 | \$ 112,473 | \$ 215,948 | \$ 150,558 |
| Customers* | | | | | | | | | | | | |
| Single Phase Service | 54 | 54 | 54 | 54 | 54 | 56 | 58 | 58 | 57 | 56 | 55 | 55 |
| 3 Phase Service | 60 | 61 | 61 | 62 | 62 | 63 | 63 | 61 | 62 | 62 | 65 | 66 |
| Total Customers | 114 | 115 | 115 | 116 | 116 | 119 | 121 | 119 | 119 | 118 | 120 | 121 |
| Baseline | \$ 1,309.16 | \$ 877.12 | \$ 1,500.89 | \$ 1,390.52 | \$ 890.51 | \$ 510.34 | \$ 1,468.34 | \$ 1,620.14 | \$ 1,336.00 | \$ 953.16 | \$ 1,799.56 | \$ 1,244.28 |

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Secondary (AGSS)
July 2021 - June 2022

| Customer Class (a) | Actual/ Estimate | Actual per Books | | Actual Avg. Revenue / Cust. (d) = (b) / (c) | Baseline Revenue / Cust. ¹ (e) | Difference (f) = (d) - (e) | Margin Variance |
|--|---------------------|--------------------------------|-------------------------------|---|---|-------------------------------|--------------------|
| | | Total Class Revenues (b) | Number of Customers (c) | | | | |
| <u>Residential</u> | | | | | | | |
| July | a | \$ 4,568,294 | 3,042 | 1,501.74 | \$ 1,610.46 | \$ (108.72) | (\$330,724) |
| August | a | \$ 4,796,774 | 3,022 | 1,587.28 | \$ 1,593.41 | \$ (6.13) | (\$18,524) |
| September | a | \$ 4,876,798 | 3,003 | 1,623.98 | \$ 1,641.17 | \$ (17.19) | (\$51,631) |
| October | a | \$ 4,530,234 | 2,988 | 1,516.14 | \$ 1,307.49 | \$ 208.65 | \$623,451 |
| November | a | \$ 4,468,512 | 2,979 | 1,500.00 | \$ 1,593.48 | \$ (93.48) | (\$278,485) |
| December | a | \$ 4,352,116 | 2,966 | 1,467.34 | \$ 1,474.81 | \$ (7.47) | (\$22,152) |
| January | a | \$ 4,452,450 | 2,958 | 1,505.22 | \$ 1,673.62 | \$ (168.40) | (\$498,136) |
| February | a | \$ 4,144,468 | 2,946 | 1,406.81 | \$ 1,473.67 | \$ (66.86) | (\$196,962) |
| March | a | \$ 4,290,551 | 2,935 | 1,461.86 | \$ 1,441.60 | \$ 20.26 | \$59,467 |
| April | a | \$ 4,577,081 | 2,935 | 1,559.48 | \$ 1,682.77 | \$ (123.29) | (\$361,856) |
| May | a | \$ 4,308,040 | 2,924 | 1,473.34 | \$ 1,436.13 | \$ 37.21 | \$108,792 |
| June | a | \$ 4,769,020 | 2,918 | 1,634.35 | \$ 1,369.56 | \$ 264.79 | \$772,653 |
| Total | | <u>\$ 54,134,339</u> | | <u>\$ 18,237.54</u> | <u>\$ 18,298.18</u> | \$ (60.64) | <u>(\$194,107)</u> |
| Margin Deficiency/ (Credit) | | | | | | | \$ 194,107 |
| Prior Period (Over) / Under Recovery | | | | | | | <u>\$ -</u> |
| Total Deficiency/(Credit) | | | | | | | \$ 194,107 |
| Projected AGSS kW Use | | | | | | | 4,692,017 |
| Pre-tax CIP Charge/(Credit) per kW | | | | | | | \$ 0.04 |
| BPU/RC Assessment Factor | | | | | | | <u>1.003010</u> |
| CIP Charge/(Credit) including assessments | | | | | | | \$ 0.04 |
| 6.625% Sales Tax | | | | | | | <u>\$ -</u> |
| Proposed After-tax CIP Charge/(Credit) per kW | | | | | | | \$ 0.04 |
| Current After-tax CIP Charge/(Credit) per kW | | | | | | | <u>\$ -</u> |
| Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW | | | | | | | <u>\$ 0.04</u> |

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

| | Actual Jul-21 | Actual Aug-21 | Actual Sep-21 | Actual Oct-21 | Actual Nov-21 | Actual Dec-21 | Actual Jan-22 | Actual Feb-22 | Actual Mar-22 | Actual Apr-22 | Actual May-22 | Actual Jun-22 | Estimate Jul-22 | Estimate Aug-22 | Estimate Sep-22 | Estimate Oct-22 | Estimate Nov-22 | Estimate Dec-22 | Estimate Jan-23 | Estimate Feb-23 | Estimate Mar-23 | Estimate Apr-23 | Estimate May-23 | Estimate Jun-23 | |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------|
| Customers | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Customers | 3,042 | 3,022 | 3,003 | 2,988 | 2,979 | 2,966 | 2,958 | 2,946 | 2,935 | 2,935 | 2,924 | 2,918 | | | | | | | | | | | | | |
| Volumes | | | | | | | | | | | | | | | | | | | | | | | | | |
| AGSS kWh | 160,882,107 | 160,819,528 | 164,588,720 | 136,433,686 | 123,441,624 | 121,947,277 | 131,202,402 | 120,204,931 | 119,368,403 | 123,244,454 | 115,787,460 | 136,768,694 | | | | | | | | | | | | | |
| Total Volume | 160,882,107 | 160,819,528 | 164,588,720 | 136,433,686 | 123,441,624 | 121,947,277 | 131,202,402 | 120,204,931 | 119,368,403 | 123,244,454 | 115,787,460 | 136,768,694 | 1,614,689,286 | | | | | | | | | | | | |
| Demand | | | | | | | | | | | | | | | | | | | | | | | | | |
| AGSS kW | 407,892 | 409,279 | 416,107 | 385,995 | 380,297 | 370,391 | 378,930 | 378,420 | 370,513 | 373,829 | 362,083 | 382,434 | 396,810 | 398,251 | 372,716 | 400,241 | 393,879 | 395,757 | 356,205 | 428,896 | 381,954 | 334,108 | 406,284 | 426,917 | |
| Total Demand | 407,892 | 409,279 | 416,107 | 385,995 | 380,297 | 370,391 | 378,930 | 378,420 | 370,513 | 373,829 | 362,083 | 382,434 | 396,810 | 398,251 | 372,716 | 400,241 | 393,879 | 395,757 | 356,205 | 428,896 | 381,954 | 334,108 | 406,284 | 426,917 | |
| Revenues | | | | | | | | | | | | | | | | | | | | | | | | | |
| Booked Volume Charge Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Booked Demand Charge Revenues | \$ 4,646,956 | \$ 4,422,940 | \$ 4,595,799 | \$ 4,018,573 | \$ 3,880,559 | \$ 3,969,809 | \$ 4,441,752 | \$ 4,093,075 | \$ 4,237,706 | \$ 4,510,398 | \$ 4,229,188 | \$ 4,681,063 | \$ 51,727,820 | | | | | | | | | | | | |
| IIP Revenues | \$ 64,332 | \$ 61,759 | \$ 63,196 | \$ 55,201 | \$ 53,235 | \$ 54,561 | \$ 59,210 | \$ 51,393 | \$ 52,844 | \$ 66,683 | \$ 78,852 | \$ 87,958 | \$ 749,223 | | | | | | | | | | | | |
| Total Revenue | \$ 4,711,288 | \$ 4,484,699 | \$ 4,658,995 | \$ 4,073,774 | \$ 3,933,795 | \$ 4,024,370 | \$ 4,500,962 | \$ 4,144,468 | \$ 4,290,551 | \$ 4,577,081 | \$ 4,308,040 | \$ 4,769,020 | \$ 52,477,043 | | | | | | | | | | | | |
| Total Delayed Rate Increase Revenue Adjustment* | \$ (142,994) | \$ 312,075 | \$ 217,804 | \$ 456,461 | \$ 534,717 | \$ 327,746 | \$ (48,512) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,657,296 | | | | | | | | | | | | |
| Total Class Revenues | \$ 4,568,294 | \$ 4,796,774 | \$ 4,876,799 | \$ 4,530,234 | \$ 4,468,512 | \$ 4,352,116 | \$ 4,452,450 | \$ 4,144,468 | \$ 4,290,551 | \$ 4,577,081 | \$ 4,308,040 | \$ 4,769,020 | \$ 54,134,339 | | | | | | | | | | | | |

*As a result of BPU Docket No. ER20120746, the Company accelerated amortization of its EDIT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 - December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

| | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Actual November | Actual December |
|--|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| Volumes* | | | | | | | | | | | | |
| Total Volume | 150,433,593 | 136,554,778 | 128,199,505 | 137,196,066 | 107,465,531 | 106,964,715 | 164,572,080 | 152,427,100 | 161,101,215 | 119,420,550 | 142,828,434 | 126,109,559 |
| Demand | | | | | | | | | | | | |
| Total Demand | 457,075 | 400,710 | 390,518 | 450,727 | 383,575 | 364,639 | 478,708 | 426,357 | 438,437 | 347,512 | 422,847 | 390,352 |
| Distribution Base Rates (w/o SUT)** | | | | | | | | | | | | |
| SUM kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| WIN kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| SUM kW | 11.60 | 11.60 | 11.60 | 11.62 | 11.62 | 11.62 | 11.57 | 11.57 | 11.57 | 11.60 | 11.60 | 11.60 |
| WIN kW | 11.60 | 11.60 | 11.60 | 11.62 | 11.62 | 11.62 | 11.57 | 11.57 | 11.57 | 11.60 | 11.60 | 11.60 |
| IIP - All kW (w/o SUT)*** | 0.15 | 0.15 | 0.15 | 0.23 | 0.23 | 0.23 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 | 0.15 |
| Distribution Base Rates + IIP (w/o SUT) | | | | | | | | | | | | |
| Summer kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| Winter kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| Summer kW | 11.75 | 11.75 | 11.75 | 11.85 | 11.85 | 11.85 | 11.72 | 11.72 | 11.72 | 11.75 | 11.75 | 11.75 |
| Winter kW | 11.75 | 11.75 | 11.75 | 11.85 | 11.85 | 11.85 | 11.72 | 11.72 | 11.72 | 11.75 | 11.75 | 11.75 |
| Revenues | | | | | | | | | | | | |
| Volume Charge Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Demand Charge Revenues | \$ 5,370,656 | \$ 4,708,367 | \$ 4,588,609 | \$ 5,341,111 | \$ 4,545,362 | \$ 4,320,967 | \$ 5,610,485 | \$ 4,996,933 | \$ 5,138,513 | \$ 4,083,286 | \$ 4,968,479 | \$ 4,586,655 |
| Total Revenue | \$ 5,370,656 | \$ 4,708,367 | \$ 4,588,609 | \$ 5,341,111 | \$ 4,545,362 | \$ 4,320,967 | \$ 5,610,485 | \$ 4,996,933 | \$ 5,138,513 | \$ 4,083,286 | \$ 4,968,479 | \$ 4,586,655 |
| Customers* | | | | | | | | | | | | |
| Total Customers | 3,209 | 3,195 | 3,183 | 3,174 | 3,165 | 3,155 | 3,144 | 3,136 | 3,131 | 3,123 | 3,118 | 3,110 |
| Baseline | \$ 1,673.62 | \$ 1,473.67 | \$ 1,441.60 | \$ 1,682.77 | \$ 1,436.13 | \$ 1,369.56 | \$ 1,784.51 | \$ 1,593.41 | \$ 1,641.17 | \$ 1,307.49 | \$ 1,593.48 | \$ 1,474.81 |

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Annual General Service - Primary (AGSP)
July 2021 - June 2022

| Customer Class (a) | Actual/ Estimate | Actual per Books | | Actual Avg. Revenue / Cust. (d) = (b) / (c) | Baseline Revenue / Cust. ¹ (e) | Difference (f) = (d) - (e) | Margin Variance |
|--|---------------------|--------------------------------|-------------------------------|---|---|-------------------------------|--------------------|
| | | Total Class Revenues (b) | Number of Customers (c) | | | | |
| Residential | | | | | | | |
| July | a | \$ 1,093,783 | 118 | 9,269.35 | \$ 8,804.43 | \$ 464.92 | \$54,861 |
| August | a | \$ 1,015,016 | 118 | 8,601.83 | \$ 9,985.48 | \$ (1,383.65) | (\$163,271) |
| September | a | \$ 1,130,770 | 119 | 9,502.27 | \$ 8,890.73 | \$ 611.54 | \$72,774 |
| October | a | \$ 993,536 | 119 | 8,349.05 | \$ 7,150.00 | \$ 1,199.05 | \$142,687 |
| November | a | \$ 998,182 | 119 | 8,388.09 | \$ 8,127.05 | \$ 261.04 | \$31,064 |
| December | a | \$ 857,319 | 119 | 7,204.36 | \$ 9,104.81 | \$ (1,900.45) | (\$226,154) |
| January | a | \$ 1,090,590 | 118 | 9,242.29 | \$ 10,107.41 | \$ (865.12) | (\$102,084) |
| February | a | \$ 1,045,698 | 118 | 8,861.85 | \$ 7,087.18 | \$ 1,774.67 | \$209,412 |
| March | a | \$ 959,703 | 117 | 8,202.59 | \$ 8,454.75 | \$ (252.16) | (\$29,503) |
| April | a | \$ 1,011,779 | 117 | 8,647.68 | \$ 9,211.81 | \$ (564.13) | (\$66,003) |
| May | a | \$ 953,496 | 117 | 8,149.54 | \$ 7,820.16 | \$ 329.38 | \$38,537 |
| June | a | \$ 1,046,719 | 117 | 8,946.31 | \$ 7,360.74 | \$ 1,585.57 | \$185,512 |
| Total | | <u>\$ 12,196,591</u> | | <u>\$ 103,365.21</u> | <u>\$ 102,104.54</u> | \$ 1,260.67 | <u>\$147,832</u> |
| Margin Deficiency/ (Credit) | | | | | | | \$ (147,832) |
| Prior Period (Over) / Under Recovery | | | | | | | \$ - |
| Total Deficiency/(Credit) | | | | | | | \$ (147,832) |
| Projected AGSP kW Use | | | | | | | 1,282,252 |
| Pre-tax CIP Charge/(Credit) per kW | | | | | | | \$ (0.12) |
| BPU/RC Assessment Factor | | | | | | | <u>1.003010</u> |
| CIP Charge/(Credit) including assessments | | | | | | | \$ (0.12) |
| 6.625% Sales Tax | | | | | | | \$ <u>(0.01)</u> |
| Proposed After-tax CIP Charge/(Credit) per kW | | | | | | | \$ (0.13) |
| Current After-tax CIP Charge/(Credit) per kW | | | | | | | \$ - |
| Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW | | | | | | | <u>\$ (0.13)</u> |

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

| | Actual Jul-21 | Actual Aug-21 | Actual Sep-21 | Actual Oct-21 | Actual Nov-21 | Actual Dec-21 | Actual Jan-22 | Actual Feb-22 | Actual Mar-22 | Actual Apr-22 | Actual May-22 | Actual Jun-22 | Estimate Jul-22 | Estimate Aug-22 | Estimate Sep-22 | Estimate Oct-22 | Estimate Nov-22 | Estimate Dec-22 | Estimate Jan-23 | Estimate Feb-23 | Estimate Mar-23 | Estimate Apr-23 | Estimate May-23 | Estimate Jun-23 | |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------|
| Customers | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Customers | 118 | 118 | 119 | 119 | 119 | 119 | 118 | 118 | 117 | 117 | 117 | 117 | | | | | | | | | | | | | |
| Volumes | | | | | | | | | | | | | | | | | | | | | | | | | |
| AGSP kWh | 56,044,099 | 50,811,956 | 58,148,030 | 47,574,837 | 47,025,984 | 36,820,051 | 49,728,827 | 43,432,698 | 39,397,188 | 42,056,870 | 41,779,091 | 46,555,592 | | | | | | | | | | | | | |
| Total Volume | 56,044,099 | 50,811,956 | 58,148,030 | 47,574,837 | 47,025,984 | 36,820,051 | 49,728,827 | 43,432,698 | 39,397,188 | 42,056,870 | 41,779,091 | 46,555,592 | | | | | | | | | | | | | |
| Demand | | | | | | | | | | | | | | | | | | | | | | | | | |
| AGSP kW - Summer | 122,850 | 109,119 | 121,563 | 106,684 | 107,079 | 91,968 | 116,992 | 109,203 | 107,932 | 106,305 | 102,240 | 107,295 | 117,253 | 108,075 | 102,020 | 105,000 | 109,487 | 97,263 | 93,091 | 110,197 | 105,845 | 93,866 | 111,369 | 128,787 | |
| Total Demand | 122,850 | 109,119 | 121,563 | 106,684 | 107,079 | 91,968 | 116,992 | 109,203 | 107,932 | 106,305 | 102,240 | 107,295 | 117,253 | 108,075 | 102,020 | 105,000 | 109,487 | 97,263 | 93,091 | 110,197 | 105,845 | 93,866 | 111,369 | 128,787 | |
| Revenues | | | | | | | | | | | | | | | | | | | | | | | | | |
| Booked Volume Charge Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Booked Demand Charge Revenues | \$ 1,060,202 | \$ 934,484 | \$ 1,057,394 | \$ 888,500 | \$ 906,501 | \$ 779,608 | \$ 1,008,765 | \$ 1,033,328 | \$ 949,069 | \$ 999,812 | \$ 939,348 | \$ 1,031,421 | \$ 1,060,202 | \$ 934,484 | \$ 1,057,394 | \$ 888,500 | \$ 906,501 | \$ 779,608 | \$ 1,008,765 | \$ 1,033,328 | \$ 949,069 | \$ 999,812 | \$ 939,348 | \$ 1,031,421 | \$ 1,060,202 |
| IIP Revenues | \$ 13,548 | \$ 11,774 | \$ 13,674 | \$ 11,298 | \$ 11,523 | \$ 10,551 | \$ 11,972 | \$ 12,371 | \$ 10,634 | \$ 11,967 | \$ 14,148 | \$ 15,298 | \$ 13,548 | \$ 11,774 | \$ 13,674 | \$ 11,298 | \$ 11,523 | \$ 10,551 | \$ 11,972 | \$ 12,371 | \$ 10,634 | \$ 11,967 | \$ 14,148 | \$ 15,298 | \$ 13,548 |
| Total Revenue | \$ 1,073,750 | \$ 946,258 | \$ 1,071,068 | \$ 899,798 | \$ 918,024 | \$ 790,159 | \$ 1,020,737 | \$ 1,045,698 | \$ 959,703 | \$ 1,011,779 | \$ 953,496 | \$ 1,046,719 | \$ 1,073,750 | \$ 946,258 | \$ 1,071,068 | \$ 899,798 | \$ 918,024 | \$ 790,159 | \$ 1,020,737 | \$ 1,045,698 | \$ 959,703 | \$ 1,011,779 | \$ 953,496 | \$ 1,046,719 | \$ 1,073,750 |
| Total Delayed Rate Increase Revenue Adjustment* | \$ 20,033 | \$ 68,758 | \$ 59,701 | \$ 93,738 | \$ 80,159 | \$ 67,159 | \$ 69,853 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 20,033 | \$ 68,758 | \$ 59,701 | \$ 93,738 | \$ 80,159 | \$ 67,159 | \$ 69,853 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 459,402 |
| Total Class Revenues | \$ 1,093,783 | \$ 1,015,016 | \$ 1,130,770 | \$ 993,536 | \$ 998,182 | \$ 857,319 | \$ 1,090,590 | \$ 1,045,698 | \$ 959,703 | \$ 1,011,779 | \$ 953,496 | \$ 1,046,719 | \$ 1,093,783 | \$ 1,015,016 | \$ 1,130,770 | \$ 993,536 | \$ 998,182 | \$ 857,319 | \$ 1,090,590 | \$ 1,045,698 | \$ 959,703 | \$ 1,011,779 | \$ 953,496 | \$ 1,046,719 | \$ 1,196,591 |

*As a result of BPU Docket No.ER20120746, the Company accelerated amortization of its EDIT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 – December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric Company
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

| | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Actual November | Actual December |
|--|-------------------|--------------------|-----------------|-----------------|---------------|----------------|----------------|------------------|---------------------|-------------------|--------------------|--------------------|
| Volumes* | | | | | | | | | | | | |
| Total Volume | 53,006,105 | 39,526,683 | 47,350,151 | 47,018,155 | 37,813,100 | 35,312,232 | 54,599,996 | 54,908,736 | 53,622,187 | 41,420,221 | 42,617,856 | 54,246,270 |
| Demand | | | | | | | | | | | | |
| Total Demand | 135,533 | 93,513 | 111,558 | 119,812 | 101,712 | 95,737 | 129,242 | 130,965 | 117,563 | 94,342 | 105,490 | 118,182 |
| Distribution Base Rates (w/o SUT)** | | | | | | | | | | | | |
| SUM kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| WIN kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| SUM kW | 9.20 | 9.20 | 9.20 | 9.22 | 9.22 | 9.22 | 9.18 | 9.18 | 9.18 | 9.20 | 9.20 | 9.20 |
| WIN kW | 9.20 | 9.20 | 9.20 | 9.22 | 9.22 | 9.22 | 9.18 | 9.18 | 9.18 | 9.20 | 9.20 | 9.20 |
| IIP - All kW (w/o SUT)*** | 0.12 | 0.12 | 0.12 | 0.16 | 0.16 | 0.16 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 | 0.12 |
| Distribution Base Rates + IIP (w/o SUT) | | | | | | | | | | | | |
| Summer kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| Winter kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| Summer kW | 9.32 | 9.32 | 9.32 | 9.38 | 9.38 | 9.38 | 9.30 | 9.30 | 9.30 | 9.32 | 9.32 | 9.32 |
| Winter kW | 9.32 | 9.32 | 9.32 | 9.38 | 9.38 | 9.38 | 9.30 | 9.30 | 9.30 | 9.32 | 9.32 | 9.32 |
| Revenues | | | | | | | | | | | | |
| Volume Charge Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Demand Charge Revenues | \$ 1,263,426 | \$ 871,723 | \$ 1,039,934 | \$ 1,123,840 | \$ 954,060 | \$ 898,010 | \$ 1,202,196 | \$ 1,218,229 | \$ 1,093,559 | \$ 879,450 | \$ 983,373 | \$ 1,101,682 |
| Total Revenue | \$ 1,263,426 | \$ 871,723 | \$ 1,039,934 | \$ 1,123,840 | \$ 954,060 | \$ 898,010 | \$ 1,202,196 | \$ 1,218,229 | \$ 1,093,559 | \$ 879,450 | \$ 983,373 | \$ 1,101,682 |
| Customers* | | | | | | | | | | | | |
| Total Customers | 125 | 123 | 123 | 122 | 122 | 122 | 122 | 122 | 123 | 123 | 121 | 121 |
| Baseline | \$ 10,107.41 | \$ 7,087.18 | \$ 8,454.75 | \$ 9,211.81 | \$ 7,820.16 | \$ 7,360.74 | \$ 9,854.06 | \$ 9,985.48 | \$ 8,890.73 | \$ 7,150.00 | \$ 8,127.05 | \$ 9,104.81 |

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER2111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER2111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service - Subtransmission (TGST)
July 2021 - June 2022

| Customer Class (a) | Actual/ Estimate | Actual per Books | | Actual Avg. Revenue / Cust. (d) = (b) / (c) | Baseline Revenue / Cust. ¹ (e) | Difference (f) = (d) - (e) | Margin Variance |
|--|---------------------|--------------------------------|-------------------------------|---|---|-------------------------------|--------------------|
| | | Total Class Revenues (b) | Number of Customers (c) | | | | |
| <u>Residential</u> | | | | | | | |
| July | a | \$ 227,934 | 37 | 6,160.39 | \$ 6,551.71 | \$ (391.32) | (\$14,479) |
| August | a | \$ 320,059 | 37 | 8,650.26 | \$ 7,361.55 | \$ 1,288.71 | \$47,682 |
| September | a | \$ 283,096 | 37 | 7,651.23 | \$ 8,303.24 | \$ (652.01) | (\$24,124) |
| October | a | \$ 234,641 | 37 | 6,341.64 | \$ 6,649.29 | \$ (307.65) | (\$11,383) |
| November | a | \$ 264,043 | 37 | 7,136.29 | \$ 6,155.15 | \$ 981.14 | \$36,302 |
| December | a | \$ 243,503 | 37 | 6,581.15 | \$ 3,067.67 | \$ 3,513.48 | \$129,999 |
| January | a | \$ 265,187 | 37 | 7,167.22 | \$ 6,996.96 | \$ 170.26 | \$6,300 |
| February | a | \$ 233,225 | 37 | 6,303.37 | \$ 7,091.73 | \$ (788.36) | (\$29,169) |
| March | a | \$ 256,690 | 37 | 6,937.57 | \$ 6,608.32 | \$ 329.25 | \$12,182 |
| April | a | \$ 262,612 | 37 | 7,097.63 | \$ 7,224.20 | \$ (126.57) | (\$4,683) |
| May | a | \$ 246,042 | 37 | 6,649.78 | \$ 6,337.59 | \$ 312.19 | \$11,551 |
| June | a | \$ 258,699 | 37 | 6,991.86 | \$ 6,608.93 | \$ 382.93 | \$14,169 |
| Total | | \$ 3,095,731 | | \$ 83,668.39 | \$ 78,956.33 | \$ 4,712.06 | \$174,346 |
| Margin Deficiency/ (Credit) | | | | | | | \$ (174,346) |
| Prior Period (Over) / Under Recovery | | | | | | | \$ - |
| Total Deficiency/(Credit) | | | | | | | \$ (174,346) |
| Projected TGST kW Use | | | | | | | 1,120,966 |
| Pre-tax CIP Charge/(Credit) per kW | | | | | | | \$ (0.16) |
| BPU/RC Assessment Factor | | | | | | | 1.003010 |
| CIP Charge/(Credit) including assessments | | | | | | | \$ (0.16) |
| 6.625% Sales Tax | | | | | | | \$ (0.01) |
| Proposed After-tax CIP Charge/(Credit) per kW | | | | | | | \$ (0.17) |
| Current After-tax CIP Charge/(Credit) per kW | | | | | | | \$ - |
| Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW | | | | | | | \$ (0.17) |

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

| | Actual Jul-21 | Actual Aug-21 | Actual Sep-21 | Actual Oct-21 | Actual Nov-21 | Actual Dec-21 | Actual Jan-22 | Actual Feb-22 | Actual Mar-22 | Actual Apr-22 | Actual May-22 | Actual Jun-22 | Estimate Jul-22 | Estimate Aug-22 | Estimate Sep-22 | Estimate Oct-22 | Estimate Nov-22 | Estimate Dec-22 | Estimate Jan-23 | Estimate Feb-23 | Estimate Mar-23 | Estimate Apr-23 | Estimate May-23 | Estimate Jun-23 | | |
|--|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------------|-----------|-----------|
| Customers | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Customers | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 37 | | |
| Volumes | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TGST kWh | 41,216,582 | 60,933,771 | 57,448,951 | 44,650,928 | 46,769,877 | 41,219,091 | 47,863,993 | 42,499,997 | 40,994,059 | 43,393,196 | 41,048,820 | 44,814,910 | | | | | | | | | | | | | | |
| Total Volume | 41,216,582 | 60,933,771 | 57,448,951 | 44,650,928 | 46,769,877 | 41,219,091 | 47,863,993 | 42,499,997 | 40,994,059 | 43,393,196 | 41,048,820 | 44,814,910 | 552,854,175 | | | | | | | | | | | | | |
| Demand | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <5000 kW | 39,606 | 46,317 | 44,022 | 40,924 | 47,607 | 43,941 | 45,087 | 40,066 | 52,262 | 51,771 | 47,646 | 49,548 | 25,980 | 38,313 | 21,739 | 31,185 | 25,578 | 16,947 | 22,307 | 22,887 | 21,216 | 25,883 | 32,349 | 35,941 | | |
| 5000 - 9000 kW | 20,531 | 23,448 | 25,392 | 18,665 | 16,494 | 15,786 | 16,312 | 16,312 | 10,385 | 11,498 | 11,127 | 11,922 | 25,720 | 37,930 | 21,522 | 30,874 | 25,322 | 16,778 | 22,084 | 22,658 | 21,004 | 25,625 | 32,026 | 35,582 | | |
| >9000 kW | 18,804 | 60,374 | 36,604 | 23,641 | 31,338 | 27,683 | 38,866 | 29,085 | 26,271 | 29,085 | 28,147 | 30,530 | 39,215 | 57,832 | 32,814 | 47,073 | 38,609 | 25,581 | 33,672 | 34,546 | 32,025 | 39,069 | 48,830 | 54,251 | | |
| Total Demand | 78,940 | 130,138 | 106,018 | 83,230 | 95,440 | 87,410 | 100,265 | 85,464 | 88,918 | 92,354 | 86,920 | 92,000 | 1,127,097 | 90,915 | 134,075 | 76,074 | 109,132 | 89,509 | 59,305 | 78,063 | 80,091 | 74,245 | 90,577 | 113,205 | 125,774 | 1,120,966 |
| Revenues | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Booked Volume Charge Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Booked Demand Charge Revenues | \$ 228,947 | \$ 312,736 | \$ 277,130 | \$ 230,589 | \$ 259,986 | \$ 239,784 | \$ 260,975 | \$ 229,319 | \$ 252,680 | \$ 258,419 | \$ 241,265 | \$ 253,627 | \$ 3,045,458 | \$ 25,720 | \$ 37,930 | \$ 21,522 | \$ 30,874 | \$ 25,322 | \$ 16,778 | \$ 22,084 | \$ 22,658 | \$ 21,004 | \$ 25,625 | \$ 32,026 | \$ 35,582 | |
| IIP Revenues | \$ 4,046 | \$ 5,198 | \$ 4,842 | \$ 3,826 | \$ 4,371 | \$ 3,963 | \$ 4,577 | \$ 3,906 | \$ 4,010 | \$ 4,193 | \$ 4,777 | \$ 5,072 | \$ 52,780 | \$ 39,215 | \$ 57,832 | \$ 32,814 | \$ 47,073 | \$ 38,609 | \$ 25,581 | \$ 33,672 | \$ 34,546 | \$ 32,025 | \$ 39,069 | \$ 48,830 | \$ 54,251 | |
| Total Revenue | \$ 232,994 | \$ 317,934 | \$ 281,972 | \$ 234,415 | \$ 264,358 | \$ 243,747 | \$ 265,552 | \$ 233,225 | \$ 256,690 | \$ 262,612 | \$ 246,042 | \$ 258,699 | \$ 3,098,238 | \$ 64,935 | \$ 95,762 | \$ 54,636 | \$ 77,205 | \$ 51,131 | \$ 38,381 | \$ 44,761 | \$ 42,683 | \$ 46,619 | \$ 53,855 | \$ 66,836 | \$ 70,833 | |
| Total Delayed Rate Increase Revenue Adjustment* | \$ (5,059) | \$ 2,126 | \$ 1,124 | \$ 226 | \$ (315) | \$ (244) | \$ (365) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (2,507) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Total Class Revenues | \$ 227,934 | \$ 320,059 | \$ 283,096 | \$ 234,641 | \$ 264,043 | \$ 243,503 | \$ 265,187 | \$ 233,225 | \$ 256,690 | \$ 262,612 | \$ 246,042 | \$ 258,699 | \$ 3,095,731 | \$ 64,935 | \$ 95,762 | \$ 54,636 | \$ 77,205 | \$ 51,131 | \$ 38,381 | \$ 44,761 | \$ 42,683 | \$ 46,619 | \$ 53,855 | \$ 66,836 | \$ 70,833 | |

*As a result of BPU Docket No.ER20120746, the Company accelerated amortization of its EDIT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 – December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

| | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Actual November | Actual December |
|--|-------------------|--------------------|-------------------|-------------------|-------------------|-------------------|-------------------|-------------------|---------------------|-------------------|--------------------|--------------------|
| Volumes* | | | | | | | | | | | | |
| Summer/Winter kWh | 46,053,260 | 46,447,194 | 43,819,643 | 40,985,761 | 30,632,409 | 31,430,882 | 34,108,921 | 49,807,329 | 53,864,054 | 47,597,389 | 42,421,208 | 25,238,787 |
| Total Volume | 46,053,260 | 46,447,194 | 43,819,643 | 40,985,761 | 30,632,409 | 31,430,882 | 34,108,921 | 49,807,329 | 53,864,054 | 47,597,389 | 42,421,208 | 25,238,787 |
| Demand | | | | | | | | | | | | |
| <5000 kW | 42,373 | 43,339 | 40,279 | 44,364 | 36,036 | 37,846 | 32,983 | 37,491 | 52,010 | 38,272 | 34,272 | 7,304 |
| 5000 - 9000 kW | 21,901 | 21,901 | 20,488 | 21,751 | 21,194 | 21,901 | 21,194 | 24,198 | 23,230 | 22,597 | 20,571 | 15,836 |
| >9000 kW | 30,421 | 30,421 | 28,458 | 30,007 | 29,439 | 30,421 | 29,439 | 32,553 | 31,701 | 30,469 | 27,518 | 25,398 |
| Total Demand | 94,695 | 95,660 | 89,225 | 96,122 | 86,669 | 90,167 | 83,616 | 94,242 | 106,941 | 91,339 | 82,361 | 48,539 |
| Distribution Base Rates (w/o SUT)** | | | | | | | | | | | | |
| SUM/WIN kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| 5,000 < kW | 3.58 | 3.58 | 3.58 | 3.59 | 3.59 | 3.59 | 3.57 | 3.57 | 3.57 | 3.58 | 3.58 | 3.58 |
| 5,000-9,000 kW | 2.76 | 2.76 | 2.76 | 2.77 | 2.77 | 2.77 | 2.76 | 2.76 | 2.76 | 2.76 | 2.76 | 2.76 |
| > 9,000 kW | 1.39 | 1.39 | 1.39 | 1.40 | 1.40 | 1.40 | 1.39 | 1.39 | 1.39 | 1.39 | 1.39 | 1.39 |
| IIP - All kW (w/o SUT)*** | 0.05 | 0.05 | 0.05 | 0.06 | 0.06 | 0.06 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 |
| Distribution Base Rates + IIP (w/o SUT) | | | | | | | | | | | | |
| Summer/Winter kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| <5000 kW | 3.63 | 3.63 | 3.63 | 3.65 | 3.65 | 3.65 | 3.62 | 3.62 | 3.62 | 3.63 | 3.63 | 3.63 |
| 5000 - 9000 kW | 2.80 | 2.80 | 2.80 | 2.83 | 2.83 | 2.83 | 2.80 | 2.80 | 2.80 | 2.80 | 2.80 | 2.80 |
| >9000 kW | 1.43 | 1.43 | 1.43 | 1.46 | 1.46 | 1.46 | 1.43 | 1.43 | 1.43 | 1.43 | 1.43 | 1.43 |
| Revenues | | | | | | | | | | | | |
| Volume Charge Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Demand Charge Revenues | \$ 258,888 | \$ 262,394 | \$ 244,508 | \$ 267,295 | \$ 234,491 | \$ 244,530 | \$ 221,079 | \$ 250,293 | \$ 298,917 | \$ 246,024 | \$ 221,585 | \$ 107,368 |
| Total Revenue | \$ 258,888 | \$ 262,394 | \$ 244,508 | \$ 267,295 | \$ 234,491 | \$ 244,530 | \$ 221,079 | \$ 250,293 | \$ 298,917 | \$ 246,024 | \$ 221,585 | \$ 107,368 |
| Customers* | | | | | | | | | | | | |
| 5,000 < kW | 30 | 30 | 30 | 30 | 30 | 30 | 30 | 27 | 29 | 30 | 29 | 28 |
| 5,000-9,000 kW | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 | 4 |
| > 9,000 kW | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 |
| Total Customers | 37 | 37 | 37 | 37 | 37 | 37 | 37 | 34 | 36 | 37 | 36 | 35 |
| Baseline | \$ 6,996.96 | \$ 7,091.73 | \$ 6,608.32 | \$ 7,224.20 | \$ 6,337.59 | \$ 6,608.93 | \$ 5,975.11 | \$ 7,361.55 | \$ 8,303.24 | \$ 6,649.29 | \$ 6,155.15 | \$ 3,067.67 |

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

Atlantic City Electric Company
Conservation Incentive Program
Transmission General Service (TGS)
July 2021 - June 2022

| Customer Class (a) | Actual/ Estimate | Actual per Books | | Actual Avg. Revenue / Cust. (d) = (b) / (c) | Baseline Revenue / Cust. ¹ (e) | Difference (f) = (d) - (e) | Margin Variance |
|--|---------------------|--------------------------------|-------------------------------|---|---|-------------------------------|--------------------|
| | | Total Class Revenues (b) | Number of Customers (c) | | | | |
| Residential | | | | | | | |
| July | a | \$ 78,217 | 16 | 4,888.57 | \$ 4,950.05 | \$ (61.48) | (\$984) |
| August | a | \$ 104,169 | 16 | 6,510.54 | \$ 6,686.27 | \$ (175.73) | (\$2,812) |
| September | a | \$ 101,862 | 16 | 6,366.39 | \$ 6,193.71 | \$ 172.68 | \$2,763 |
| October | a | \$ 76,998 | 16 | 4,812.39 | \$ 5,182.81 | \$ (370.42) | (\$5,927) |
| November | a | \$ 104,004 | 16 | 6,500.26 | \$ 6,231.53 | \$ 268.73 | \$4,300 |
| December | a | \$ 90,821 | 16 | 5,676.33 | \$ 5,725.27 | \$ (48.94) | (\$783) |
| January | a | \$ 86,197 | 16 | 5,387.30 | \$ 6,031.29 | \$ (643.99) | (\$10,304) |
| February | a | \$ 82,884 | 16 | 5,180.24 | \$ 6,159.97 | \$ (979.73) | (\$15,676) |
| March | a | \$ 77,176 | 16 | 4,823.47 | \$ 6,752.89 | \$ (1,929.42) | (\$30,871) |
| April | a | \$ 90,498 | 16 | 5,656.10 | \$ 5,379.84 | \$ 276.26 | \$4,420 |
| May | a | \$ 84,047 | 16 | 5,252.93 | \$ 4,839.04 | \$ 413.89 | \$6,622 |
| June | a | \$ 77,131 | 16 | 4,820.71 | \$ 5,210.21 | \$ (389.50) | (\$6,232) |
| Total | | \$ 1,054,004 | | \$ 65,875.23 | \$ 69,342.89 | \$ (3,467.66) | (\$55,483) |
| Margin Deficiency/ (Credit) | | | | | | | \$ 55,483 |
| Prior Period (Over) / Under Recovery | | | | | | | \$ - |
| Total Deficiency/(Credit) | | | | | | | \$ 55,483 |
| Projected TGS kW Use | | | | | | | 1,176,751 |
| Pre-tax CIP Charge/(Credit) per kW | | | | | | | \$ 0.05 |
| BPU/RC Assessment Factor | | | | | | | 1.003010 |
| CIP Charge/(Credit) including assessments | | | | | | | \$ 0.05 |
| 6.625% Sales Tax | | | | | | | \$ - |
| Proposed After-tax CIP Charge/(Credit) per kW | | | | | | | \$ 0.05 |
| Current After-tax CIP Charge/(Credit) per kW | | | | | | | \$ - |
| Increase/ (Decrease) in After-tax CIP Charge/(Credit) per kW | | | | | | | \$ 0.05 |

¹ From latest base rate adjustment divided by billing determinants approved in the 2020 Base Rate Case (BPU Docket No. ER20120746). July Revenue Targets are a blended rate of the 2018 Base Rate Case (BPU Docket No. ER18080925) and rates from the 2020 Base Rate Case.

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

| | Actual Jul-21 | Actual Aug-21 | Actual Sep-21 | Actual Oct-21 | Actual Nov-21 | Actual Dec-21 | Actual Jan-22 | Actual Feb-22 | Actual Mar-22 | Actual Apr-22 | Actual May-22 | Actual Jun-22 | Actual Jun-22 | Estimate Jul-22 | Estimate Aug-22 | Estimate Sep-22 | Estimate Oct-22 | Estimate Nov-22 | Estimate Dec-22 | Estimate Jan-23 | Estimate Feb-23 | Estimate Mar-23 | Estimate Apr-23 | Estimate May-23 | Estimate Jun-23 | |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--|
| Customers | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Total Customers | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | 16 | | | | | | | | | | | | | |
| Volumes | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TCST kWh | 45,557,723 | 41,391,027 | 64,319,076 | 2,539,680 | 77,934,873 | 53,757,504 | 38,580,789 | 31,413,989 | 30,053,489 | 41,508,100 | 49,488,976 | 44,466,780 | | | | | | | | | | | | | | |
| Total Volume | 45,557,723 | 41,391,027 | 64,319,076 | 2,539,680 | 77,934,873 | 53,757,504 | 38,580,789 | 31,413,989 | 30,053,489 | 41,508,100 | 49,488,976 | 44,466,780 | | | | | | | | | | | | | | |
| Demand | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <5000 kW | 16,204 | 16,887 | 16,543 | 16,245 | 16,590 | 15,390 | 11,673 | 11,767 | 10,557 | 11,311 | 11,119 | 8,888 | | 19,715 | 39,801 | 35,311 | 31,698 | 49,194 | 57,464 | 28,968 | 58,780 | 45,743 | 21,635 | 30,348 | 38,133 | |
| 5000 - 9000 kW | 12,498 | 12,426 | 13,740 | 13,885 | 13,519 | 12,683 | 18,389 | 18,300 | 16,734 | 18,362 | 18,264 | 18,437 | | 17,214 | 34,752 | 30,832 | 27,677 | 42,954 | 50,175 | 25,294 | 51,324 | 39,941 | 18,891 | 26,499 | 33,296 | |
| >9000 kW | 24,000 | 140,317 | 119,823 | 1,861 | 131,930 | 93,433 | 61,091 | 49,291 | 55,439 | 94,700 | 64,572 | 61,190 | | 13,859 | 27,979 | 24,823 | 22,283 | 34,582 | 40,396 | 20,364 | 41,321 | 32,156 | 15,209 | 21,334 | 26,807 | |
| Total Demand | 52,702 | 169,630 | 150,106 | 31,991 | 162,038 | 121,506 | 91,153 | 79,358 | 82,730 | 124,374 | 93,955 | 88,515 | 1,248,059 | 50,788 | 102,532 | 90,966 | 81,658 | 126,729 | 148,036 | 74,626 | 151,424 | 117,840 | 55,734 | 78,181 | 98,237 | |
| Revenues | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Booked Volume Charge Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | |
| Booked Demand Charge Revenues | \$ 69,990 | \$ 94,597 | \$ 93,390 | \$ 75,338 | \$ 96,406 | \$ 85,074 | \$ 81,897 | \$ 80,111 | \$ 74,318 | \$ 86,168 | \$ 80,641 | \$ 74,276 | \$ 992,205 | | | | | | | | | | | | | |
| IIP Revenues | \$ 2,023 | \$ 3,889 | \$ 4,093 | \$ 838 | \$ 5,501 | \$ 3,404 | \$ 3,142 | \$ 2,773 | \$ 2,858 | \$ 4,330 | \$ 3,406 | \$ 2,855 | \$ 39,111 | | | | | | | | | | | | | |
| Total Revenue | \$ 72,014 | \$ 98,486 | \$ 97,483 | \$ 76,176 | \$ 101,906 | \$ 88,478 | \$ 85,039 | \$ 82,884 | \$ 77,176 | \$ 90,498 | \$ 84,047 | \$ 77,131 | \$ 1,031,316 | | | | | | | | | | | | | |
| Total Delayed Rate Increase Revenue Adjustment* | \$ 6,203 | \$ 5,683 | \$ 4,379 | \$ 823 | \$ 2,098 | \$ 2,343 | \$ 1,158 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 22,688 | | | | | | | | | | | | | |
| Total Class Revenues | \$ 78,217 | \$ 104,169 | \$ 101,862 | \$ 76,998 | \$ 104,004 | \$ 90,821 | \$ 86,197 | \$ 82,884 | \$ 77,176 | \$ 90,498 | \$ 84,047 | \$ 77,131 | \$ 1,054,004 | | | | | | | | | | | | | |

*As a result of BPU Docket No. ER20120746, the Company accelerated amortization of its EDIT Liability and delayed amortization of a Regulatory Asset Balance, in lieu of a base rate increase for the periods July 2021 - December 2021. This adjustment reflects the additional revenues associated with the delayed rate increase received through these other means.

Atlantic City Electric Company
Customers, Demand, Sales

Transmission General Service (TGS)

| | Actual January | Actual February | Actual March | Actual April | Actual May | Actual June | Actual July | Actual August | Actual September | Actual October | Actual November | Actual December |
|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|--------------------|--------------------|--------------------|
| Volumes* | | | | | | | | | | | | |
| Summer/Winter kWh | 32,748,374 | 33,739,652 | 34,772,276 | 41,383,762 | 19,881,750 | 30,184,564 | 26,470,810 | 40,104,434 | 39,481,200 | 35,613,278 | 37,195,681 | 35,902,787 |
| Total Volume | 32,748,374 | 33,739,652 | 34,772,276 | 41,383,762 | 19,881,750 | 30,184,564 | 26,470,810 | 40,104,434 | 39,481,200 | 35,613,278 | 37,195,681 | 35,902,787 |
| Demand | | | | | | | | | | | | |
| 5,000 < kW | 13,275 | 13,586 | 14,749 | 10,126 | 11,173 | 11,673 | 5,577 | 12,943 | 11,347 | 12,282 | 12,348 | 10,772 |
| 5,000-9,000 kW | 17,481 | 17,977 | 16,413 | 17,468 | 16,236 | 16,649 | 9,591 | 24,364 | 23,109 | 17,770 | 17,568 | 16,945 |
| > 9,000 kW | 69,518 | 69,296 | 145,877 | 68,061 | 26,227 | 68,502 | 42,715 | 48,160 | 47,671 | 43,488 | 156,262 | 59,601 |
| Total Demand | 100,273 | 100,859 | 177,039 | 95,655 | 53,636 | 96,825 | 57,883 | 85,467 | 82,127 | 73,540 | 186,178 | 87,318 |
| Distribution Base Rates (w/o SUT)** | | | | | | | | | | | | |
| SUM/WIN kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| 5,000 < kW | 2.79 | 2.79 | 2.79 | 2.79 | 2.79 | 2.79 | 2.79 | 2.79 | 2.79 | 2.79 | 2.79 | 2.79 |
| 5,000-9,000 kW | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 | 2.16 |
| > 9,000 kW | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 | 0.16 |
| IIP - All kW (w/o SUT)*** | 0.05 | 0.05 | 0.05 | 0.04 | 0.04 | 0.04 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 | 0.05 |
| Distribution Base Rates + IIP (w/o SUT) | | | | | | | | | | | | |
| Summer/Winter kWh | - | - | - | - | - | - | - | - | - | - | - | - |
| 5,000 < kW | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 | 2.83 |
| 5,000-9,000 kW | 2.20 | 2.20 | 2.20 | 2.20 | 2.20 | 2.20 | 2.20 | 2.20 | 2.20 | 2.20 | 2.20 | 2.20 |
| > 9,000 kW | 0.21 | 0.21 | 0.21 | 0.20 | 0.20 | 0.20 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 | 0.21 |
| Revenues | | | | | | | | | | | | |
| Volume Charge Revenues | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Demand Charge Revenues | \$ 90,469 | \$ 92,400 | \$ 108,046 | \$ 80,698 | \$ 72,586 | \$ 83,363 | \$ 45,747 | \$ 100,294 | \$ 92,906 | \$ 82,925 | \$ 105,936 | \$ 80,154 |
| Total Revenue | \$ 90,469 | \$ 92,400 | \$ 108,046 | \$ 80,698 | \$ 72,586 | \$ 83,363 | \$ 45,747 | \$ 100,294 | \$ 92,906 | \$ 82,925 | \$ 105,936 | \$ 80,154 |
| Customers* | | | | | | | | | | | | |
| 5,000 < kW | 7 | 7 | 7 | 7 | 8 | 7 | 6 | 6 | 7 | 7 | 8 | 7 |
| 5,000-9,000 kW | 3 | 3 | 3 | 3 | 3 | 3 | 2 | 3 | 3 | 3 | 3 | 3 |
| > 9,000 kW | 5 | 5 | 6 | 5 | 4 | 6 | 6 | 6 | 5 | 6 | 6 | 4 |
| Total Customers | 15 | 15 | 16 | 15 | 15 | 16 | 14 | 15 | 15 | 16 | 17 | 14 |
| Baseline | \$ 6,031.29 | \$ 6,159.97 | \$ 6,752.89 | \$ 5,379.84 | \$ 4,839.04 | \$ 5,210.21 | \$ 3,267.65 | \$ 6,686.27 | \$ 6,193.71 | \$ 5,182.81 | \$ 6,231.53 | \$ 5,725.27 |

Notes:

*Billing Determinants as approved in the ACE Base Rate Case (BPU Docket No. ER20120746).

**Distribution Base Rates as approved in BPU Docket No. ER20120746. Distribution Base Rates are updated to reflect approved PowerAhead 5 effective October 15, 2021 (BPU Docket No. ER21050753), and PowerAhead 6 effective April 1, 2022 (BPU Docket No. ER21111205).

***IIP rates as approved in BPU Docket No. ER20110694 effective on April 1, 2021, and updated to reflect rates approved in BPU Docket No. ER21111206 effective on April 1, 2022.

ACE WN Sales Effect (kWh)

| Month | RES Effect (kWh) | MGS – Secondary Effect (kWh) | MGS – Primary Effect (kWh) | AGS – Secondary Effect (kWh) | AGS – Primary Effect (kWh) | TGS Subtrans Effect (kWh) | TGS Trans Effect (kWh) | DDC Effect (kWh) | Total | Imputed kWh Rate | | | |
|------------------------|---------------------|------------------------------|----------------------------|------------------------------|----------------------------|---------------------------|------------------------|------------------|---------------------|------------------|---------|---------|---------|
| | | | | | | | | | | AGSS | AGSP | TGSS | TGS |
| January | 1,358,522 | 321,555 | 12,965 | 166,988 | 44,444 | 14,793 | 8,997 | - | 1,928,264 | 0.03385 | 0.02029 | 0.00545 | 0.00212 |
| February | (7,422,693) | (1,498,543) | (31,565) | (1,171,908) | (108,201) | (189,758) | (21,905) | - | (10,444,573) | 0.03405 | 0.02379 | 0.00540 | 0.00255 |
| March | 10,038,646 | 2,070,750 | 49,389 | 1,540,643 | 169,304 | 238,049 | 34,275 | - | 14,141,056 | 0.03550 | 0.02409 | 0.00616 | 0.00247 |
| April | 6,469,003 | 1,381,993 | 39,060 | 945,012 | 133,894 | 133,340 | 27,107 | - | 9,129,409 | 0.03660 | 0.02377 | 0.00596 | 0.00208 |
| May | 1,367,497 | (384,343) | (8,723) | (45,799) | 65,891 | 69,786 | 56,059 | - | 1,120,368 | 0.03653 | 0.02248 | 0.00588 | 0.00163 |
| June | (6,055,344) | (498,357) | (17,035) | (591,215) | (171,495) | (172,484) | (85,155) | - | (7,591,085) | 0.03423 | 0.02215 | 0.00566 | 0.00167 |
| July | (3,455,460) | (533,979) | (10,606) | (410,317) | (98,099) | (110,084) | (34,551) | - | (4,653,096) | 0.02888 | 0.01892 | 0.00555 | 0.00154 |
| August | 3,760,995 | 581,194 | 11,543 | 446,597 | 106,773 | 119,818 | 37,606 | - | 5,064,526 | 0.02750 | 0.01839 | 0.00513 | 0.00229 |
| September | (28,287,485) | (4,371,325) | (86,821) | (3,358,981) | (803,066) | (901,186) | (282,848) | - | (38,091,712) | 0.02792 | 0.01818 | 0.00482 | 0.00145 |
| October | (1,920,235) | (655,090) | 13,010 | 120,020 | (261,355) | (81,309) | (92,052) | - | (2,877,011) | 0.02945 | 0.01868 | 0.00516 | 0.02966 |
| November | 4,028,931 | 460,973 | 22,819 | 711,717 | - | 117,221 | - | - | 5,341,661 | 0.03144 | 0.01928 | 0.00556 | 0.00124 |
| December | 1,120,012 | 533,697 | 6,344 | 651,239 | - | 32,586 | - | - | 2,343,878 | 0.03255 | 0.02117 | 0.00582 | 0.00158 |
| 12 me June 2022 | (18,997,611) | (2,591,475) | 380 | (996,004) | (921,910) | (729,228) | (352,467) | - | (24,588,315) | | | | |

Distribution Rates*

tariff kWh Rate Summer block 1
tariff kWh Rate Summer block 2 excess >750
tariff kWh Rate Winter block 1
tariff kWh Rate Winter block 2 excess > 500

| Distribution Rates (w/o SUT) | | |
|------------------------------|----------|----------|
| 0.067836 | 0.057891 | 0.044951 |
| 0.079731 | | |
| 0.061690 | 0.051193 | 0.043539 |
| 0.061690 | | |

Distribution Rates**

tariff kWh Rate Summer block 1
tariff kWh Rate Summer block 2 excess >750
tariff kWh Rate Winter block 1
tariff kWh Rate Winter block 2 excess > 500

| Distribution Rates (w/o SUT) | | |
|------------------------------|----------|----------|
| 0.067979 | 0.058005 | 0.045037 |
| 0.079874 | | |
| 0.061833 | 0.051308 | 0.043625 |
| 0.061833 | | |

Distribution Rates***

tariff kWh Rate Summer block 1
tariff kWh Rate Summer block 2 excess >750
tariff kWh Rate Winter block 1
tariff kWh Rate Winter block 2 excess > 500

| Distribution Rates (w/o SUT) | | |
|------------------------------|----------|----------|
| 0.068112 | 0.058109 | 0.045116 |
| 0.080007 | | |
| 0.061966 | 0.051412 | 0.043704 |
| 0.061966 | | |

| Total Weather Revenue Adjustment 12 ME June 2022 | RES | MGS – Secondary | MGS – Primary | AGS – Secondary | AGS – Primary | TGS Subtrans | TGS Trans | DDC | |
|--|----------------|-----------------|---------------|-----------------|---------------|--------------|------------|------|-----------------------|
| Revenue Adj. Summer | \$ (2,308,881) | \$ (279,286) | \$ (4,629) | | | | | | |
| Revenue Adj. Winter | \$ 805,117 | \$ 114,605 | \$ 4,508 | | | | | | |
| Revenue Adj. Total | \$ (1,503,764) | \$ (164,681) | \$ (121) | \$ (13,132) | \$ (16,106) | \$ (3,170) | \$ (3,055) | \$ - | \$ (1,704,029) |

*Distribution rates as approved in the 2020 ACE Base Rate Case in BPU Docket No. ER20120746 effective January 1, 2022.

**Distribution rates as approved in the 2020 ACE Base Rate Case in BPU Docket No. ER20120746 effective January 1, 2022, and distribution rates as approved in the PowerAhead #5 BPU Docket No. ER21050753 effective October 15, 2021.

***Distribution rates as approved in the PowerAhead 6 BPU Docket No. ER2111205 effective April 1, 2022.

ACE Residential Weather Norm Adjustment
July 2021 - June 2022

| | Jan | Feb | Mar | Apr | May | June | July | August | September | October | November | December | 12 me WN Total Adjustment |
|---------------------------|-----------|--------------|------------|-----------|-----------|--------------|--------------|------------|----------------|--------------|------------|-----------|---------------------------|
| SUM First (kwh) | | | | | | (2,226,299) | (2,118,675) | 2,191,701 | (17,607,323) | (751,660) | | | |
| SUM Sec (kwh) | | | | | | (811,505) | (1,336,785) | 1,569,294 | (10,680,162) | (235,699) | | | |
| WIN (kwh) | 1,358,522 | (7,422,693) | 10,038,646 | 6,469,003 | 1,367,497 | (3,017,539) | | | | (932,876) | 4,028,931 | 1,120,012 | (18,997,611) |
| Total (kwh) | 1,358,522 | (7,422,693) | 10,038,646 | 6,469,003 | 1,367,497 | (6,055,344) | (3,455,460) | 3,760,995 | (28,287,485) | (1,920,235) | 4,028,931 | 1,120,012 | |
| % SUM FIRST | | | | | | 36.77% | 61.31% | 58.27% | 62.24% | 39.14% | | | |
| % SUM Sec | | | | | | 13.40% | 38.69% | 41.73% | 37.76% | 12.27% | | | |
| % WIN | | | | | | 49.83% | | | | 48.58% | | | |
| Total % | | | | | | 100.00% | 100.00% | 100.00% | 100.00% | 100.00% | | | |
| SUM First | | | | | | (151,637) \$ | (143,722) \$ | 148,676 \$ | (1,194,410) \$ | (51,049) | | | |
| SUM Sec | | | | | | (64,926) \$ | (106,583) \$ | 125,121 \$ | (851,540) \$ | (18,811) | | | \$ (2,308,881) Summer |
| WIN | \$ 84,001 | \$ (458,967) | \$ 620,720 | 400,857 | 84,738 | (186,984) \$ | - \$ | - \$ | - \$ | (57,622) \$ | 249,121 \$ | 69,254 \$ | 805,117 Winter |
| Total Weather Impact (\$) | 84,001 | (458,967) | 620,720 | 400,857 | 84,738 | (403,547) \$ | (250,306) \$ | 273,798 \$ | (2,045,950) \$ | (127,482) \$ | 249,121 \$ | 69,254 \$ | (1,503,764) Total |

**Atlantic City Electric Company
Conservation Incentive Program Filing
July 2021 - June 2022
CIP Recovery Tests
Summary**

Determine Weather and Non-Weather CIP Impacts

| | (Asset/(Liability)) | | |
|---------------------------|---------------------|--------------------|-----------------|
| | <u>Weather</u> | <u>Non-Weather</u> | <u>Total</u> |
| CIP Residential | \$ (1,503,764) | \$ 159,827 | \$ (1,343,937) |
| CIP MGSS | \$ (164,681) | \$ (10,092,672) | \$ (10,257,353) |
| CIP MGSP | \$ (121) | \$ (1,380,501) | \$ (1,380,622) |
| CIP AGSS | \$ (13,132) | \$ 207,239 | \$ 194,107 |
| CIP AGSP | \$ (16,106) | \$ (131,726) | \$ (147,832) |
| CIP TGST | \$ (3,170) | \$ (171,176) | \$ (174,346) |
| CIP TGS | \$ (3,055) | \$ 58,538 | \$ 55,483 |
| | | | |
| Total Deficiency/(Credit) | \$ (1,704,029) | \$ (11,350,471) | \$ (13,054,500) |

Step 2: Apply Modified BGS Savings Test

A. Non-weather Impact Subject to Modified BGS Savings Test

| | | |
|--|----|------------|
| Non-Weather Impact | \$ | - |
| 75% Factor | | <u>75%</u> |
| Subtotal | \$ | - |
| | | |
| Prior Year Carry-Forward (Modified BGS Savings Test) | \$ | - |
| | | |
| Non-weather Impact Subject to Test | \$ | - |

B. BGS Savings

| | | |
|---------------------------------|----|------------------|
| Permanent Capacity Savings | \$ | 9,177,670 |
| Additional Capacity BGS Savings | \$ | - |
| Avoided Cost BGS Savings | \$ | <u>(159,910)</u> |
| Total BGS Savings | \$ | 9,017,760 |

C. Results

| | | |
|---|----|---|
| Non-Weather Impacts Passing Test (current accrual) | \$ | - |
| Non-Weather Impacts Passing Test (prior year carry-forward) | \$ | - |
| Non-Weather Impacts Exceeding Test | \$ | - |

**Atlantic City Electric Company
Conservation Incentive Program Filing
July 2021 - June 2022
CIP Recovery Tests
Summary**

Step 3: Apply Variable Margin Revenue Test

| | |
|--|------------------------|
| <u>A. Non-weather Impact Subject to Variable Margin Revenue Test</u> | |
| Non-Weather Impact | \$ (11,350,471) |
| Prior Year Carry-Forward (Variable Margin Revenue Test) | \$ - |
| Non-weather Impact Subject to Test | \$ (11,350,471) |
| | |
| <u>B. Variable Margin Revenues</u> | |
| Variable Margin Revenues | \$ 427,990,127 |
| 4% Factor | 4.0% |
| Total Fixed Recovery/Refund Limitation | \$ 17,119,605 |
| | |
| <u>C. Results</u> | |
| Non-Weather Impacts Passing Test (current accrual) | \$ (11,350,471) |
| Non-Weather Impacts Passing Test (prior year carry-forward) | \$ - |
| Non-Weather Impacts Exceeding Test | \$ - |

Step 4: Determine Recoverable Non-Weather CIP Impacts

| | |
|--|-------------------------------|
| <u>A. Current Year Accrual Recoverable Non-Weather Impacts</u> | |
| Amount Passing Modified BGS Savings Test | \$ - |
| Amount Passing Variable Margin Revenue Test | \$ (11,350,471) |
| Recoverable / (Refundable) Amount | \$ (11,350,471) |
| | |
| <u>B. Previous Carry-Forward Recoverable Amounts</u> | |
| Amount Passing Modified BGS Savings Test | \$ - |
| Amount Passing Variable Margin Revenue Test | \$ - |
| Deduction for any amount also included in above | \$ - |
| | \$ - |
| | |
| Total Non-Weather Recoverable/(Refundable) CIP Amount | <u>\$ (11,350,471)</u> |

**Atlantic City Electric Company
CIP Recovery Tests
Avoided Capacity Cost BGS Savings**

| Month (a) | Base Year | Current Year | Net Increase/ (Decrease) | Base Year | Current Year | Avoided Capacity (g) = (d) * (e) * (f) |
|--------------------|------------------------------|------------------------------|-----------------------------------|---|--|---|
| | Customer Count (1) (b) | Customer Count (2) (c) | Customer Count (d) = (b) - (c) | Unforced Capacity / Customer (kW) (3) (e) | Capacity Rate / Cust. (\$/kW) (4) (f) | |
| Residential | | | | | | |
| July | 497,107 | 499,874 | 2,767 | 3.22 | \$5.10 | 45,434 |
| August | 497,316 | 500,048 | 2,732 | 3.22 | \$5.10 | 44,841 |
| September | 497,292 | 499,883 | 2,591 | 3.22 | \$5.10 | 42,529 |
| October | 497,254 | 499,775 | 2,521 | 3.22 | \$5.10 | 41,383 |
| November | 497,517 | 499,996 | 2,479 | 3.21 | \$5.10 | 40,672 |
| December | 497,741 | 500,085 | 2,344 | 3.21 | \$5.10 | 38,440 |
| January | 495,045 | 500,281 | 5,236 | 3.23 | \$5.10 | 86,334 |
| February | 495,316 | 500,473 | 5,157 | 3.23 | \$5.10 | 84,984 |
| March | 495,518 | 500,742 | 5,224 | 3.23 | \$5.10 | 86,054 |
| April | 495,865 | 500,921 | 5,056 | 3.23 | \$5.10 | 83,228 |
| May | 496,291 | 501,153 | 4,862 | 3.22 | \$5.10 | 79,966 |
| June | 496,726 | 501,627 | 4,901 | 3.22 | \$5.10 | 80,536 |
| Subtotal | 496,582 | 500,405 | 3,823 | | | 754,399 |
| MGSS | | | | | | |
| July | 55,843 | 56,325 | 482 | 6.81 | \$5.10 | 16,744 |
| August | 55,843 | 56,333 | 490 | 6.81 | \$5.10 | 17,022 |
| September | 55,869 | 56,344 | 475 | 6.80 | \$5.10 | 16,494 |
| October | 55,941 | 56,396 | 455 | 6.79 | \$5.10 | 15,779 |
| November | 56,060 | 56,419 | 359 | 6.78 | \$5.10 | 12,423 |
| December | 56,091 | 56,484 | 393 | 6.78 | \$5.10 | 13,592 |
| January | 55,737 | 56,571 | 834 | 6.82 | \$5.10 | 29,028 |
| February | 55,743 | 56,622 | 879 | 6.82 | \$5.10 | 30,591 |
| March | 55,775 | 56,735 | 960 | 6.81 | \$5.10 | 33,391 |
| April | 55,737 | 56,770 | 1,033 | 6.82 | \$5.10 | 35,954 |
| May | 55,777 | 56,852 | 1,075 | 6.81 | \$5.10 | 37,389 |
| June | 55,805 | 56,851 | 1,046 | 6.81 | \$5.10 | 36,362 |
| Subtotal | 55,852 | 56,559 | 707 | | | 294,769 |
| MGSP | | | | | | |
| July | 121 | 126 | 5 | 70.16 | \$5.10 | 1,791 |
| August | 119 | 126 | 7 | 71.34 | \$5.10 | 2,549 |
| September | 119 | 126 | 7 | 71.34 | \$5.10 | 2,549 |
| October | 118 | 126 | 8 | 71.95 | \$5.10 | 2,938 |
| November | 120 | 127 | 7 | 70.75 | \$5.10 | 2,528 |
| December | 121 | 127 | 6 | 70.16 | \$5.10 | 2,149 |
| January | 114 | 128 | 14 | 74.47 | \$5.10 | 5,321 |
| February | 115 | 128 | 13 | 73.82 | \$5.10 | 4,898 |
| March | 115 | 129 | 14 | 73.82 | \$5.10 | 5,275 |
| April | 116 | 130 | 14 | 73.19 | \$5.10 | 5,230 |
| May | 116 | 137 | 21 | 73.19 | \$5.10 | 7,844 |
| June | 119 | 142 | 23 | 71.34 | \$5.10 | 8,375 |
| Subtotal | 118 | 129 | 12 | | | \$51,445 |
| AGSS | | | | | | |
| July | 3,144 | 3,042 | (102) | 118.01 | \$5.10 | (61,433) |
| August | 3,136 | 3,022 | (114) | 118.31 | \$5.10 | (68,836) |
| September | 3,131 | 3,003 | (128) | 118.50 | \$5.10 | (77,413) |
| October | 3,123 | 2,988 | (135) | 118.80 | \$5.10 | (81,856) |
| November | 3,118 | 2,979 | (139) | 118.99 | \$5.10 | (84,416) |
| December | 3,110 | 2,966 | (144) | 119.30 | \$5.10 | (87,678) |
| January | 3,209 | 2,958 | (251) | 115.62 | \$5.10 | (148,112) |
| February | 3,195 | 2,946 | (249) | 116.12 | \$5.10 | (147,576) |
| March | 3,183 | 2,935 | (248) | 116.56 | \$5.10 | (147,538) |
| April | 3,174 | 2,935 | (239) | 116.89 | \$5.10 | (142,587) |
| May | 3,165 | 2,924 | (241) | 117.22 | \$5.10 | (144,189) |
| June | 3,155 | 2,918 | (237) | 117.59 | \$5.10 | (142,245) |
| Subtotal | 3,154 | 2,968 | (186) | | | (\$1,333,878) |

| AGSP | | | | | | | |
|-------------|-----|-----|-----|--------|--------|------------------|--|
| July | 122 | 118 | (4) | 742.62 | \$5.10 | (15,161) | |
| August | 122 | 118 | (4) | 742.62 | \$5.10 | (15,161) | |
| September | 123 | 119 | (4) | 736.58 | \$5.10 | (15,038) | |
| October | 123 | 119 | (4) | 736.58 | \$5.10 | (15,038) | |
| November | 121 | 119 | (2) | 748.76 | \$5.10 | (7,643) | |
| December | 121 | 119 | (2) | 748.76 | \$5.10 | (7,643) | |
| January | 125 | 118 | (7) | 724.80 | \$5.10 | (25,895) | |
| February | 123 | 118 | (5) | 736.58 | \$5.10 | (18,797) | |
| March | 123 | 117 | (6) | 736.58 | \$5.10 | (22,557) | |
| April | 122 | 117 | (5) | 742.62 | \$5.10 | (18,951) | |
| May | 122 | 117 | (5) | 742.62 | \$5.10 | (18,951) | |
| June | 122 | 117 | (5) | 742.62 | \$5.10 | (18,951) | |
| Subtotal | 122 | 118 | (4) | | | <u>(199,788)</u> | |

| TGST | | | | | | | |
|-------------|----|----|---|----------|--------|------------------|--|
| July | 37 | 37 | - | 2,794.88 | \$5.10 | - | |
| August | 34 | 37 | 3 | 3,041.49 | \$5.10 | 46,571 | |
| September | 36 | 37 | 1 | 2,872.52 | \$5.10 | 14,661 | |
| October | 37 | 37 | - | 2,794.88 | \$5.10 | - | |
| November | 36 | 37 | 1 | 2,872.52 | \$5.10 | 14,661 | |
| December | 35 | 37 | 2 | 2,954.59 | \$5.10 | 30,160 | |
| January | 37 | 37 | - | 2,794.88 | \$5.10 | - | |
| February | 37 | 37 | - | 2,794.88 | \$5.10 | - | |
| March | 37 | 37 | - | 2,794.88 | \$5.10 | - | |
| April | 37 | 37 | - | 2,794.88 | \$5.10 | - | |
| May | 37 | 37 | - | 2,794.88 | \$5.10 | - | |
| June | 37 | 37 | - | 2,794.88 | \$5.10 | - | |
| Subtotal | 36 | 37 | 1 | | | <u>\$106,053</u> | |

| TGS | | | | | | | |
|------------|----|----|-----|----------|--------|------------------|--|
| July | 14 | 16 | 2 | 3,730.14 | \$5.10 | 38,077 | |
| August | 15 | 16 | 1 | 3,481.47 | \$5.10 | 17,769 | |
| September | 15 | 16 | 1 | 3,481.47 | \$5.10 | 17,769 | |
| October | 16 | 16 | - | 3,263.88 | \$5.10 | - | |
| November | 17 | 16 | (1) | 3,071.88 | \$5.10 | (15,679) | |
| December | 14 | 16 | 2 | 3,730.14 | \$5.10 | 38,077 | |
| January | 15 | 16 | 1 | 3,481.47 | \$5.10 | 17,769 | |
| February | 15 | 16 | 1 | 3,481.47 | \$5.10 | 17,769 | |
| March | 16 | 16 | - | 3,263.88 | \$5.10 | - | |
| April | 15 | 16 | 1 | 3,481.47 | \$5.10 | 17,769 | |
| May | 15 | 16 | 1 | 3,481.47 | \$5.10 | 17,769 | |
| June | 16 | 16 | - | 3,263.88 | \$5.10 | - | |
| Subtotal | 15 | 16 | 1 | | | <u>\$167,089</u> | |

Total Avoided Capacity Cost BGS Savings (\$159,910)

Notes:

Base Year Customer Counts are equal to customer counts used in the 2020 Base Rate Case as approved in BPU Docket No. ER20120746. Base Year Customer Counts

(1) will not change in future CIP calculations for the Avoided Capacity Test.

(2) Current Year Customer Count is equal to the customer count in the CIP accrual year.

Base Year Unforced capacity is equal to the 2019/2020 Unforced capacity from PJM by rate schedule divided by number of customers from the 2020 Base Rate Case.

(3) Base Year Unforced Capacity will not change in future CIP calculations.

(4) Current Year Capacity rate is the current year PS Zonal Net Load Price \$/kW-yr divided by 12

Atlantic City Electric Company
CIP Recovery Tests
Allowed Margin

| | |
|---------------------------|--------------------------|
| Residential | \$273,742,730 |
| MGSS | \$81,924,113 |
| MGSP | \$1,915,209 |
| AGSS | \$54,328,444 |
| AGSP | \$12,048,761 |
| TGST | \$2,921,384 |
| TGS | <u>\$1,109,486</u> |
| Total Variable Margin | <u>\$427,990,127</u> |

| <u>Customer Class</u> | <u>Actual/ Estimate</u> | <u>Number of Customers</u> | <u>Baseline Revenue / Cust.</u> | <u>Variable Revenue</u> |
|---------------------------|-----------------------------|--------------------------------|-------------------------------------|-----------------------------|
| <u>Residential</u> | | | | |
| July | a | 499,874 | \$ 68.18 | \$34,080,468 |
| August | a | 500,048 | \$ 84.71 | \$42,358,258 |
| September | a | 499,883 | \$ 68.20 | \$34,090,267 |
| October | a | 499,775 | \$ 37.80 | \$18,892,942 |
| November | a | 499,996 | \$ 30.45 | \$15,222,507 |
| December | a | 500,085 | \$ 38.34 | \$19,170,892 |
| January | a | 500,281 | \$ 46.06 | \$23,044,817 |
| February | a | 500,473 | \$ 37.20 | \$18,616,238 |
| March | a | 500,742 | \$ 33.84 | \$16,942,932 |
| April | a | 500,921 | \$ 33.15 | \$16,605,765 |
| May | a | 501,153 | \$ 28.78 | \$14,420,684 |
| June | a | 501,627 | <u>\$ 40.46</u> | <u>\$20,296,960</u> |
| Total | | | \$ 547.15 | \$273,742,730 |

| <u>Customer Class</u> | <u>Actual/ Estimate</u> | <u>Number of Customers</u> | <u>Baseline Revenue / Cust.</u> | <u>Variable Revenue</u> |
|-----------------------|-----------------------------|--------------------------------|-------------------------------------|-----------------------------|
| <u>MGSS</u> | | | | |
| July | a | 56,325 | \$ 162.98 | \$9,180,124 |
| August | a | 56,333 | \$ 173.03 | \$9,747,445 |
| September | a | 56,344 | \$ 161.23 | \$9,084,332 |
| October | a | 56,396 | \$ 123.54 | \$6,967,358 |
| November | a | 56,419 | \$ 101.28 | \$5,714,391 |
| December | a | 56,484 | \$ 104.87 | \$5,923,721 |
| January | a | 56,571 | \$ 126.28 | \$7,143,703 |
| February | a | 56,622 | \$ 107.58 | \$6,091,453 |
| March | a | 56,735 | \$ 104.64 | \$5,936,553 |
| April | a | 56,770 | \$ 96.86 | \$5,498,693 |
| May | a | 56,852 | \$ 82.00 | \$4,661,774 |
| June | a | 56,851 | \$ 105.09 | <u>\$5,974,565</u> |
| Total | | | \$ 1,449.40 | \$81,924,113 |

| <u>Customer Class</u> | <u>Actual/ Estimate</u> | <u>Number of Customers</u> | <u>Baseline Revenue / Cust.</u> | <u>Variable Revenue</u> |
|-----------------------|-----------------------------|--------------------------------|-------------------------------------|-----------------------------|
| <u>MGSP</u> | | | | |
| July | a | 126 | \$ 1,487.11 | \$187,376 |
| August | a | 126 | \$ 1,620.14 | \$204,137 |
| September | a | 126 | \$ 1,336.00 | \$168,336 |
| October | a | 126 | \$ 953.16 | \$120,098 |
| November | a | 127 | \$ 1,799.56 | \$228,545 |
| December | a | 127 | \$ 1,244.28 | \$158,023 |
| January | a | 128 | \$ 1,309.16 | \$167,572 |
| February | a | 128 | \$ 877.12 | \$112,272 |
| March | a | 129 | \$ 1,500.89 | \$193,615 |
| April | a | 130 | \$ 1,390.52 | \$180,768 |
| May | a | 137 | \$ 890.51 | \$121,999 |
| June | a | 142 | \$ 510.34 | <u>\$72,469</u> |
| Total | | | \$ 14,918.79 | \$1,915,209 |

| <u>Customer Class</u> | <u>Actual/ Estimate</u> | <u>Number of Customers</u> | <u>Baseline Revenue / Cust.</u> | <u>Variable Revenue</u> |
|-----------------------|-----------------------------|--------------------------------|-------------------------------------|-----------------------------|
| <u>AGSS</u> | | | | |
| July | a | 3,042 | \$ 1,610.46 | \$4,899,017 |
| August | a | 3,022 | \$ 1,593.41 | \$4,815,285 |
| September | a | 3,003 | \$ 1,641.17 | \$4,928,443 |
| October | a | 2,988 | \$ 1,307.49 | \$3,906,775 |
| November | a | 2,979 | \$ 1,593.48 | \$4,746,985 |
| December | a | 2,966 | \$ 1,474.81 | \$4,374,283 |
| January | a | 2,958 | \$ 1,673.62 | \$4,950,577 |
| February | a | 2,946 | \$ 1,473.67 | \$4,341,424 |
| March | a | 2,935 | \$ 1,441.60 | \$4,231,092 |
| April | a | 2,935 | \$ 1,682.77 | \$4,938,929 |
| May | a | 2,924 | \$ 1,436.13 | \$4,199,254 |
| June | a | 2,918 | \$ 1,369.56 | <u>\$3,996,381</u> |
| Total | | | \$ 18,298.18 | \$54,328,444 |

| <u>Customer Class</u> | <u>Actual/ Estimate</u> | <u>Number of Customers</u> | <u>Baseline Revenue / Cust.</u> | <u>Variable Revenue</u> |
|-----------------------|-----------------------------|--------------------------------|-------------------------------------|-----------------------------|
| <u>AGSP</u> | | | | |
| July | a | 118 | \$ 8,804.43 | \$1,038,923 |
| August | a | 118 | \$ 9,985.48 | \$1,178,287 |
| September | a | 119 | \$ 8,890.73 | \$1,057,996 |
| October | a | 119 | \$ 7,150.00 | \$850,850 |
| November | a | 119 | \$ 8,127.05 | \$967,119 |
| December | a | 119 | \$ 9,104.81 | \$1,083,473 |
| January | a | 118 | \$ 10,107.41 | \$1,192,674 |
| February | a | 118 | \$ 7,087.18 | \$836,287 |
| March | a | 117 | \$ 8,454.75 | \$989,206 |
| April | a | 117 | \$ 9,211.81 | \$1,077,781 |
| May | a | 117 | \$ 7,820.16 | \$914,959 |
| June | a | 117 | \$ 7,360.74 | <u>\$861,206</u> |
| Total | | | \$ 102,104.54 | \$12,048,761 |

| <u>Customer Class</u> | <u>Actual/ Estimate</u> | <u>Number of Customers</u> | <u>Baseline Revenue / Cust.</u> | <u>Variable Revenue</u> |
|-----------------------|-----------------------------|--------------------------------|-------------------------------------|-----------------------------|
| <u>TGST</u> | | | | |
| July | a | 37 | \$ 6,551.71 | \$242,413 |
| August | a | 37 | \$ 7,361.55 | \$272,377 |
| September | a | 37 | \$ 8,303.24 | \$307,220 |
| October | a | 37 | \$ 6,649.29 | \$246,024 |
| November | a | 37 | \$ 6,155.15 | \$227,740 |
| December | a | 37 | \$ 3,067.67 | \$113,504 |
| January | a | 37 | \$ 6,996.96 | \$258,888 |
| February | a | 37 | \$ 7,091.73 | \$262,394 |
| March | a | 37 | \$ 6,608.32 | \$244,508 |
| April | a | 37 | \$ 7,224.20 | \$267,295 |
| May | a | 37 | \$ 6,337.59 | \$234,491 |
| June | a | 37 | \$ 6,608.93 | \$244,530 |
| Total | | | \$ 78,956.33 | \$2,921,384 |

| <u>Customer Class</u> | <u>Actual/ Estimate</u> | <u>Number of Customers</u> | <u>Baseline Revenue / Cust.</u> | <u>Variable Revenue</u> |
|-----------------------|-----------------------------|--------------------------------|-------------------------------------|-----------------------------|
| <u>TGS</u> | | | | |
| July | a | 16 | \$ 4,950.05 | \$79,201 |
| August | a | 16 | \$ 6,686.27 | \$106,980 |
| September | a | 16 | \$ 6,193.71 | \$99,099 |
| October | a | 16 | \$ 5,182.81 | \$82,925 |
| November | a | 16 | \$ 6,231.53 | \$99,705 |
| December | a | 16 | \$ 5,725.27 | \$91,604 |
| January | a | 16 | \$ 6,031.29 | \$96,501 |
| February | a | 16 | \$ 6,159.97 | \$98,560 |
| March | a | 16 | \$ 6,752.89 | \$108,046 |
| April | a | 16 | \$ 5,379.84 | \$86,077 |
| May | a | 16 | \$ 4,839.04 | \$77,425 |
| June | a | 16 | \$ 5,210.21 | \$83,363 |
| Total | | | \$ 69,342.89 | \$1,109,486 |

**ATLANTIC CITY ELECTRIC COMPANY
CONSERVATION INCENTIVE PROGRAM
EARNINGS TEST
JULY 1, 2021 THROUGH JUNE 30, 2022
(Based on Actual and Estimated Data)**

in \$ - millions

| Period (1) | A Electric Distribution Net Plant (4) | B Total Net Plant | C=A/B % of Total Net Plant | D Total Equity | E= C*D Estimated Distribution Equity |
|-------------|--|-------------------------|----------------------------------|----------------------|---|
| Q2-2021 | \$ 2,264 | \$ 3,746 | 60% | \$ 1,694 | 1,024 |
| Q3-2021 | 2,283 | 3,808 | 60% | 1,555 | 932 |
| Q4-2021 | 2,315 | 3,835 | 60% | 1,568 | 946 |
| Q1-2022 | 2,347 | 3,861 | 61% | 1,755 | 1,067 |
| Q2-2022 (1) | 2,347 | 3,861 | 61% | 1,755 | 1,067 |
| Average | 2,311 | 3,822 | | 1,665 | 1,007 |

Electric Distribution Net Income (7/1/2021 - 6/30/2022) (3) \$ 79

Calculated Return on Equity 7.9%

Allowed ROE (3) 9.6%

ROE Limit buffer 0.5%

Maximum ROE 10.1%

Pass/Fail PASS

(1) All information is based on published financial information except for Q2-2022, which is an estimate for Plant and Equity based on the March 2022 financial results, and Net Income which is using using forecast information for June 2022.

(2) Electric Distribution Net Plant includes Intangible and General Plant amounts which have been allocated consistent with the Jurisdictional Cost of Service ("JCOS") allocation process to Electric Distribution.

(3) Distribution specific Net Income has been estimated by allocating total Net income from July 1, 2021 through June 30, 2022 using the Electric Distribution % of Total Net Plant in column C.

(4) Allowed ROE is as approved in the ACE Base Rate Case (BPU Docket No. ER20120746)

Attachment B

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
8 WINTER MONTHS (October Through May)**

**Present Rates
vs.
Proposed Rates**

| Monthly Usage (kWh) | Present | | | New | | | Difference | | Total | % |
|---------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|--------------------|---------------|
| | Delivery (\$) | Supply+T (\$) | Total (\$) | Delivery (\$) | Supply+T (\$) | Total (\$) | Delivery (\$) | Supply+T (\$) | Difference (\$) | |
| 0 | \$ 6.25 | \$ - | \$ 6.25 | \$ 6.25 | \$ - | \$ 6.25 | \$ - | \$ - | \$ - | 0.00% |
| 25 | \$ 8.43 | \$ 2.80 | \$ 11.23 | \$ 8.43 | \$ 2.79 | \$ 11.22 | \$ - | \$ (0.01) | \$ (0.01) | -0.09% |
| 50 | \$ 10.62 | \$ 5.60 | \$ 16.22 | \$ 10.62 | \$ 5.58 | \$ 16.20 | \$ - | \$ (0.02) | \$ (0.02) | -0.12% |
| 75 | \$ 12.80 | \$ 8.39 | \$ 21.19 | \$ 12.80 | \$ 8.37 | \$ 21.17 | \$ - | \$ (0.02) | \$ (0.02) | -0.09% |
| 100 | \$ 14.99 | \$ 11.19 | \$ 26.18 | \$ 14.99 | \$ 11.16 | \$ 26.15 | \$ - | \$ (0.03) | \$ (0.03) | -0.11% |
| 150 | \$ 19.36 | \$ 16.79 | \$ 36.15 | \$ 19.36 | \$ 16.73 | \$ 36.09 | \$ - | \$ (0.06) | \$ (0.06) | -0.17% |
| 200 | \$ 23.72 | \$ 22.38 | \$ 46.10 | \$ 23.72 | \$ 22.31 | \$ 46.03 | \$ - | \$ (0.07) | \$ (0.07) | -0.15% |
| 250 | \$ 28.09 | \$ 27.98 | \$ 56.07 | \$ 28.09 | \$ 27.89 | \$ 55.98 | \$ - | \$ (0.09) | \$ (0.09) | -0.16% |
| 300 | \$ 32.46 | \$ 33.57 | \$ 66.03 | \$ 32.46 | \$ 33.47 | \$ 65.93 | \$ - | \$ (0.10) | \$ (0.10) | -0.15% |
| 350 | \$ 36.83 | \$ 39.17 | \$ 76.00 | \$ 36.83 | \$ 39.04 | \$ 75.87 | \$ - | \$ (0.13) | \$ (0.13) | -0.17% |
| 400 | \$ 41.20 | \$ 44.76 | \$ 85.96 | \$ 41.20 | \$ 44.62 | \$ 85.82 | \$ - | \$ (0.14) | \$ (0.14) | -0.16% |
| 450 | \$ 45.57 | \$ 50.36 | \$ 95.93 | \$ 45.57 | \$ 50.20 | \$ 95.77 | \$ - | \$ (0.16) | \$ (0.16) | -0.17% |
| 500 | \$ 49.93 | \$ 55.96 | \$ 105.89 | \$ 49.93 | \$ 55.78 | \$ 105.71 | \$ - | \$ (0.18) | \$ (0.18) | -0.17% |
| 600 | \$ 58.67 | \$ 67.15 | \$ 125.82 | \$ 58.67 | \$ 66.93 | \$ 125.60 | \$ - | \$ (0.22) | \$ (0.22) | -0.17% |
| 650 | \$ 63.04 | \$ 72.74 | \$ 135.78 | \$ 63.04 | \$ 72.51 | \$ 135.55 | \$ - | \$ (0.23) | \$ (0.23) | -0.17% |
| 680 | \$ 65.66 | \$ 76.10 | \$ 141.76 | \$ 65.66 | \$ 75.86 | \$ 141.52 | \$ - | \$ (0.24) | \$ (0.24) | -0.17% |
| 700 | \$ 67.41 | \$ 78.34 | \$ 145.75 | \$ 67.41 | \$ 78.09 | \$ 145.50 | \$ - | \$ (0.25) | \$ (0.25) | -0.17% |
| 750 | \$ 71.78 | \$ 83.93 | \$ 155.71 | \$ 71.78 | \$ 83.67 | \$ 155.45 | \$ - | \$ (0.26) | \$ (0.26) | -0.17% |
| 800 | \$ 76.14 | \$ 89.53 | \$ 165.67 | \$ 76.14 | \$ 89.24 | \$ 165.38 | \$ - | \$ (0.29) | \$ (0.29) | -0.18% |
| 900 | \$ 84.88 | \$ 100.72 | \$ 185.60 | \$ 84.88 | \$ 100.40 | \$ 185.28 | \$ - | \$ (0.32) | \$ (0.32) | -0.17% |
| 1000 | \$ 93.62 | \$ 111.91 | \$ 205.53 | \$ 93.62 | \$ 111.56 | \$ 205.18 | \$ - | \$ (0.35) | \$ (0.35) | -0.17% |
| 1200 | \$ 111.09 | \$ 134.29 | \$ 245.38 | \$ 111.09 | \$ 133.87 | \$ 244.96 | \$ - | \$ (0.42) | \$ (0.42) | -0.17% |
| 1500 | \$ 137.30 | \$ 167.87 | \$ 305.17 | \$ 137.30 | \$ 167.33 | \$ 304.63 | \$ - | \$ (0.54) | \$ (0.54) | -0.18% |
| 2000 | \$ 180.99 | \$ 223.82 | \$ 404.81 | \$ 180.99 | \$ 223.11 | \$ 404.10 | \$ - | \$ (0.71) | \$ (0.71) | -0.18% |
| 2500 | \$ 224.67 | \$ 279.78 | \$ 504.45 | \$ 224.67 | \$ 278.89 | \$ 503.56 | \$ - | \$ (0.89) | \$ (0.89) | -0.18% |
| 3000 | \$ 268.35 | \$ 335.73 | \$ 604.08 | \$ 268.35 | \$ 334.67 | \$ 603.02 | \$ - | \$ (1.06) | \$ (1.06) | -0.18% |
| 3500 | \$ 312.04 | \$ 391.69 | \$ 703.73 | \$ 312.04 | \$ 390.45 | \$ 702.49 | \$ - | \$ (1.24) | \$ (1.24) | -0.18% |
| 4000 | \$ 355.72 | \$ 447.64 | \$ 803.36 | \$ 355.72 | \$ 446.22 | \$ 801.94 | \$ - | \$ (1.42) | \$ (1.42) | -0.18% |

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
4 SUMMER MONTHS (June Through September)**

**Present Rates
vs.
Proposed Rates**

| Monthly Usage (kWh) | Present | | | New | | | Difference | | Total | |
|---------------------|-----------------|-----------------|------------------|-----------------|-----------------|------------------|---------------|------------------|------------------|---------------|
| | Delivery (\$) | Supply+T (\$) | Total (\$) | Delivery (\$) | Supply+T (\$) | Total (\$) | Delivery (\$) | Supply+T (\$) | (\$) | (%) |
| 0 | \$ 6.25 | \$ - | \$ 6.25 | \$ 6.25 | \$ - | \$ 6.25 | \$ - | \$ - | \$ - | 0.00% |
| 25 | \$ 8.60 | \$ 2.67 | \$ 11.27 | \$ 8.60 | \$ 2.66 | \$ 11.26 | \$ - | \$ (0.01) | \$ (0.01) | -0.09% |
| 50 | \$ 10.95 | \$ 5.33 | \$ 16.28 | \$ 10.95 | \$ 5.32 | \$ 16.27 | \$ - | \$ (0.01) | \$ (0.01) | -0.06% |
| 75 | \$ 13.29 | \$ 8.00 | \$ 21.29 | \$ 13.29 | \$ 7.98 | \$ 21.27 | \$ - | \$ (0.02) | \$ (0.02) | -0.09% |
| 100 | \$ 15.64 | \$ 10.67 | \$ 26.31 | \$ 15.64 | \$ 10.63 | \$ 26.27 | \$ - | \$ (0.04) | \$ (0.04) | -0.15% |
| 150 | \$ 20.34 | \$ 16.00 | \$ 36.34 | \$ 20.34 | \$ 15.95 | \$ 36.29 | \$ - | \$ (0.05) | \$ (0.05) | -0.14% |
| 200 | \$ 25.03 | \$ 21.34 | \$ 46.37 | \$ 25.03 | \$ 21.27 | \$ 46.30 | \$ - | \$ (0.07) | \$ (0.07) | -0.15% |
| 250 | \$ 29.73 | \$ 26.67 | \$ 56.40 | \$ 29.73 | \$ 26.58 | \$ 56.31 | \$ - | \$ (0.09) | \$ (0.09) | -0.16% |
| 300 | \$ 34.43 | \$ 32.01 | \$ 66.44 | \$ 34.43 | \$ 31.90 | \$ 66.33 | \$ - | \$ (0.11) | \$ (0.11) | -0.17% |
| 350 | \$ 39.12 | \$ 37.34 | \$ 76.46 | \$ 39.12 | \$ 37.22 | \$ 76.34 | \$ - | \$ (0.12) | \$ (0.12) | -0.16% |
| 400 | \$ 43.82 | \$ 42.68 | \$ 86.50 | \$ 43.82 | \$ 42.54 | \$ 86.36 | \$ - | \$ (0.14) | \$ (0.14) | -0.16% |
| 450 | \$ 48.51 | \$ 48.01 | \$ 96.52 | \$ 48.51 | \$ 47.85 | \$ 96.36 | \$ - | \$ (0.16) | \$ (0.16) | -0.17% |
| 500 | \$ 53.21 | \$ 53.35 | \$ 106.56 | \$ 53.21 | \$ 53.17 | \$ 106.38 | \$ - | \$ (0.18) | \$ (0.18) | -0.17% |
| 600 | \$ 62.60 | \$ 64.02 | \$ 126.62 | \$ 62.60 | \$ 63.80 | \$ 126.40 | \$ - | \$ (0.22) | \$ (0.22) | -0.17% |
| 650 | \$ 67.30 | \$ 69.35 | \$ 136.65 | \$ 67.30 | \$ 69.12 | \$ 136.42 | \$ - | \$ (0.23) | \$ (0.23) | -0.17% |
| 680 | \$ 70.12 | \$ 72.55 | \$ 142.67 | \$ 70.12 | \$ 72.31 | \$ 142.43 | \$ - | \$ (0.24) | \$ (0.24) | -0.17% |
| 700 | \$ 71.99 | \$ 74.68 | \$ 146.67 | \$ 71.99 | \$ 74.44 | \$ 146.43 | \$ - | \$ (0.24) | \$ (0.24) | -0.16% |
| 750 | \$ 76.69 | \$ 80.02 | \$ 156.71 | \$ 76.69 | \$ 79.75 | \$ 156.44 | \$ - | \$ (0.27) | \$ (0.27) | -0.17% |
| 800 | \$ 82.02 | \$ 85.85 | \$ 167.87 | \$ 82.02 | \$ 85.57 | \$ 167.59 | \$ - | \$ (0.28) | \$ (0.28) | -0.17% |
| 900 | \$ 92.68 | \$ 97.53 | \$ 190.21 | \$ 92.68 | \$ 97.21 | \$ 189.89 | \$ - | \$ (0.32) | \$ (0.32) | -0.17% |
| 1000 | \$ 103.34 | \$ 109.20 | \$ 212.54 | \$ 103.34 | \$ 108.84 | \$ 212.18 | \$ - | \$ (0.36) | \$ (0.36) | -0.17% |
| 1200 | \$ 124.66 | \$ 132.54 | \$ 257.20 | \$ 124.66 | \$ 132.12 | \$ 256.78 | \$ - | \$ (0.42) | \$ (0.42) | -0.16% |
| 1500 | \$ 156.64 | \$ 167.56 | \$ 324.20 | \$ 156.64 | \$ 167.02 | \$ 323.66 | \$ - | \$ (0.54) | \$ (0.54) | -0.17% |
| 2000 | \$ 209.95 | \$ 225.91 | \$ 435.86 | \$ 209.95 | \$ 225.20 | \$ 435.15 | \$ - | \$ (0.71) | \$ (0.71) | -0.16% |
| 2500 | \$ 263.25 | \$ 284.27 | \$ 547.52 | \$ 263.25 | \$ 283.39 | \$ 546.64 | \$ - | \$ (0.88) | \$ (0.88) | -0.16% |
| 3000 | \$ 316.55 | \$ 342.63 | \$ 659.18 | \$ 316.55 | \$ 341.57 | \$ 658.12 | \$ - | \$ (1.06) | \$ (1.06) | -0.16% |
| 3500 | \$ 369.85 | \$ 400.99 | \$ 770.84 | \$ 369.85 | \$ 399.75 | \$ 769.60 | \$ - | \$ (1.24) | \$ (1.24) | -0.16% |
| 4000 | \$ 423.15 | \$ 459.34 | \$ 882.49 | \$ 423.15 | \$ 457.93 | \$ 881.08 | \$ - | \$ (1.41) | \$ (1.41) | -0.16% |

**ATLANTIC CITY ELECTRIC COMPANY
RESIDENTIAL SERVICE ("RS")
Annual Average**

**Present Rates
vs.
Proposed Rates**

| Monthly Usage (kWh) | Present | | | New | | | Difference | | Total | |
|---------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|---------------|
| | Delivery (\$) | Supply+T (\$) | Total (\$) | Delivery (\$) | Supply+T (\$) | Total (\$) | Delivery (\$) | Supply+T (\$) | (\$) | (%) |
| 0 | \$ 6.25 | \$ - | \$ 6.25 | \$ 6.25 | \$ - | \$ 6.25 | \$ - | \$ - | \$ - | 0.00% |
| 25 | \$ 8.49 | \$ 2.76 | \$ 11.25 | \$ 8.49 | \$ 2.75 | \$ 11.24 | \$ - | \$ (0.01) | \$ (0.01) | -0.09% |
| 50 | \$ 10.73 | \$ 5.51 | \$ 16.24 | \$ 10.73 | \$ 5.49 | \$ 16.22 | \$ - | \$ (0.02) | \$ (0.02) | -0.12% |
| 75 | \$ 12.96 | \$ 8.26 | \$ 21.22 | \$ 12.96 | \$ 8.24 | \$ 21.20 | \$ - | \$ (0.02) | \$ (0.02) | -0.09% |
| 100 | \$ 15.21 | \$ 11.02 | \$ 26.23 | \$ 15.21 | \$ 10.98 | \$ 26.19 | \$ - | \$ (0.04) | \$ (0.04) | -0.15% |
| 150 | \$ 19.69 | \$ 16.53 | \$ 36.22 | \$ 19.69 | \$ 16.47 | \$ 36.16 | \$ - | \$ (0.06) | \$ (0.06) | -0.17% |
| 200 | \$ 24.16 | \$ 22.03 | \$ 46.19 | \$ 24.16 | \$ 21.96 | \$ 46.12 | \$ - | \$ (0.07) | \$ (0.07) | -0.15% |
| 250 | \$ 28.64 | \$ 27.54 | \$ 56.18 | \$ 28.64 | \$ 27.45 | \$ 56.09 | \$ - | \$ (0.09) | \$ (0.09) | -0.16% |
| 300 | \$ 33.12 | \$ 33.05 | \$ 66.17 | \$ 33.12 | \$ 32.95 | \$ 66.07 | \$ - | \$ (0.10) | \$ (0.10) | -0.15% |
| 350 | \$ 37.59 | \$ 38.56 | \$ 76.15 | \$ 37.59 | \$ 38.43 | \$ 76.02 | \$ - | \$ (0.13) | \$ (0.13) | -0.17% |
| 400 | \$ 42.07 | \$ 44.07 | \$ 86.14 | \$ 42.07 | \$ 43.93 | \$ 86.00 | \$ - | \$ (0.14) | \$ (0.14) | -0.16% |
| 450 | \$ 46.55 | \$ 49.58 | \$ 96.13 | \$ 46.55 | \$ 49.42 | \$ 95.97 | \$ - | \$ (0.16) | \$ (0.16) | -0.17% |
| 500 | \$ 51.02 | \$ 55.09 | \$ 106.11 | \$ 51.02 | \$ 54.91 | \$ 105.93 | \$ - | \$ (0.18) | \$ (0.18) | -0.17% |
| 600 | \$ 59.98 | \$ 66.11 | \$ 126.09 | \$ 59.98 | \$ 65.89 | \$ 125.87 | \$ - | \$ (0.22) | \$ (0.22) | -0.17% |
| 650 | \$ 64.46 | \$ 71.61 | \$ 136.07 | \$ 64.46 | \$ 71.38 | \$ 135.84 | \$ - | \$ (0.23) | \$ (0.23) | -0.17% |
| 680 | \$ 67.15 | \$ 74.92 | \$ 142.07 | \$ 67.15 | \$ 74.68 | \$ 141.83 | \$ - | \$ (0.24) | \$ (0.24) | -0.17% |
| 700 | \$ 68.94 | \$ 77.12 | \$ 146.06 | \$ 68.94 | \$ 76.87 | \$ 145.81 | \$ - | \$ (0.25) | \$ (0.25) | -0.17% |
| 750 | \$ 73.42 | \$ 82.63 | \$ 156.05 | \$ 73.42 | \$ 82.36 | \$ 155.78 | \$ - | \$ (0.27) | \$ (0.27) | -0.17% |
| 800 | \$ 78.10 | \$ 88.30 | \$ 166.40 | \$ 78.10 | \$ 88.02 | \$ 166.12 | \$ - | \$ (0.28) | \$ (0.28) | -0.17% |
| 900 | \$ 87.48 | \$ 99.66 | \$ 187.14 | \$ 87.48 | \$ 99.34 | \$ 186.82 | \$ - | \$ (0.32) | \$ (0.32) | -0.17% |
| 1000 | \$ 96.86 | \$ 111.01 | \$ 207.87 | \$ 96.86 | \$ 110.65 | \$ 207.51 | \$ - | \$ (0.36) | \$ (0.36) | -0.17% |
| 1200 | \$ 115.61 | \$ 133.71 | \$ 249.32 | \$ 115.61 | \$ 133.29 | \$ 248.90 | \$ - | \$ (0.42) | \$ (0.42) | -0.17% |
| 1500 | \$ 143.75 | \$ 167.77 | \$ 311.52 | \$ 143.75 | \$ 167.23 | \$ 310.98 | \$ - | \$ (0.54) | \$ (0.54) | -0.17% |
| 2000 | \$ 190.64 | \$ 224.52 | \$ 415.16 | \$ 190.64 | \$ 223.81 | \$ 414.45 | \$ - | \$ (0.71) | \$ (0.71) | -0.17% |
| 2500 | \$ 237.53 | \$ 281.28 | \$ 518.81 | \$ 237.53 | \$ 280.39 | \$ 517.92 | \$ - | \$ (0.89) | \$ (0.89) | -0.17% |
| 3000 | \$ 284.42 | \$ 338.03 | \$ 622.45 | \$ 284.42 | \$ 336.97 | \$ 621.39 | \$ - | \$ (1.06) | \$ (1.06) | -0.17% |
| 3500 | \$ 331.31 | \$ 394.79 | \$ 726.10 | \$ 331.31 | \$ 393.55 | \$ 724.86 | \$ - | \$ (1.24) | \$ (1.24) | -0.17% |
| 4000 | \$ 378.20 | \$ 451.54 | \$ 829.74 | \$ 378.20 | \$ 450.12 | \$ 828.32 | \$ - | \$ (1.42) | \$ (1.42) | -0.17% |

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE SECONDARY ("MGS Secondary")
8 WINTER MONTHS (October Through May)**

| | | Present Rates | | | | | | | | | | Proposed Rates | | | | | | | | | | | |
|--------|------------|-----------------------|----------|----------|-----------|---------------------------|------------------------------------|--------------------|-----------|-------------|-----------------------|--------------------------------|----------------|------------------------------|---------------------------------------|-----------------------|----------------------|--|--|--|--|--|--|
| | | vs. | | | | | | | | | | | | | | | | | | | | | |
| | | Present | | | | | | | | | | New | | | | | | | | | | | |
| | | Distribution | | | | | | | | | | Distribution | | | | | | | | | | | |
| | | BGS and Other Charges | | | | | | | | | | BGS and Other Charges | | | | | | | | | | | |
| | | Total | | | | | | | | | | Total | | | | | | | | | | | |
| Demand | Load | Dist kW | Trans kW | D Demand | D Energy | Present Distribution (\$) | Present BGS and Other Charges (\$) | Present Total (\$) | D Demand | D Energy | New Distribution (\$) | New BGS and Other Charges (\$) | New Total (\$) | Difference Distribution (\$) | Difference BGS and Other Charges (\$) | Total Difference (\$) | Total Difference (%) | | | | | | |
| (kW) | Factor (%) | Energy (kWh) | | | | | | | | | | | | | | | | | | | | | |
| 5 | 20 | 730 | 5.00 | 2 | \$ 13.60 | \$ 37.47 | \$ 84.46 | \$ 147.43 | \$ 13.60 | \$ 37.47 | \$ 62.97 | \$ 78.24 | \$ 141.21 | \$ - | \$ - | \$ (6.22) | -4.2% | | | | | | |
| 5 | 30 | 1,095 | 5.00 | 2 | \$ 13.60 | \$ 56.20 | \$ 120.60 | \$ 202.29 | \$ 13.60 | \$ 56.20 | \$ 81.70 | \$ 111.26 | \$ 192.96 | \$ - | \$ - | \$ (9.34) | -4.6% | | | | | | |
| 5 | 40 | 1,460 | 5.00 | 2 | \$ 13.60 | \$ 74.93 | \$ 156.73 | \$ 257.16 | \$ 13.60 | \$ 74.93 | \$ 100.43 | \$ 144.28 | \$ 244.71 | \$ - | \$ - | \$ (12.45) | -4.8% | | | | | | |
| 5 | 50 | 1,825 | 5.00 | 2 | \$ 13.60 | \$ 93.66 | \$ 192.86 | \$ 312.02 | \$ 13.60 | \$ 93.66 | \$ 119.16 | \$ 177.30 | \$ 296.46 | \$ - | \$ - | \$ (15.56) | -5.0% | | | | | | |
| 5 | 60 | 2,190 | 5.00 | 2 | \$ 13.60 | \$ 112.40 | \$ 228.99 | \$ 366.89 | \$ 13.60 | \$ 112.40 | \$ 137.90 | \$ 210.32 | \$ 348.22 | \$ - | \$ - | \$ (18.67) | -5.1% | | | | | | |
| 5 | 70 | 2,555 | 5.00 | 2 | \$ 13.60 | \$ 131.13 | \$ 265.12 | \$ 421.75 | \$ 13.60 | \$ 131.13 | \$ 156.63 | \$ 243.34 | \$ 399.97 | \$ - | \$ - | \$ (21.78) | -5.2% | | | | | | |
| 5 | 80 | 2,920 | 5.00 | 2 | \$ 13.60 | \$ 149.86 | \$ 301.26 | \$ 476.62 | \$ 13.60 | \$ 149.86 | \$ 175.36 | \$ 276.36 | \$ 451.72 | \$ - | \$ - | \$ (24.90) | -5.2% | | | | | | |
| 10 | 20 | 1,460 | 10.00 | 7 | \$ 27.20 | \$ 74.93 | \$ 187.23 | \$ 301.26 | \$ 27.20 | \$ 74.93 | \$ 114.03 | \$ 174.78 | \$ 288.81 | \$ - | \$ - | \$ (12.45) | -4.1% | | | | | | |
| 10 | 30 | 2,190 | 10.00 | 7 | \$ 27.20 | \$ 112.40 | \$ 259.49 | \$ 410.99 | \$ 27.20 | \$ 112.40 | \$ 151.50 | \$ 240.82 | \$ 392.32 | \$ - | \$ - | \$ (18.67) | -4.5% | | | | | | |
| 10 | 40 | 2,920 | 10.00 | 7 | \$ 27.20 | \$ 149.86 | \$ 331.76 | \$ 520.72 | \$ 27.20 | \$ 149.86 | \$ 188.96 | \$ 306.86 | \$ 495.82 | \$ - | \$ - | \$ (24.90) | -4.8% | | | | | | |
| 10 | 50 | 3,650 | 10.00 | 7 | \$ 27.20 | \$ 187.33 | \$ 404.02 | \$ 630.45 | \$ 27.20 | \$ 187.33 | \$ 226.43 | \$ 372.90 | \$ 599.33 | \$ - | \$ - | \$ (31.12) | -4.9% | | | | | | |
| 10 | 60 | 4,380 | 10.00 | 7 | \$ 27.20 | \$ 224.79 | \$ 476.28 | \$ 740.18 | \$ 27.20 | \$ 224.79 | \$ 263.89 | \$ 438.94 | \$ 702.84 | \$ - | \$ - | \$ (37.34) | -5.0% | | | | | | |
| 10 | 70 | 5,110 | 10.00 | 7 | \$ 27.20 | \$ 262.26 | \$ 548.55 | \$ 849.91 | \$ 27.20 | \$ 262.26 | \$ 301.36 | \$ 504.98 | \$ 806.34 | \$ - | \$ - | \$ (43.57) | -5.1% | | | | | | |
| 10 | 80 | 5,840 | 10.00 | 7 | \$ 27.20 | \$ 299.73 | \$ 620.81 | \$ 959.64 | \$ 27.20 | \$ 299.73 | \$ 338.83 | \$ 571.02 | \$ 909.85 | \$ - | \$ - | \$ (49.79) | -5.2% | | | | | | |
| 20 | 20 | 2,920 | 20.00 | 17 | \$ 54.40 | \$ 149.86 | \$ 216.16 | \$ 392.76 | \$ 54.40 | \$ 149.86 | \$ 216.16 | \$ 367.86 | \$ 584.02 | \$ - | \$ - | \$ (24.90) | -4.1% | | | | | | |
| 20 | 30 | 4,380 | 20.00 | 17 | \$ 54.40 | \$ 224.79 | \$ 537.28 | \$ 828.38 | \$ 54.40 | \$ 224.79 | \$ 291.09 | \$ 499.94 | \$ 791.04 | \$ - | \$ - | \$ (37.34) | -4.5% | | | | | | |
| 20 | 40 | 5,840 | 20.00 | 17 | \$ 54.40 | \$ 299.73 | \$ 681.81 | \$ 1,047.84 | \$ 54.40 | \$ 299.73 | \$ 366.03 | \$ 632.02 | \$ 998.05 | \$ - | \$ - | \$ (49.79) | -4.8% | | | | | | |
| 20 | 50 | 7,300 | 20.00 | 17 | \$ 54.40 | \$ 374.66 | \$ 826.34 | \$ 1,267.30 | \$ 54.40 | \$ 374.66 | \$ 440.96 | \$ 764.10 | \$ 1,205.06 | \$ - | \$ - | \$ (62.24) | -4.9% | | | | | | |
| 20 | 60 | 8,760 | 20.00 | 17 | \$ 54.40 | \$ 449.59 | \$ 970.87 | \$ 1,486.76 | \$ 54.40 | \$ 449.59 | \$ 515.89 | \$ 896.18 | \$ 1,412.07 | \$ - | \$ - | \$ (74.69) | -5.0% | | | | | | |
| 20 | 70 | 10,220 | 20.00 | 17 | \$ 54.40 | \$ 524.52 | \$ 1,115.40 | \$ 1,706.22 | \$ 54.40 | \$ 524.52 | \$ 590.82 | \$ 1,028.26 | \$ 1,619.08 | \$ - | \$ - | \$ (87.14) | -5.1% | | | | | | |
| 20 | 80 | 11,680 | 20.00 | 17 | \$ 54.40 | \$ 599.45 | \$ 1,259.93 | \$ 1,925.68 | \$ 54.40 | \$ 599.45 | \$ 665.75 | \$ 1,160.34 | \$ 1,826.10 | \$ - | \$ - | \$ (99.58) | -5.2% | | | | | | |
| 30 | 20 | 4,380 | 30.00 | 27 | \$ 81.60 | \$ 224.79 | \$ 318.29 | \$ 596.58 | \$ 81.60 | \$ 224.79 | \$ 318.29 | \$ 560.94 | \$ 879.24 | \$ - | \$ - | \$ (37.34) | -4.1% | | | | | | |
| 30 | 30 | 6,570 | 30.00 | 27 | \$ 81.60 | \$ 337.19 | \$ 815.08 | \$ 1,245.77 | \$ 81.60 | \$ 337.19 | \$ 430.69 | \$ 759.06 | \$ 1,189.75 | \$ - | \$ - | \$ (56.02) | -4.5% | | | | | | |
| 30 | 40 | 8,760 | 30.00 | 27 | \$ 81.60 | \$ 449.59 | \$ 1,031.87 | \$ 1,574.96 | \$ 81.60 | \$ 449.59 | \$ 543.09 | \$ 957.18 | \$ 1,500.27 | \$ - | \$ - | \$ (74.69) | -4.7% | | | | | | |
| 30 | 50 | 10,950 | 30.00 | 27 | \$ 81.60 | \$ 561.99 | \$ 1,248.66 | \$ 1,904.15 | \$ 81.60 | \$ 561.99 | \$ 655.49 | \$ 1,155.30 | \$ 1,810.79 | \$ - | \$ - | \$ (93.36) | -4.9% | | | | | | |
| 30 | 60 | 13,140 | 30.00 | 27 | \$ 81.60 | \$ 674.38 | \$ 1,465.45 | \$ 2,233.34 | \$ 81.60 | \$ 674.38 | \$ 767.88 | \$ 1,353.42 | \$ 2,121.31 | \$ - | \$ - | \$ (112.03) | -5.0% | | | | | | |
| 30 | 70 | 15,330 | 30.00 | 27 | \$ 81.60 | \$ 786.78 | \$ 1,682.25 | \$ 2,562.53 | \$ 81.60 | \$ 786.78 | \$ 880.28 | \$ 1,551.54 | \$ 2,431.83 | \$ - | \$ - | \$ (130.70) | -5.1% | | | | | | |
| 30 | 80 | 17,520 | 30.00 | 27 | \$ 81.60 | \$ 899.18 | \$ 1,899.04 | \$ 2,891.72 | \$ 81.60 | \$ 899.18 | \$ 992.68 | \$ 1,749.66 | \$ 2,742.34 | \$ - | \$ - | \$ (149.38) | -5.2% | | | | | | |
| 50 | 20 | 7,300 | 50.00 | 47 | \$ 136.00 | \$ 374.66 | \$ 1,009.34 | \$ 1,531.90 | \$ 136.00 | \$ 374.66 | \$ 522.56 | \$ 947.10 | \$ 1,469.66 | \$ - | \$ - | \$ (62.24) | -4.1% | | | | | | |
| 50 | 30 | 10,950 | 50.00 | 47 | \$ 136.00 | \$ 561.99 | \$ 1,370.66 | \$ 2,080.55 | \$ 136.00 | \$ 561.99 | \$ 709.89 | \$ 1,277.30 | \$ 1,987.19 | \$ - | \$ - | \$ (93.36) | -4.5% | | | | | | |
| 50 | 40 | 14,600 | 50.00 | 47 | \$ 136.00 | \$ 749.32 | \$ 1,731.98 | \$ 2,629.20 | \$ 136.00 | \$ 749.32 | \$ 897.22 | \$ 1,607.50 | \$ 2,504.72 | \$ - | \$ - | \$ (124.48) | -4.7% | | | | | | |
| 50 | 50 | 18,250 | 50.00 | 47 | \$ 136.00 | \$ 936.64 | \$ 2,093.30 | \$ 3,177.85 | \$ 136.00 | \$ 936.64 | \$ 1,084.54 | \$ 1,937.70 | \$ 3,022.25 | \$ - | \$ - | \$ (155.60) | -4.9% | | | | | | |
| 50 | 60 | 21,900 | 50.00 | 47 | \$ 136.00 | \$ 1,123.97 | \$ 2,454.62 | \$ 3,726.50 | \$ 136.00 | \$ 1,123.97 | \$ 1,271.87 | \$ 2,267.91 | \$ 3,539.78 | \$ - | \$ - | \$ (186.72) | -5.0% | | | | | | |
| 50 | 70 | 25,550 | 50.00 | 47 | \$ 136.00 | \$ 1,311.30 | \$ 2,815.95 | \$ 4,275.15 | \$ 136.00 | \$ 1,311.30 | \$ 1,459.20 | \$ 2,598.11 | \$ 4,057.31 | \$ - | \$ - | \$ (217.84) | -5.1% | | | | | | |
| 50 | 80 | 29,200 | 50.00 | 47 | \$ 136.00 | \$ 1,498.63 | \$ 3,177.27 | \$ 4,823.80 | \$ 136.00 | \$ 1,498.63 | \$ 1,646.53 | \$ 2,928.31 | \$ 4,574.84 | \$ - | \$ - | \$ (248.96) | -5.2% | | | | | | |
| 75 | 30 | 16,425 | 75.00 | 72 | \$ 204.00 | \$ 842.98 | \$ 2,065.14 | \$ 3,124.02 | \$ 204.00 | \$ 842.98 | \$ 1,058.88 | \$ 1,925.10 | \$ 2,983.98 | \$ - | \$ - | \$ (140.04) | -4.5% | | | | | | |
| 75 | 40 | 21,900 | 75.00 | 72 | \$ 204.00 | \$ 1,123.97 | \$ 2,607.12 | \$ 3,947.00 | \$ 204.00 | \$ 1,123.97 | \$ 1,339.87 | \$ 2,420.41 | \$ 3,760.28 | \$ - | \$ - | \$ (186.72) | -4.7% | | | | | | |
| 75 | 50 | 27,375 | 75.00 | 72 | \$ 204.00 | \$ 1,404.97 | \$ 3,149.11 | \$ 4,769.97 | \$ 204.00 | \$ 1,404.97 | \$ 1,620.87 | \$ 2,915.71 | \$ 4,536.57 | \$ - | \$ - | \$ (233.40) | -4.9% | | | | | | |
| 75 | 60 | 32,850 | 75.00 | 72 | \$ 204.00 | \$ 1,685.96 | \$ 3,691.09 | \$ 5,592.95 | \$ 204.00 | \$ 1,685.96 | \$ 1,901.86 | \$ 3,411.01 | \$ 5,312.87 | \$ - | \$ - | \$ (280.08) | -5.0% | | | | | | |
| 75 | 70 | 38,325 | 75.00 | 72 | \$ 204.00 | \$ 1,966.95 | \$ 4,233.07 | \$ 6,415.92 | \$ 204.00 | \$ 1,966.95 | \$ 2,182.85 | \$ 3,906.31 | \$ 6,089.16 | \$ - | \$ - | \$ (326.76) | -5.1% | | | | | | |
| 75 | 80 | 43,800 | 75.00 | 72 | \$ 204.00 | \$ 2,247.95 | \$ 4,775.05 | \$ 7,238.90 | \$ 204.00 | \$ 2,247.95 | \$ 2,463.85 | \$ 4,401.61 | \$ 6,865.46 | \$ - | \$ - | \$ (373.44) | -5.2% | | | | | | |
| 75 | 90 | 49,275 | 75.00 | 72 | \$ 204.00 | \$ 2,528.94 | \$ 5,317.03 | \$ 8,061.87 | \$ 204.00 | \$ 2,528.94 | \$ 2,744.84 | \$ 4,896.91 | \$ 7,641.75 | \$ - | \$ - | \$ (420.12) | -5.2% | | | | | | |
| 100 | 30 | 21,900 | 100.00 | 97 | \$ 272.00 | \$ 1,123.97 | \$ 2,759.62 | \$ 4,167.50 | \$ 272.00 | \$ 1,123.97 | \$ 1,407.87 | \$ 2,572.91 | \$ 3,980.78 | \$ - | \$ - | \$ (186.72) | -4.5% | | | | | | |
| 100 | 40 | 29,200 | 100.00 | 97 | \$ 272.00 | \$ 1,498.63 | \$ 3,482.27 | \$ 5,264.80 | \$ 272.00 | \$ 1,498.63 | \$ 1,782.53 | \$ 3,233.31 | \$ 5,015.84 | \$ - | \$ - | \$ (248.96) | -4.7% | | | | | | |
| 100 | 50 | 36,500 | 100.00 | 97 | \$ 272.00 | \$ 1,873.29 | \$ 4,204.91 | \$ 6,362.10 | \$ 272.00 | \$ 1,873.29 | \$ 2,157.19 | \$ 3,893.71 | \$ 6,050.90 | \$ - | \$ - | \$ (311.20) | -4.9% | | | | | | |
| 100 | 60 | 43,800 | 100.00 | 97 | \$ 272.00 | \$ 2,247.95 | \$ 4,927.55 | \$ 7,459.40 | \$ 272.00 | \$ 2,247.95 | \$ 2,531.85 | \$ 4,554.11 | \$ 7,085.96 | \$ - | \$ - | \$ (373.44) | -5.0% | | | | | | |
| 100 | 70 | 51,100 | 100.00 | 97 | \$ 272.00 | \$ 2,622.61 | \$ 5,650.19 | \$ 8,556.70 | \$ 272.00 | \$ 2,622.61 | \$ 2,906.51 | \$ 5,214.51 | \$ 8,121.02 | \$ - | \$ - | \$ (435.68) | -5.1% | | | | | | |
| 100 | 80 | 58,400 | 100.00 | 97 | \$ 272.00 | \$ 2,997.26 | \$ 6,372.83 | \$ 9,654.00 | \$ 272.00 | \$ 2,997.26 | \$ 3,281.16 | \$ 5,874.91 | \$ 9,156.08 | \$ - | \$ - | \$ (497.92) | -5.2% | | | | | | |
| 100 | 90 | 65,700 | 100.00 | 97 | \$ 272.00 | \$ 3,371.92 | \$ 7,095.47 | \$ 10,751.30 | \$ 272.00 | \$ 3,371.92 | \$ 3,655.82 | \$ 6,535.32 | \$ 10,191.14 | \$ - | \$ - | \$ (560.16) | -5.2% | | | | | | |
| 200 | 30 | 43,800 | 200.00 | 197 | \$ 544.00 | \$ 2,247.95 | \$ 5,537.55 | \$ 8,341.40 | \$ 544.00 | \$ 2,247.95 | \$ 2,803.85 | \$ 5,164.11 | \$ 7,967.96 | \$ - | \$ - | \$ (373.44) | -4.5% | | | | | | |
| 200 | 40 | 58,400 | 200.00 | 197 | \$ 544.00 | \$ 2,997.26 | \$ 6,982.83 | \$ 10,536.00 | \$ 544.00 | \$ 2,997.26 | \$ 3,553.16 | \$ 6,484.91 | \$ 10,038.08 | \$ - | \$ - | \$ (497.92) | -4.7% | | | | | | |
| 200 | 50 | 73,000 | 200.00 | 197 | \$ 544.00 | \$ 3,746.58 | \$ 8,428.12 | \$ 12,730.60 | \$ 544.00 | \$ 3,746.58 | \$ 4,302.48 | \$ 7,805.72 | \$ 12,108.20 | \$ - | \$ - | \$ (622.40) | -4.9% | | | | | | |
| 200 | 60 | 87,600 | 200.00 | 197 | \$ 544.00 | \$ 4,495.89 | \$ 9,873.40 | \$ 14,925.19 | \$ 544.00 | \$ 4,495.89 | \$ 5,051.79 | \$ 9,126.52 | \$ 14,178.32 | \$ - | \$ - | \$ (746.88) | -5.0% | | | | | | |
| 200 | 70 | 102,200 | 200.00 | 197 | \$ 544.00 | \$ 5,245.21 | \$ 11,318.68 | \$ 17,119.79 | \$ 544.00 | \$ 5,245.21 | \$ 5,801.11 | \$ 10,447.33 | \$ 16,248.44 | \$ - | \$ - | \$ (871.36) | -5.1% | | | | | | |
| 200 | 80 | 116,800 | 200.00 | 197 | \$ 544.00 | \$ 5,994.53 | \$ 12,763.97 | \$ 19,314.39 | \$ 544.00 | \$ 5,994.53 | \$ 6,550.43 | \$ 11,768.13 | \$ 18,318.56 | \$ - | \$ - | \$ (995.84) | -5.2% | | | | | | |
| 200 | 90 | 131,400 | 200.00 | 197 | \$ 544.00 | \$ 6,743.84 | \$ 14,209.25 | \$ 21,508.99 | \$ 544.00 | \$ 6,743.84 | \$ 7,299.74 | \$ 13,088.93 | \$ 20,388.67 | \$ - | \$ - | \$ (1,120.32) | -5.2% | | | | | | |

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
8 WINTER MONTHS (October Through May)**

| | | Present Rates vs. Proposed Rates | | | | | | | | | | | | | | | Difference | | Difference | | Total | |
|-------------|-----------------|--|---------|----------|-----------|-------------|-------------------|----------------------------|--------------|-----------|-------------|-------------|-------------------|----------------------------|------------|------------------------------|---------------------------------------|-----------------------|----------------------|--|-------|--|
| Demand (kW) | Load Factor (%) | Energy (kWh) | Dist kW | Trans kW | D Demand | D Energy | Present | | | Present | | | New | | | Difference Distribution (\$) | Difference BGS and Other Charges (\$) | Total Difference (\$) | Total Difference (%) | | | |
| | | | | | | | Distribution (\$) | BGS and Other Charges (\$) | Total (\$) | D Demand | D Energy | Total (\$) | Distribution (\$) | BGS and Other Charges (\$) | Total (\$) | | | | | | | |
| 5 | 20 | 730 | 5.00 | 2 | \$ 7.60 | \$ 34.68 | \$ 59.84 | \$ 73.58 | \$ 133.42 | \$ 7.60 | \$ 34.68 | \$ 59.84 | \$ 50.00 | \$ 109.84 | \$ - | \$ - | (23.58) | (23.58) | -17.7% | | | |
| 5 | 30 | 1,095 | 5.00 | 2 | \$ 7.60 | \$ 52.02 | \$ 77.18 | \$ 107.09 | \$ 184.28 | \$ 7.60 | \$ 52.02 | \$ 77.18 | \$ 71.72 | \$ 148.90 | \$ - | \$ - | (35.37) | (35.37) | -19.2% | | | |
| 5 | 40 | 1,460 | 5.00 | 2 | \$ 7.60 | \$ 69.36 | \$ 94.52 | \$ 140.61 | \$ 235.13 | \$ 7.60 | \$ 69.36 | \$ 94.52 | \$ 93.44 | \$ 187.97 | \$ - | \$ - | (47.16) | (47.16) | -20.1% | | | |
| 5 | 50 | 1,825 | 5.00 | 2 | \$ 7.60 | \$ 86.70 | \$ 111.86 | \$ 174.12 | \$ 285.98 | \$ 7.60 | \$ 86.70 | \$ 111.86 | \$ 115.17 | \$ 227.03 | \$ - | \$ - | (58.95) | (58.95) | -20.6% | | | |
| 5 | 60 | 2,190 | 5.00 | 2 | \$ 7.60 | \$ 104.04 | \$ 129.20 | \$ 207.63 | \$ 336.83 | \$ 7.60 | \$ 104.04 | \$ 129.20 | \$ 136.89 | \$ 266.09 | \$ - | \$ - | (70.74) | (70.74) | -21.0% | | | |
| 5 | 70 | 2,555 | 5.00 | 2 | \$ 7.60 | \$ 121.38 | \$ 146.54 | \$ 241.14 | \$ 387.68 | \$ 7.60 | \$ 121.38 | \$ 146.54 | \$ 158.61 | \$ 305.15 | \$ - | \$ - | (82.53) | (82.53) | -21.3% | | | |
| 5 | 80 | 2,920 | 5.00 | 2 | \$ 7.60 | \$ 138.72 | \$ 163.88 | \$ 274.65 | \$ 438.53 | \$ 7.60 | \$ 138.72 | \$ 163.88 | \$ 180.33 | \$ 344.21 | \$ - | \$ - | (94.32) | (94.32) | -21.5% | | | |
| 10 | 20 | 1,460 | 10.00 | 7 | \$ 15.20 | \$ 69.36 | \$ 102.12 | \$ 157.01 | \$ 259.13 | \$ 15.20 | \$ 69.36 | \$ 102.12 | \$ 109.84 | \$ 211.97 | \$ - | \$ - | (47.16) | (47.16) | -18.2% | | | |
| 10 | 30 | 2,190 | 10.00 | 7 | \$ 15.20 | \$ 104.04 | \$ 136.80 | \$ 224.03 | \$ 360.83 | \$ 15.20 | \$ 104.04 | \$ 136.80 | \$ 153.29 | \$ 290.09 | \$ - | \$ - | (70.74) | (70.74) | -19.6% | | | |
| 10 | 40 | 2,920 | 10.00 | 7 | \$ 15.20 | \$ 138.72 | \$ 171.48 | \$ 291.05 | \$ 462.53 | \$ 15.20 | \$ 138.72 | \$ 171.48 | \$ 196.73 | \$ 368.21 | \$ - | \$ - | (94.32) | (94.32) | -20.4% | | | |
| 10 | 50 | 3,650 | 10.00 | 7 | \$ 15.20 | \$ 173.40 | \$ 206.16 | \$ 358.07 | \$ 564.24 | \$ 15.20 | \$ 173.40 | \$ 206.16 | \$ 240.17 | \$ 446.34 | \$ - | \$ - | (117.90) | (117.90) | -20.9% | | | |
| 10 | 60 | 4,380 | 10.00 | 7 | \$ 15.20 | \$ 208.09 | \$ 240.85 | \$ 425.10 | \$ 665.94 | \$ 15.20 | \$ 208.09 | \$ 240.85 | \$ 283.61 | \$ 524.46 | \$ - | \$ - | (141.48) | (141.48) | -21.2% | | | |
| 10 | 70 | 5,110 | 10.00 | 7 | \$ 15.20 | \$ 242.77 | \$ 275.53 | \$ 492.12 | \$ 767.65 | \$ 15.20 | \$ 242.77 | \$ 275.53 | \$ 327.06 | \$ 602.58 | \$ - | \$ - | (165.06) | (165.06) | -21.5% | | | |
| 10 | 80 | 5,840 | 10.00 | 7 | \$ 15.20 | \$ 277.45 | \$ 310.21 | \$ 559.14 | \$ 869.35 | \$ 15.20 | \$ 277.45 | \$ 310.21 | \$ 370.50 | \$ 680.71 | \$ - | \$ - | (188.64) | (188.64) | -21.7% | | | |
| 20 | 20 | 2,920 | 20.00 | 17 | \$ 30.40 | \$ 138.72 | \$ 186.68 | \$ 323.85 | \$ 510.53 | \$ 30.40 | \$ 138.72 | \$ 186.68 | \$ 229.53 | \$ 416.21 | \$ - | \$ - | (94.32) | (94.32) | -18.5% | | | |
| 20 | 30 | 4,380 | 20.00 | 17 | \$ 30.40 | \$ 208.09 | \$ 256.05 | \$ 457.90 | \$ 713.94 | \$ 30.40 | \$ 208.09 | \$ 256.05 | \$ 316.41 | \$ 572.46 | \$ - | \$ - | (141.48) | (141.48) | -19.8% | | | |
| 20 | 40 | 5,840 | 20.00 | 17 | \$ 30.40 | \$ 277.45 | \$ 325.41 | \$ 591.94 | \$ 917.35 | \$ 30.40 | \$ 277.45 | \$ 325.41 | \$ 403.30 | \$ 728.71 | \$ - | \$ - | (188.64) | (188.64) | -20.6% | | | |
| 20 | 50 | 7,300 | 20.00 | 17 | \$ 30.40 | \$ 346.81 | \$ 394.77 | \$ 725.99 | \$ 1,120.76 | \$ 30.40 | \$ 346.81 | \$ 394.77 | \$ 490.18 | \$ 884.95 | \$ - | \$ - | (235.80) | (235.80) | -21.0% | | | |
| 20 | 60 | 8,760 | 20.00 | 17 | \$ 30.40 | \$ 416.17 | \$ 464.13 | \$ 860.03 | \$ 1,324.16 | \$ 30.40 | \$ 416.17 | \$ 464.13 | \$ 577.07 | \$ 1,041.20 | \$ - | \$ - | (282.97) | (282.97) | -21.4% | | | |
| 20 | 70 | 10,220 | 20.00 | 17 | \$ 30.40 | \$ 485.53 | \$ 533.49 | \$ 994.08 | \$ 1,527.57 | \$ 30.40 | \$ 485.53 | \$ 533.49 | \$ 663.95 | \$ 1,197.44 | \$ - | \$ - | (330.13) | (330.13) | -21.6% | | | |
| 20 | 80 | 11,680 | 20.00 | 17 | \$ 30.40 | \$ 554.89 | \$ 602.85 | \$ 1,128.12 | \$ 1,730.98 | \$ 30.40 | \$ 554.89 | \$ 602.85 | \$ 750.84 | \$ 1,353.69 | \$ - | \$ - | (377.29) | (377.29) | -21.8% | | | |
| 30 | 20 | 4,380 | 30.00 | 27 | \$ 45.60 | \$ 208.09 | \$ 271.25 | \$ 490.70 | \$ 761.94 | \$ 45.60 | \$ 208.09 | \$ 271.25 | \$ 349.21 | \$ 620.46 | \$ - | \$ - | (141.48) | (141.48) | -18.6% | | | |
| 30 | 30 | 6,570 | 30.00 | 27 | \$ 45.60 | \$ 312.13 | \$ 375.29 | \$ 691.76 | \$ 1,067.05 | \$ 45.60 | \$ 312.13 | \$ 375.29 | \$ 479.54 | \$ 854.83 | \$ - | \$ - | (212.22) | (212.22) | -19.9% | | | |
| 30 | 40 | 8,760 | 30.00 | 27 | \$ 45.60 | \$ 416.17 | \$ 479.33 | \$ 892.83 | \$ 1,372.16 | \$ 45.60 | \$ 416.17 | \$ 479.33 | \$ 609.87 | \$ 1,089.20 | \$ - | \$ - | (282.97) | (282.97) | -20.6% | | | |
| 30 | 50 | 10,950 | 30.00 | 27 | \$ 45.60 | \$ 520.21 | \$ 583.37 | \$ 1,093.90 | \$ 1,677.27 | \$ 45.60 | \$ 520.21 | \$ 583.37 | \$ 740.19 | \$ 1,323.57 | \$ - | \$ - | (353.71) | (353.71) | -21.1% | | | |
| 30 | 60 | 13,140 | 30.00 | 27 | \$ 45.60 | \$ 624.26 | \$ 687.42 | \$ 1,294.97 | \$ 1,982.38 | \$ 45.60 | \$ 624.26 | \$ 687.42 | \$ 870.52 | \$ 1,557.94 | \$ - | \$ - | (424.45) | (424.45) | -21.4% | | | |
| 30 | 70 | 15,330 | 30.00 | 27 | \$ 45.60 | \$ 728.30 | \$ 791.46 | \$ 1,496.04 | \$ 2,287.50 | \$ 45.60 | \$ 728.30 | \$ 791.46 | \$ 1,000.85 | \$ 1,792.31 | \$ - | \$ - | (495.19) | (495.19) | -21.6% | | | |
| 30 | 80 | 17,520 | 30.00 | 27 | \$ 45.60 | \$ 832.34 | \$ 895.50 | \$ 1,697.11 | \$ 2,592.61 | \$ 45.60 | \$ 832.34 | \$ 895.50 | \$ 1,131.18 | \$ 2,026.68 | \$ - | \$ - | (565.93) | (565.93) | -21.8% | | | |
| 50 | 20 | 7,300 | 50.00 | 47 | \$ 76.00 | \$ 346.81 | \$ 440.37 | \$ 824.39 | \$ 1,264.76 | \$ 76.00 | \$ 346.81 | \$ 440.37 | \$ 588.58 | \$ 1,028.95 | \$ - | \$ - | (235.80) | (235.80) | -18.6% | | | |
| 50 | 30 | 10,950 | 50.00 | 47 | \$ 76.00 | \$ 520.21 | \$ 613.77 | \$ 1,159.50 | \$ 1,773.27 | \$ 76.00 | \$ 520.21 | \$ 613.77 | \$ 805.79 | \$ 1,419.57 | \$ - | \$ - | (353.71) | (353.71) | -19.9% | | | |
| 50 | 40 | 14,600 | 50.00 | 47 | \$ 76.00 | \$ 693.62 | \$ 787.18 | \$ 1,494.62 | \$ 2,281.79 | \$ 76.00 | \$ 693.62 | \$ 787.18 | \$ 1,023.01 | \$ 1,810.18 | \$ - | \$ - | (471.61) | (471.61) | -20.7% | | | |
| 50 | 50 | 18,250 | 50.00 | 47 | \$ 76.00 | \$ 867.02 | \$ 960.58 | \$ 1,829.73 | \$ 2,790.31 | \$ 76.00 | \$ 867.02 | \$ 960.58 | \$ 1,240.22 | \$ 2,200.80 | \$ - | \$ - | (589.51) | (589.51) | -21.1% | | | |
| 50 | 60 | 21,900 | 50.00 | 47 | \$ 76.00 | \$ 1,040.43 | \$ 1,133.99 | \$ 2,164.84 | \$ 3,298.83 | \$ 76.00 | \$ 1,040.43 | \$ 1,133.99 | \$ 1,457.43 | \$ 2,591.41 | \$ - | \$ - | (707.41) | (707.41) | -21.4% | | | |
| 50 | 70 | 25,550 | 50.00 | 47 | \$ 76.00 | \$ 1,213.83 | \$ 1,307.39 | \$ 2,499.96 | \$ 3,807.35 | \$ 76.00 | \$ 1,213.83 | \$ 1,307.39 | \$ 1,674.64 | \$ 2,982.03 | \$ - | \$ - | (825.32) | (825.32) | -21.7% | | | |
| 50 | 80 | 29,200 | 50.00 | 47 | \$ 76.00 | \$ 1,387.23 | \$ 1,480.79 | \$ 2,835.07 | \$ 4,315.86 | \$ 76.00 | \$ 1,387.23 | \$ 1,480.79 | \$ 1,891.85 | \$ 3,372.65 | \$ - | \$ - | (943.22) | (943.22) | -21.9% | | | |
| 75 | 30 | 16,425 | 75.00 | 72 | \$ 114.00 | \$ 780.32 | \$ 911.88 | \$ 1,744.17 | \$ 2,656.05 | \$ 114.00 | \$ 780.32 | \$ 911.88 | \$ 1,213.61 | \$ 2,125.49 | \$ - | \$ - | (530.56) | (530.56) | -20.0% | | | |
| 75 | 40 | 21,900 | 75.00 | 72 | \$ 114.00 | \$ 1,040.43 | \$ 1,171.99 | \$ 2,246.84 | \$ 3,418.83 | \$ 114.00 | \$ 1,040.43 | \$ 1,171.99 | \$ 1,539.43 | \$ 2,711.41 | \$ - | \$ - | (707.41) | (707.41) | -20.7% | | | |
| 75 | 50 | 27,375 | 75.00 | 72 | \$ 114.00 | \$ 1,300.53 | \$ 1,432.09 | \$ 2,749.51 | \$ 4,181.61 | \$ 114.00 | \$ 1,300.53 | \$ 1,432.09 | \$ 1,865.25 | \$ 3,297.34 | \$ - | \$ - | (884.27) | (884.27) | -21.1% | | | |
| 75 | 60 | 32,850 | 75.00 | 72 | \$ 114.00 | \$ 1,560.64 | \$ 1,692.20 | \$ 3,252.18 | \$ 4,944.38 | \$ 114.00 | \$ 1,560.64 | \$ 1,692.20 | \$ 2,191.06 | \$ 3,883.26 | \$ - | \$ - | (1,061.12) | (1,061.12) | -21.5% | | | |
| 75 | 70 | 38,325 | 75.00 | 72 | \$ 114.00 | \$ 1,820.74 | \$ 1,952.30 | \$ 3,754.85 | \$ 5,707.16 | \$ 114.00 | \$ 1,820.74 | \$ 1,952.30 | \$ 2,516.88 | \$ 4,469.18 | \$ - | \$ - | (1,237.97) | (1,237.97) | -21.7% | | | |
| 75 | 80 | 43,800 | 75.00 | 72 | \$ 114.00 | \$ 2,080.85 | \$ 2,212.41 | \$ 4,257.53 | \$ 6,469.94 | \$ 114.00 | \$ 2,080.85 | \$ 2,212.41 | \$ 2,842.70 | \$ 5,055.11 | \$ - | \$ - | (1,414.83) | (1,414.83) | -21.9% | | | |
| 75 | 90 | 49,275 | 75.00 | 72 | \$ 114.00 | \$ 2,340.96 | \$ 2,472.52 | \$ 4,760.20 | \$ 7,232.71 | \$ 114.00 | \$ 2,340.96 | \$ 2,472.52 | \$ 3,168.52 | \$ 5,641.03 | \$ - | \$ - | (1,591.68) | (1,591.68) | -22.0% | | | |
| 100 | 30 | 21,900 | 100.00 | 97 | \$ 152.00 | \$ 1,040.43 | \$ 1,209.99 | \$ 2,328.84 | \$ 3,538.83 | \$ 152.00 | \$ 1,040.43 | \$ 1,209.99 | \$ 1,621.43 | \$ 2,831.41 | \$ - | \$ - | (707.41) | (707.41) | -20.0% | | | |
| 100 | 40 | 29,200 | 100.00 | 97 | \$ 152.00 | \$ 1,387.23 | \$ 1,556.79 | \$ 2,999.07 | \$ 4,555.86 | \$ 152.00 | \$ 1,387.23 | \$ 1,556.79 | \$ 2,055.85 | \$ 3,612.65 | \$ - | \$ - | (943.22) | (943.22) | -20.7% | | | |
| 100 | 50 | 36,500 | 100.00 | 97 | \$ 152.00 | \$ 1,734.04 | \$ 1,903.60 | \$ 3,669.30 | \$ 5,572.90 | \$ 152.00 | \$ 1,734.04 | \$ 1,903.60 | \$ 2,490.28 | \$ 4,393.88 | \$ - | \$ - | (1,179.02) | (1,179.02) | -21.2% | | | |
| 100 | 60 | 43,800 | 100.00 | 97 | \$ 152.00 | \$ 2,080.85 | \$ 2,250.41 | \$ 4,339.53 | \$ 6,589.94 | \$ 152.00 | \$ 2,080.85 | \$ 2,250.41 | \$ 2,924.70 | \$ 5,175.11 | \$ - | \$ - | (1,414.83) | (1,414.83) | -21.5% | | | |
| 100 | 70 | 51,100 | 100.00 | 97 | \$ 152.00 | \$ 2,427.66 | \$ 2,597.22 | \$ 5,009.75 | \$ 7,606.97 | \$ 152.00 | \$ 2,427.66 | \$ 2,597.22 | \$ 3,359.12 | \$ 5,956.34 | \$ - | \$ - | (1,650.63) | (1,650.63) | -21.7% | | | |
| 100 | 80 | 58,400 | 100.00 | 97 | \$ 152.00 | \$ 2,774.47 | \$ 2,944.03 | \$ 5,679.98 | \$ 8,624.01 | \$ 152.00 | \$ 2,774.47 | \$ 2,944.03 | \$ 3,793.54 | \$ 6,737.57 | \$ - | \$ - | (1,886.44) | (1,886.44) | -21.9% | | | |
| 100 | 90 | 65,700 | 100.00 | 97 | \$ 152.00 | \$ 3,121.28 | \$ 3,290.84 | \$ 6,350.21 | \$ 9,641.04 | \$ 152.00 | \$ 3,121.28 | \$ 3,290.84 | \$ 4,227.97 | \$ 7,518.80 | \$ - | \$ - | (2,122.24) | (2,122.24) | -22.0% | | | |
| 200 | 30 | 43,800 | 200.00 | 197 | \$ 304.00 | \$ 2,080.85 | \$ 2,402.41 | \$ 4,667.53 | \$ 7,069.94 | \$ 304.00 | \$ 2,080.85 | \$ 2,402.41 | \$ 3,252.70 | \$ 5,655.11 | \$ - | \$ - | (1,414.83) | (1,414.83) | -20.0% | | | |
| 200 | 40 | 58,400 | 200.00 | 197 | \$ 304.00 | \$ 2,774.47 | \$ 3,096.03 | \$ 6,007.98 | \$ 9,104.01 | \$ 304.00 | \$ 2,774.47 | \$ 3,096.03 | \$ 4,121.54 | \$ 7,217.57 | \$ - | \$ - | (1,886.44) | (1,886.44) | -20.7% | | | |
| 200 | 50 | 73,000 | 200.00 | 197 | \$ 304.00 | \$ 3,468.08 | \$ 3,789.64 | \$ 7,348.44 | \$ 11,138.08 | \$ 304.00 | \$ 3,468.08 | \$ 3,789.64 | \$ 4,990.39 | \$ 8,780.03 | \$ - | \$ - | (2,358.05) | (2,358.05) | -21.2% | | | |
| 200 | 60 | 87,600 | 200.00 | 197 | \$ 304.00 | \$ 4,161.70 | \$ 4,483.26 | \$ 8,688.89 | \$ 13,172.15 | \$ 304.00 | \$ 4,161.70 | \$ 4,483.26 | \$ 5,859.24 | \$ 10,342.50 | \$ - | \$ - | (2,829.66) | (2,829.66) | -21.5% | | | |
| 200 | 70 | 102,200 | 200.00 | 197 | \$ 304.00 | \$ 4,855.32 | \$ 5,176.88 | \$ 10,029.35 | \$ 15,206.22 | \$ 304.00 | \$ 4,855.32 | \$ 5,176.88 | \$ 6,728.08 | \$ 11,904.96 | \$ - | \$ - | (3,301.26) | (3,301.26) | -21.7% | | | |
| 200 | 80 | 116,800 | 200.00 | 197 | \$ 304.00 | \$ 5,548.93 | \$ 5,870.49 | \$ 11,369.80 | \$ 17,240.30 | \$ 304.00 | \$ 5,548.93 | \$ 5,870.49 | \$ 7,596.93 | \$ 13,467.42 | \$ - | \$ - | (3,772.87) | (3,772.87) | | | | |

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
4 SUMMER MONTHS (June Through September)**

| | | Present Rates | | | | | | | | | | Proposed Rates | | | | | | | | | | | | | | | | |
|-------------|-----------------|---------------|---------|----------|----------|-----------|---------------------------|-------------|------------------------------------|-------------|--------------------|----------------|-------------|-------------|-----------------------|------|--------------------------------|------|----------------|------|------------------------------|---------------|---------------------------------------|--------|-----------------------|--|----------------------|--|
| | | vs. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | Present Rates | | | | | | | | | | Proposed Rates | | | | | | | | | | | | | | | | |
| Demand (kW) | Load Factor (%) | Energy (kWh) | Dist kW | Trans kW | D Demand | D Energy | Present Distribution (\$) | | Present BGS and Other Charges (\$) | | Present Total (\$) | | D Demand | D Energy | New Distribution (\$) | | New BGS and Other Charges (\$) | | New Total (\$) | | Difference Distribution (\$) | | Difference BGS and Other Charges (\$) | | Total Difference (\$) | | Total Difference (%) | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5 | 20 | 730 | 5.00 | | 2 | \$ 9.65 | \$ 35.78 | \$ 62.99 | \$ 75.79 | \$ 138.78 | \$ 9.65 | \$ 35.78 | \$ 62.99 | \$ 52.21 | \$ 115.20 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (23.58) | \$ (23.58) | -17.0% | | | | |
| 5 | 30 | 1,095 | 5.00 | | 2 | \$ 9.65 | \$ 53.67 | \$ 80.88 | \$ 110.05 | \$ 190.93 | \$ 9.65 | \$ 53.67 | \$ 80.88 | \$ 74.68 | \$ 155.56 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (35.37) | \$ (35.37) | -18.5% | | | | |
| 5 | 40 | 1,460 | 5.00 | | 2 | \$ 9.65 | \$ 71.56 | \$ 98.77 | \$ 144.32 | \$ 243.09 | \$ 9.65 | \$ 71.56 | \$ 98.77 | \$ 97.16 | \$ 195.92 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (47.16) | \$ (47.16) | -19.4% | | | | |
| 5 | 50 | 1,825 | 5.00 | | 2 | \$ 9.65 | \$ 89.45 | \$ 116.66 | \$ 178.58 | \$ 295.24 | \$ 9.65 | \$ 89.45 | \$ 116.66 | \$ 119.63 | \$ 236.29 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (58.95) | \$ (58.95) | -20.0% | | | | |
| 5 | 60 | 2,190 | 5.00 | | 2 | \$ 9.65 | \$ 107.34 | \$ 134.55 | \$ 212.84 | \$ 347.39 | \$ 9.65 | \$ 107.34 | \$ 134.55 | \$ 142.10 | \$ 276.65 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (70.74) | \$ (70.74) | -20.4% | | | | |
| 5 | 70 | 2,555 | 5.00 | | 2 | \$ 9.65 | \$ 125.23 | \$ 152.44 | \$ 247.11 | \$ 399.55 | \$ 9.65 | \$ 125.23 | \$ 152.44 | \$ 164.58 | \$ 317.01 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (82.53) | \$ (82.53) | -20.7% | | | | |
| 5 | 80 | 2,920 | 5.00 | | 2 | \$ 9.65 | \$ 143.12 | \$ 170.33 | \$ 281.37 | \$ 451.70 | \$ 9.65 | \$ 143.12 | \$ 170.33 | \$ 187.05 | \$ 357.38 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (94.32) | \$ (94.32) | -20.9% | | | | |
| 10 | 20 | 1,460 | 10.00 | | 7 | \$ 19.30 | \$ 71.56 | \$ 108.42 | \$ 162.47 | \$ 270.89 | \$ 19.30 | \$ 71.56 | \$ 108.42 | \$ 115.31 | \$ 223.72 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (47.16) | \$ (47.16) | -17.4% | | | | |
| 10 | 30 | 2,190 | 10.00 | | 7 | \$ 19.30 | \$ 107.34 | \$ 144.20 | \$ 230.99 | \$ 375.19 | \$ 19.30 | \$ 107.34 | \$ 144.20 | \$ 160.25 | \$ 304.45 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (70.74) | \$ (70.74) | -18.9% | | | | |
| 10 | 40 | 2,920 | 10.00 | | 7 | \$ 19.30 | \$ 143.12 | \$ 179.98 | \$ 299.52 | \$ 479.50 | \$ 19.30 | \$ 143.12 | \$ 179.98 | \$ 205.20 | \$ 385.18 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (94.32) | \$ (94.32) | -19.7% | | | | |
| 10 | 50 | 3,650 | 10.00 | | 7 | \$ 19.30 | \$ 178.90 | \$ 215.76 | \$ 368.05 | \$ 583.81 | \$ 19.30 | \$ 178.90 | \$ 215.76 | \$ 250.15 | \$ 465.91 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (117.90) | \$ (117.90) | -20.2% | | | | |
| 10 | 60 | 4,380 | 10.00 | | 7 | \$ 19.30 | \$ 214.68 | \$ 251.54 | \$ 436.58 | \$ 688.12 | \$ 19.30 | \$ 214.68 | \$ 251.54 | \$ 295.10 | \$ 546.63 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (141.48) | \$ (141.48) | -20.6% | | | | |
| 10 | 70 | 5,110 | 10.00 | | 7 | \$ 19.30 | \$ 250.46 | \$ 287.32 | \$ 505.11 | \$ 792.42 | \$ 19.30 | \$ 250.46 | \$ 287.32 | \$ 340.04 | \$ 627.36 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (165.06) | \$ (165.06) | -20.8% | | | | |
| 10 | 80 | 5,840 | 10.00 | | 7 | \$ 19.30 | \$ 286.24 | \$ 323.10 | \$ 573.63 | \$ 896.73 | \$ 19.30 | \$ 286.24 | \$ 323.10 | \$ 384.99 | \$ 708.09 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (188.64) | \$ (188.64) | -21.0% | | | | |
| 20 | 20 | 2,920 | 20.00 | | 17 | \$ 38.60 | \$ 143.12 | \$ 199.28 | \$ 335.82 | \$ 535.10 | \$ 38.60 | \$ 143.12 | \$ 199.28 | \$ 241.50 | \$ 440.78 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (94.32) | \$ (94.32) | -17.6% | | | | |
| 20 | 30 | 4,380 | 20.00 | | 17 | \$ 38.60 | \$ 214.68 | \$ 270.84 | \$ 472.88 | \$ 743.72 | \$ 38.60 | \$ 214.68 | \$ 270.84 | \$ 331.40 | \$ 602.23 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (141.48) | \$ (141.48) | -19.0% | | | | |
| 20 | 40 | 5,840 | 20.00 | | 17 | \$ 38.60 | \$ 286.24 | \$ 342.40 | \$ 609.93 | \$ 952.33 | \$ 38.60 | \$ 286.24 | \$ 342.40 | \$ 421.29 | \$ 763.69 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (188.64) | \$ (188.64) | -19.8% | | | | |
| 20 | 50 | 7,300 | 20.00 | | 17 | \$ 38.60 | \$ 357.79 | \$ 413.95 | \$ 746.99 | \$ 1,160.95 | \$ 38.60 | \$ 357.79 | \$ 413.95 | \$ 511.19 | \$ 925.14 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (235.80) | \$ (235.80) | -20.3% | | | | |
| 20 | 60 | 8,760 | 20.00 | | 17 | \$ 38.60 | \$ 429.35 | \$ 485.51 | \$ 884.05 | \$ 1,369.56 | \$ 38.60 | \$ 429.35 | \$ 485.51 | \$ 601.08 | \$ 1,086.59 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (282.97) | \$ (282.97) | -20.7% | | | | |
| 20 | 70 | 10,220 | 20.00 | | 17 | \$ 38.60 | \$ 500.91 | \$ 557.07 | \$ 1,021.10 | \$ 1,578.18 | \$ 38.60 | \$ 500.91 | \$ 557.07 | \$ 690.98 | \$ 1,248.05 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (330.13) | \$ (330.13) | -20.9% | | | | |
| 20 | 80 | 11,680 | 20.00 | | 17 | \$ 38.60 | \$ 572.47 | \$ 628.63 | \$ 1,158.16 | \$ 1,786.79 | \$ 38.60 | \$ 572.47 | \$ 628.63 | \$ 780.87 | \$ 1,409.50 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (377.29) | \$ (377.29) | -21.1% | | | | |
| 30 | 20 | 4,380 | 30.00 | | 27 | \$ 57.90 | \$ 214.68 | \$ 290.14 | \$ 509.18 | \$ 799.32 | \$ 57.90 | \$ 214.68 | \$ 290.14 | \$ 367.70 | \$ 657.83 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (141.48) | \$ (141.48) | -17.7% | | | | |
| 30 | 30 | 6,570 | 30.00 | | 27 | \$ 57.90 | \$ 322.02 | \$ 397.48 | \$ 714.76 | \$ 1,112.24 | \$ 57.90 | \$ 322.02 | \$ 397.48 | \$ 502.54 | \$ 900.01 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (212.22) | \$ (212.22) | -19.1% | | | | |
| 30 | 40 | 8,760 | 30.00 | | 27 | \$ 57.90 | \$ 429.35 | \$ 504.81 | \$ 920.35 | \$ 1,425.16 | \$ 57.90 | \$ 429.35 | \$ 504.81 | \$ 637.38 | \$ 1,142.19 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (282.97) | \$ (282.97) | -19.9% | | | | |
| 30 | 50 | 10,950 | 30.00 | | 27 | \$ 57.90 | \$ 536.69 | \$ 612.15 | \$ 1,125.93 | \$ 1,738.08 | \$ 57.90 | \$ 536.69 | \$ 612.15 | \$ 772.22 | \$ 1,384.38 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (353.71) | \$ (353.71) | -20.4% | | | | |
| 30 | 60 | 13,140 | 30.00 | | 27 | \$ 57.90 | \$ 644.03 | \$ 719.49 | \$ 1,331.51 | \$ 2,051.01 | \$ 57.90 | \$ 644.03 | \$ 719.49 | \$ 907.07 | \$ 1,626.56 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (424.45) | \$ (424.45) | -20.7% | | | | |
| 30 | 70 | 15,330 | 30.00 | | 27 | \$ 57.90 | \$ 751.37 | \$ 826.83 | \$ 1,537.10 | \$ 2,363.93 | \$ 57.90 | \$ 751.37 | \$ 826.83 | \$ 1,041.91 | \$ 1,868.74 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (495.19) | \$ (495.19) | -20.9% | | | | |
| 30 | 80 | 17,520 | 30.00 | | 27 | \$ 57.90 | \$ 858.71 | \$ 934.17 | \$ 1,742.68 | \$ 2,676.85 | \$ 57.90 | \$ 858.71 | \$ 934.17 | \$ 1,176.75 | \$ 2,110.92 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (565.93) | \$ (565.93) | -21.1% | | | | |
| 50 | 20 | 7,300 | 50.00 | | 47 | \$ 96.50 | \$ 357.79 | \$ 471.85 | \$ 855.89 | \$ 1,327.75 | \$ 96.50 | \$ 357.79 | \$ 471.85 | \$ 620.09 | \$ 1,091.94 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (235.80) | \$ (235.80) | -17.8% | | | | |
| 50 | 30 | 10,950 | 50.00 | | 47 | \$ 96.50 | \$ 536.69 | \$ 650.75 | \$ 1,198.53 | \$ 1,849.28 | \$ 96.50 | \$ 536.69 | \$ 650.75 | \$ 844.82 | \$ 1,495.58 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (353.71) | \$ (353.71) | -19.1% | | | | |
| 50 | 40 | 14,600 | 50.00 | | 47 | \$ 96.50 | \$ 715.59 | \$ 829.65 | \$ 1,541.17 | \$ 2,370.82 | \$ 96.50 | \$ 715.59 | \$ 829.65 | \$ 1,069.56 | \$ 1,899.21 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (471.61) | \$ (471.61) | -19.9% | | | | |
| 50 | 50 | 18,250 | 50.00 | | 47 | \$ 96.50 | \$ 894.49 | \$ 1,008.55 | \$ 1,883.81 | \$ 2,892.36 | \$ 96.50 | \$ 894.49 | \$ 1,008.55 | \$ 1,294.30 | \$ 2,302.85 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (589.51) | \$ (589.51) | -20.4% | | | | |
| 50 | 60 | 21,900 | 50.00 | | 47 | \$ 96.50 | \$ 1,073.38 | \$ 1,187.44 | \$ 2,226.45 | \$ 3,413.90 | \$ 96.50 | \$ 1,073.38 | \$ 1,187.44 | \$ 1,519.04 | \$ 2,706.48 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (707.41) | \$ (707.41) | -20.7% | | | | |
| 50 | 70 | 25,550 | 50.00 | | 47 | \$ 96.50 | \$ 1,252.28 | \$ 1,366.34 | \$ 2,569.09 | \$ 3,935.43 | \$ 96.50 | \$ 1,252.28 | \$ 1,366.34 | \$ 1,743.77 | \$ 3,110.12 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (825.32) | \$ (825.32) | -21.0% | | | | |
| 50 | 80 | 29,200 | 50.00 | | 47 | \$ 96.50 | \$ 1,431.18 | \$ 1,545.24 | \$ 2,911.73 | \$ 4,456.97 | \$ 96.50 | \$ 1,431.18 | \$ 1,545.24 | \$ 1,968.51 | \$ 3,513.75 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (943.22) | \$ (943.22) | -21.2% | | | | |
| 75 | 30 | 16,425 | 75.00 | | 72 | \$ 144.75 | \$ 805.04 | \$ 967.35 | \$ 1,803.24 | \$ 2,770.59 | \$ 144.75 | \$ 805.04 | \$ 967.35 | \$ 1,272.68 | \$ 2,240.03 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (530.56) | \$ (530.56) | -19.1% | | | | |
| 75 | 40 | 21,900 | 75.00 | | 72 | \$ 144.75 | \$ 1,073.38 | \$ 1,235.69 | \$ 2,317.20 | \$ 3,552.90 | \$ 144.75 | \$ 1,073.38 | \$ 1,235.69 | \$ 1,609.79 | \$ 2,845.48 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (707.41) | \$ (707.41) | -19.9% | | | | |
| 75 | 50 | 27,375 | 75.00 | | 72 | \$ 144.75 | \$ 1,341.73 | \$ 1,504.04 | \$ 2,831.16 | \$ 4,335.20 | \$ 144.75 | \$ 1,341.73 | \$ 1,504.04 | \$ 1,946.89 | \$ 3,450.93 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (884.27) | \$ (884.27) | -20.4% | | | | |
| 75 | 60 | 32,850 | 75.00 | | 72 | \$ 144.75 | \$ 1,610.08 | \$ 1,772.39 | \$ 3,345.12 | \$ 5,117.51 | \$ 144.75 | \$ 1,610.08 | \$ 1,772.39 | \$ 2,284.00 | \$ 4,056.39 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,061.12) | \$ (1,061.12) | -20.7% | | | | |
| 75 | 70 | 38,325 | 75.00 | | 72 | \$ 144.75 | \$ 1,878.42 | \$ 2,040.73 | \$ 3,859.08 | \$ 5,899.81 | \$ 144.75 | \$ 1,878.42 | \$ 2,040.73 | \$ 2,621.11 | \$ 4,661.84 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,237.97) | \$ (1,237.97) | -21.0% | | | | |
| 75 | 80 | 43,800 | 75.00 | | 72 | \$ 144.75 | \$ 2,146.77 | \$ 2,309.08 | \$ 4,373.04 | \$ 6,682.12 | \$ 144.75 | \$ 2,146.77 | \$ 2,309.08 | \$ 2,958.21 | \$ 5,267.29 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,414.83) | \$ (1,414.83) | -21.2% | | | | |
| 75 | 90 | 49,275 | 75.00 | | 72 | \$ 144.75 | \$ 2,415.12 | \$ 2,577.43 | \$ 4,887.00 | \$ 7,464.43 | \$ 144.75 | \$ 2,415.12 | \$ 2,577.43 | \$ 3,295.32 | \$ 5,872.75 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,591.68) | \$ (1,591.68) | -21.3% | | | | |
| 100 | 30 | 21,900 | 100.00 | | 97 | \$ 193.00 | \$ 1,073.38 | \$ 1,283.94 | \$ 2,407.95 | \$ 3,691.90 | \$ 193.00 | \$ 1,073.38 | \$ 1,283.94 | \$ 1,700.54 | \$ 2,984.48 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (707.41) | \$ (707.41) | -19.2% | | | | |
| 100 | 40 | 29,200 | 100.00 | | 97 | \$ 193.00 | \$ 1,431.18 | \$ 1,641.74 | \$ 3,093.23 | \$ 4,734.97 | \$ 193.00 | \$ 1,431.18 | \$ 1,641.74 | \$ 2,150.01 | \$ 3,791.75 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (943.22) | \$ (943.22) | -19.9% | | | | |
| 100 | 50 | 36,500 | 100.00 | | 97 | \$ 193.00 | \$ 1,788.97 | \$ 1,999.53 | \$ 3,778.51 | \$ 5,778.05 | \$ 193.00 | \$ 1,788.97 | \$ 1,999.53 | \$ 2,599.49 | \$ 4,599.02 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,179.02) | \$ (1,179.02) | -20.4% | | | | |
| 100 | 60 | 43,800 | 100.00 | | 97 | \$ 193.00 | \$ 2,146.77 | \$ 2,357.33 | \$ 4,463.79 | \$ 6,821.12 | \$ 193.00 | \$ 2,146.77 | \$ 2,357.33 | \$ 3,048.96 | \$ 5,406.29 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,414.83) | \$ (1,414.83) | -20.7% | | | | |
| 100 | 70 | 51,100 | 100.00 | | 97 | \$ 193.00 | \$ 2,504.56 | \$ 2,715.12 | \$ 5,149.07 | \$ 7,864.20 | \$ 193.00 | \$ 2,504.56 | \$ 2,715.12 | \$ 3,498.44 | \$ 6,213.56 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,650.63) | \$ (1,650.63) | -21.0% | | | | |
| 100 | 80 | 58,400 | 100.00 | | 97 | \$ 193.00 | \$ 2,862.36 | \$ 3,072.92 | \$ 5,834.35 | \$ 8,907.27 | \$ 193.00 | \$ 2,862.36 | \$ 3,072.92 | \$ 3,947.91 | \$ 7,020.83 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ (1,886.44) | \$ (1,8 | | | | | |

**ATLANTIC CITY ELECTRIC COMPANY
MONTHLY GENERAL SERVICE PRIMARY ("MGS Primary")
Annual Average**

| | | Present Rates vs. Proposed Rates | | | | | | | | | | | | | | | | | | |
|----------------|-----------------------|--|---------|----------|-----------|-------------|----------------------|-------------------------------|---------------|-----------|-------------|----------------------|-------------------------------|---------------|----------------------|-------------------------------|--------------------|-------------------------------|--------------------|---------------|
| Demand (kW) | Load Factor (%) | Energy (kWh) | Present | | Present | | Present | | New | | New | | New | | Difference | | Difference | | Total | |
| | | | Dist kW | Trans kW | D Demand | D Energy | Distribution (\$) | BGS and Other Charges (\$) | Total (\$) | D Demand | D Energy | Distribution (\$) | BGS and Other Charges (\$) | Total (\$) | Distribution (\$) | BGS and Other Charges (\$) | Difference (\$) | BGS and Other Charges (\$) | Difference (\$) | Total (\$) |
| 5 | 20 | 730 | 5.00 | 2 | \$ 8.28 | \$ 35.05 | \$ 60.89 | \$ 74.32 | \$ 135.21 | \$ 8.28 | \$ 35.05 | \$ 60.89 | \$ 50.74 | \$ 111.63 | \$ - | \$ - | (23.58) | \$ (23.58) | -17.4% | |
| 5 | 30 | 1,095 | 5.00 | 2 | \$ 8.28 | \$ 52.57 | \$ 78.41 | \$ 108.08 | \$ 186.49 | \$ 8.28 | \$ 52.57 | \$ 78.41 | \$ 72.71 | \$ 151.12 | \$ - | \$ - | (35.37) | \$ (35.37) | -19.0% | |
| 5 | 40 | 1,460 | 5.00 | 2 | \$ 8.28 | \$ 70.09 | \$ 95.94 | \$ 141.84 | \$ 237.78 | \$ 8.28 | \$ 70.09 | \$ 95.94 | \$ 94.68 | \$ 190.62 | \$ - | \$ - | (47.16) | \$ (47.16) | -19.8% | |
| 5 | 50 | 1,825 | 5.00 | 2 | \$ 8.28 | \$ 87.62 | \$ 113.46 | \$ 175.60 | \$ 289.07 | \$ 8.28 | \$ 87.62 | \$ 113.46 | \$ 116.65 | \$ 230.11 | \$ - | \$ - | (58.95) | \$ (58.95) | -20.4% | |
| 5 | 60 | 2,190 | 5.00 | 2 | \$ 8.28 | \$ 105.14 | \$ 130.98 | \$ 209.37 | \$ 340.35 | \$ 8.28 | \$ 105.14 | \$ 130.98 | \$ 138.63 | \$ 269.61 | \$ - | \$ - | (70.74) | \$ (70.74) | -20.8% | |
| 5 | 70 | 2,555 | 5.00 | 2 | \$ 8.28 | \$ 122.66 | \$ 148.51 | \$ 243.13 | \$ 391.64 | \$ 8.28 | \$ 122.66 | \$ 148.51 | \$ 160.60 | \$ 309.11 | \$ - | \$ - | (82.53) | \$ (82.53) | -21.1% | |
| 5 | 80 | 2,920 | 5.00 | 2 | \$ 8.28 | \$ 140.19 | \$ 166.03 | \$ 276.89 | \$ 442.92 | \$ 8.28 | \$ 140.19 | \$ 166.03 | \$ 182.57 | \$ 348.60 | \$ - | \$ - | (94.32) | \$ (94.32) | -21.3% | |
| 10 | 20 | 1,460 | 10.00 | 7 | \$ 16.57 | \$ 70.09 | \$ 104.22 | \$ 158.83 | \$ 263.05 | \$ 16.57 | \$ 70.09 | \$ 104.22 | \$ 111.66 | \$ 215.89 | \$ - | \$ - | (47.16) | \$ (47.16) | -17.9% | |
| 10 | 30 | 2,190 | 10.00 | 7 | \$ 16.57 | \$ 105.14 | \$ 139.27 | \$ 226.35 | \$ 365.62 | \$ 16.57 | \$ 105.14 | \$ 139.27 | \$ 155.61 | \$ 294.88 | \$ - | \$ - | (70.74) | \$ (70.74) | -19.3% | |
| 10 | 40 | 2,920 | 10.00 | 7 | \$ 16.57 | \$ 140.19 | \$ 174.31 | \$ 293.87 | \$ 468.19 | \$ 16.57 | \$ 140.19 | \$ 174.31 | \$ 199.55 | \$ 373.87 | \$ - | \$ - | (94.32) | \$ (94.32) | -20.1% | |
| 10 | 50 | 3,650 | 10.00 | 7 | \$ 16.57 | \$ 175.24 | \$ 209.36 | \$ 361.40 | \$ 570.76 | \$ 16.57 | \$ 175.24 | \$ 209.36 | \$ 243.50 | \$ 452.86 | \$ - | \$ - | (117.90) | \$ (117.90) | -20.7% | |
| 10 | 60 | 4,380 | 10.00 | 7 | \$ 16.57 | \$ 210.28 | \$ 244.41 | \$ 428.92 | \$ 673.33 | \$ 16.57 | \$ 210.28 | \$ 244.41 | \$ 287.44 | \$ 531.85 | \$ - | \$ - | (141.48) | \$ (141.48) | -21.0% | |
| 10 | 70 | 5,110 | 10.00 | 7 | \$ 16.57 | \$ 245.33 | \$ 279.46 | \$ 496.45 | \$ 775.90 | \$ 16.57 | \$ 245.33 | \$ 279.46 | \$ 331.39 | \$ 610.84 | \$ - | \$ - | (165.06) | \$ (165.06) | -21.3% | |
| 10 | 80 | 5,840 | 10.00 | 7 | \$ 16.57 | \$ 280.38 | \$ 314.50 | \$ 563.97 | \$ 878.48 | \$ 16.57 | \$ 280.38 | \$ 314.50 | \$ 375.33 | \$ 689.83 | \$ - | \$ - | (188.64) | \$ (188.64) | -21.5% | |
| 20 | 20 | 2,920 | 20.00 | 17 | \$ 33.13 | \$ 140.19 | \$ 190.88 | \$ 327.84 | \$ 518.72 | \$ 33.13 | \$ 140.19 | \$ 190.88 | \$ 233.52 | \$ 424.40 | \$ - | \$ - | (94.32) | \$ (94.32) | -18.2% | |
| 20 | 30 | 4,380 | 20.00 | 17 | \$ 33.13 | \$ 210.28 | \$ 260.98 | \$ 462.89 | \$ 723.87 | \$ 33.13 | \$ 210.28 | \$ 260.98 | \$ 321.41 | \$ 582.38 | \$ - | \$ - | (141.48) | \$ (141.48) | -19.5% | |
| 20 | 40 | 5,840 | 20.00 | 17 | \$ 33.13 | \$ 280.38 | \$ 331.07 | \$ 597.94 | \$ 929.01 | \$ 33.13 | \$ 280.38 | \$ 331.07 | \$ 409.30 | \$ 740.37 | \$ - | \$ - | (188.64) | \$ (188.64) | -20.3% | |
| 20 | 50 | 7,300 | 20.00 | 17 | \$ 33.13 | \$ 350.47 | \$ 401.16 | \$ 732.99 | \$ 1,134.15 | \$ 33.13 | \$ 350.47 | \$ 401.16 | \$ 497.18 | \$ 898.35 | \$ - | \$ - | (235.80) | \$ (235.80) | -20.8% | |
| 20 | 60 | 8,760 | 20.00 | 17 | \$ 33.13 | \$ 420.56 | \$ 471.26 | \$ 868.04 | \$ 1,339.30 | \$ 33.13 | \$ 420.56 | \$ 471.26 | \$ 585.07 | \$ 1,056.33 | \$ - | \$ - | (282.97) | \$ (282.97) | -21.1% | |
| 20 | 70 | 10,220 | 20.00 | 17 | \$ 33.13 | \$ 490.66 | \$ 541.35 | \$ 1,003.09 | \$ 1,544.44 | \$ 33.13 | \$ 490.66 | \$ 541.35 | \$ 672.96 | \$ 1,214.31 | \$ - | \$ - | (330.13) | \$ (330.13) | -21.4% | |
| 20 | 80 | 11,680 | 20.00 | 17 | \$ 33.13 | \$ 560.75 | \$ 611.45 | \$ 1,138.14 | \$ 1,749.58 | \$ 33.13 | \$ 560.75 | \$ 611.45 | \$ 760.85 | \$ 1,372.29 | \$ - | \$ - | (377.29) | \$ (377.29) | -21.6% | |
| 30 | 20 | 4,380 | 30.00 | 27 | \$ 49.70 | \$ 210.28 | \$ 277.54 | \$ 496.86 | \$ 774.40 | \$ 49.70 | \$ 210.28 | \$ 277.54 | \$ 355.37 | \$ 632.92 | \$ - | \$ - | (141.48) | \$ (141.48) | -18.3% | |
| 30 | 30 | 6,570 | 30.00 | 27 | \$ 49.70 | \$ 315.42 | \$ 382.68 | \$ 699.43 | \$ 1,082.11 | \$ 49.70 | \$ 315.42 | \$ 382.68 | \$ 487.21 | \$ 869.89 | \$ - | \$ - | (212.22) | \$ (212.22) | -19.6% | |
| 30 | 40 | 8,760 | 30.00 | 27 | \$ 49.70 | \$ 420.56 | \$ 487.82 | \$ 902.00 | \$ 1,389.83 | \$ 49.70 | \$ 420.56 | \$ 487.82 | \$ 619.04 | \$ 1,106.86 | \$ - | \$ - | (282.97) | \$ (282.97) | -20.4% | |
| 30 | 50 | 10,950 | 30.00 | 27 | \$ 49.70 | \$ 525.71 | \$ 592.97 | \$ 1,104.58 | \$ 1,697.54 | \$ 49.70 | \$ 525.71 | \$ 592.97 | \$ 750.87 | \$ 1,343.84 | \$ - | \$ - | (353.71) | \$ (353.71) | -20.8% | |
| 30 | 60 | 13,140 | 30.00 | 27 | \$ 49.70 | \$ 630.85 | \$ 698.11 | \$ 1,307.15 | \$ 2,005.26 | \$ 49.70 | \$ 630.85 | \$ 698.11 | \$ 882.70 | \$ 1,580.81 | \$ - | \$ - | (424.45) | \$ (424.45) | -21.2% | |
| 30 | 70 | 15,330 | 30.00 | 27 | \$ 49.70 | \$ 735.99 | \$ 803.25 | \$ 1,509.72 | \$ 2,312.97 | \$ 49.70 | \$ 735.99 | \$ 803.25 | \$ 1,014.54 | \$ 1,817.78 | \$ - | \$ - | (495.19) | \$ (495.19) | -21.4% | |
| 30 | 80 | 17,520 | 30.00 | 27 | \$ 49.70 | \$ 841.13 | \$ 908.39 | \$ 1,712.30 | \$ 2,620.69 | \$ 49.70 | \$ 841.13 | \$ 908.39 | \$ 1,146.37 | \$ 2,054.76 | \$ - | \$ - | (565.93) | \$ (565.93) | -21.6% | |
| 50 | 20 | 7,300 | 50.00 | 47 | \$ 82.83 | \$ 350.47 | \$ 450.86 | \$ 834.89 | \$ 1,285.75 | \$ 82.83 | \$ 350.47 | \$ 450.86 | \$ 599.08 | \$ 1,049.95 | \$ - | \$ - | (235.80) | \$ (235.80) | -18.3% | |
| 50 | 30 | 10,950 | 50.00 | 47 | \$ 82.83 | \$ 525.71 | \$ 626.10 | \$ 1,172.51 | \$ 1,798.61 | \$ 82.83 | \$ 525.71 | \$ 626.10 | \$ 818.80 | \$ 1,444.90 | \$ - | \$ - | (353.71) | \$ (353.71) | -19.7% | |
| 50 | 40 | 14,600 | 50.00 | 47 | \$ 82.83 | \$ 700.94 | \$ 801.33 | \$ 1,510.13 | \$ 2,311.47 | \$ 82.83 | \$ 700.94 | \$ 801.33 | \$ 1,038.52 | \$ 1,839.86 | \$ - | \$ - | (471.61) | \$ (471.61) | -20.4% | |
| 50 | 50 | 18,250 | 50.00 | 47 | \$ 82.83 | \$ 876.18 | \$ 976.57 | \$ 1,847.76 | \$ 2,824.33 | \$ 82.83 | \$ 876.18 | \$ 976.57 | \$ 1,258.24 | \$ 2,234.81 | \$ - | \$ - | (589.51) | \$ (589.51) | -20.9% | |
| 50 | 60 | 21,900 | 50.00 | 47 | \$ 82.83 | \$ 1,051.41 | \$ 1,151.81 | \$ 2,185.38 | \$ 3,337.18 | \$ 82.83 | \$ 1,051.41 | \$ 1,151.81 | \$ 1,477.96 | \$ 2,629.77 | \$ - | \$ - | (707.41) | \$ (707.41) | -21.2% | |
| 50 | 70 | 25,550 | 50.00 | 47 | \$ 82.83 | \$ 1,226.65 | \$ 1,327.04 | \$ 2,523.00 | \$ 3,850.04 | \$ 82.83 | \$ 1,226.65 | \$ 1,327.04 | \$ 1,697.69 | \$ 3,024.73 | \$ - | \$ - | (825.32) | \$ (825.32) | -21.4% | |
| 50 | 80 | 29,200 | 50.00 | 47 | \$ 82.83 | \$ 1,401.88 | \$ 1,502.28 | \$ 2,860.62 | \$ 4,362.90 | \$ 82.83 | \$ 1,401.88 | \$ 1,502.28 | \$ 1,917.41 | \$ 3,419.68 | \$ - | \$ - | (943.22) | \$ (943.22) | -21.6% | |
| 75 | 30 | 16,425 | 75.00 | 72 | \$ 124.25 | \$ 788.56 | \$ 930.37 | \$ 1,763.86 | \$ 2,694.23 | \$ 124.25 | \$ 788.56 | \$ 930.37 | \$ 1,233.30 | \$ 2,163.67 | \$ - | \$ - | (530.56) | \$ (530.56) | -19.7% | |
| 75 | 40 | 21,900 | 75.00 | 72 | \$ 124.25 | \$ 1,051.41 | \$ 1,193.22 | \$ 2,270.30 | \$ 3,463.52 | \$ 124.25 | \$ 1,051.41 | \$ 1,193.22 | \$ 1,562.88 | \$ 2,756.10 | \$ - | \$ - | (707.41) | \$ (707.41) | -20.4% | |
| 75 | 50 | 27,375 | 75.00 | 72 | \$ 124.25 | \$ 1,314.26 | \$ 1,456.07 | \$ 2,776.73 | \$ 4,232.80 | \$ 124.25 | \$ 1,314.26 | \$ 1,456.07 | \$ 1,892.46 | \$ 3,348.54 | \$ - | \$ - | (884.27) | \$ (884.27) | -20.9% | |
| 75 | 60 | 32,850 | 75.00 | 72 | \$ 124.25 | \$ 1,577.12 | \$ 1,718.93 | \$ 3,283.16 | \$ 5,002.09 | \$ 124.25 | \$ 1,577.12 | \$ 1,718.93 | \$ 2,222.04 | \$ 3,940.97 | \$ - | \$ - | (1,061.12) | \$ (1,061.12) | -21.2% | |
| 75 | 70 | 38,325 | 75.00 | 72 | \$ 124.25 | \$ 1,839.97 | \$ 1,981.78 | \$ 3,789.60 | \$ 5,771.38 | \$ 124.25 | \$ 1,839.97 | \$ 1,981.78 | \$ 2,551.62 | \$ 4,533.40 | \$ - | \$ - | (1,237.97) | \$ (1,237.97) | -21.5% | |
| 75 | 80 | 43,800 | 75.00 | 72 | \$ 124.25 | \$ 2,102.82 | \$ 2,244.63 | \$ 4,296.03 | \$ 6,540.66 | \$ 124.25 | \$ 2,102.82 | \$ 2,244.63 | \$ 2,881.20 | \$ 5,125.84 | \$ - | \$ - | (1,414.83) | \$ (1,414.83) | -21.6% | |
| 75 | 90 | 49,275 | 75.00 | 72 | \$ 124.25 | \$ 2,365.68 | \$ 2,507.49 | \$ 4,802.46 | \$ 7,309.95 | \$ 124.25 | \$ 2,365.68 | \$ 2,507.49 | \$ 3,210.78 | \$ 5,718.27 | \$ - | \$ - | (1,591.68) | \$ (1,591.68) | -21.8% | |
| 100 | 30 | 21,900 | 100.00 | 97 | \$ 165.67 | \$ 1,051.41 | \$ 1,234.64 | \$ 2,355.21 | \$ 3,589.85 | \$ 165.67 | \$ 1,051.41 | \$ 1,234.64 | \$ 1,647.80 | \$ 2,882.44 | \$ - | \$ - | (707.41) | \$ (707.41) | -19.7% | |
| 100 | 40 | 29,200 | 100.00 | 97 | \$ 165.67 | \$ 1,401.88 | \$ 1,585.11 | \$ 3,030.46 | \$ 4,615.57 | \$ 165.67 | \$ 1,401.88 | \$ 1,585.11 | \$ 2,087.24 | \$ 3,672.35 | \$ - | \$ - | (943.22) | \$ (943.22) | -20.4% | |
| 100 | 50 | 36,500 | 100.00 | 97 | \$ 165.67 | \$ 1,752.35 | \$ 1,935.58 | \$ 3,705.70 | \$ 5,641.28 | \$ 165.67 | \$ 1,752.35 | \$ 1,935.58 | \$ 2,526.68 | \$ 4,462.26 | \$ - | \$ - | (1,179.02) | \$ (1,179.02) | -20.9% | |
| 100 | 60 | 43,800 | 100.00 | 97 | \$ 165.67 | \$ 2,102.82 | \$ 2,286.05 | \$ 4,380.95 | \$ 6,667.00 | \$ 165.67 | \$ 2,102.82 | \$ 2,286.05 | \$ 2,966.12 | \$ 5,252.17 | \$ - | \$ - | (1,414.83) | \$ (1,414.83) | -21.2% | |
| 100 | 70 | 51,100 | 100.00 | 97 | \$ 165.67 | \$ 2,453.29 | \$ 2,636.52 | \$ 5,056.19 | \$ 7,692.71 | \$ 165.67 | \$ 2,453.29 | \$ 2,636.52 | \$ 3,405.56 | \$ 6,042.08 | \$ - | \$ - | (1,650.63) | \$ (1,650.63) | -21.5% | |
| 100 | 80 | 58,400 | 100.00 | 97 | \$ 165.67 | \$ 2,803.76 | \$ 2,986.99 | \$ 5,731.44 | \$ 8,718.43 | \$ 165.67 | \$ 2,803.76 | \$ 2,986.99 | \$ 3,845.00 | \$ 6,831.99 | \$ - | \$ - | (1,886.44) | \$ (1,886.44) | -21.6% | |
| 100 | 90 | 65,700 | 100.00 | 97 | \$ 165.67 | \$ 3,154.24 | \$ 3,337.46 | \$ 6,406.68 | \$ 9,744.14 | \$ 165.67 | \$ 3,154.24 | \$ 3,337.46 | \$ 4,284.44 | \$ 7,621.90 | \$ - | \$ - | (2,122.24) | \$ (2,122.24) | -21.8% | |
| 200 | 30 | 43,800 | 200.00 | 197 | \$ 331.33 | \$ 2,102.82 | \$ 2,451.72 | \$ 4,720.61 | \$ 7,172.33 | \$ 331.33 | \$ 2,102.82 | \$ 2,451.72 | \$ 3,305.79 | \$ 5,757.50 | \$ - | \$ - | (1,414.83) | \$ (1,414.83) | -19.7% | |
| 200 | 40 | 58,400 | 200.00 | 197 | \$ 331.33 | \$ 2,803.76 | \$ 3,152.66 | \$ 6,071.10 | \$ 9,223.76 | \$ 331.33 | \$ 2,803.76 | \$ 3,152.66 | \$ 4,184.67 | \$ 7,337.33 | \$ - | \$ - | (1,886.44) | \$ (1,886.44) | -20.5% | |
| 200 | 50 | 73,000 | 200.00 | 197 | \$ 331.33 | \$ 3,504.71 | \$ 3,853.60 | \$ 7,421.59 | \$ 11,275.19 | \$ 331.33 | \$ 3,504.71 | \$ 3,853.60 | \$ 5,063.55 | \$ 8,917.15 | \$ - | \$ - | (2,358.05) | \$ (2,358.05) | -20.9% | |
| 200 | 60 | 87,600 | 200.00 | 197 | \$ 331.33 | \$ 4,205.65 | \$ 4,554.54 | \$ 8,772.08 | \$ 13,326.63 | \$ 331.33 | \$ 4,205.65 | \$ 4,554.54 | \$ 5,942.43 | \$ 10,496.97 | \$ - | \$ - | (2,829.66) | \$ (2,829.66) | -21.2% | |
| 200 | 70 | 102,200 | 200.00 | 197 | \$ 331.33 | \$ 4,906.59 | \$ 5,255.48 | \$ 10,122.58 | \$ 15,378.06 | \$ 331.33 | \$ 4,906.59 | \$ 5,255.48 | \$ 6,821.31 | \$ 12,076.79 | \$ - | \$ - | (3,301.26) | \$ (3,301.26) | -21.5% | |
| 200 | 80 | 116,800 | 200.00 | 197 | \$ 331.33 | \$ 5,607.53 | \$ 5,956.42 | \$ 11,473.07 | \$ 17,42 | | | | | | | | | | | |

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
8 WINTER MONTHS (October Through May)**

| | | Present Rates vs. Proposed Rates | | | | | | | | | | | | | | | | | | |
|-------------|-----------------|--|------------|-------|--------------|---------------|--------------|--------------|---------------------------|------------------------------------|--------------------|--------------|--------------|-----------------------|--------------------------------|----------------|------------------------------|---------------------------------------|-----------------------|----------------------|
| Demand (kW) | Load Factor (%) | Energy (kWh) | Metered kW | | D Demand | | D Energy | | Present Distribution (\$) | Present BGS and Other Charges (\$) | Present Total (\$) | D Demand | D Energy | New Distribution (\$) | New BGS and Other Charges (\$) | New Total (\$) | Difference Distribution (\$) | Difference BGS and Other Charges (\$) | Total Difference (\$) | Total Difference (%) |
| | | | | | | | | | | | | | | | | | | | | |
| 25 | 20 | 3,650 | 25 | 25 | \$ 317.00 | \$ (10.17) | \$ 500.05 | \$ 486.00 | \$ 986.05 | \$ 317.00 | \$ (10.17) | \$ 500.05 | \$ 487.00 | \$ 987.05 | \$ - | \$ 1.00 | \$ 1.00 | \$ 1.00 | 0.1% | |
| 25 | 30 | 5,475 | 25 | 25 | \$ 317.00 | \$ (15.25) | \$ 494.97 | \$ 658.75 | \$ 1,153.72 | \$ 317.00 | \$ (15.25) | \$ 494.97 | \$ 659.75 | \$ 1,154.72 | \$ - | \$ 1.00 | \$ 1.00 | \$ 1.00 | 0.1% | |
| 25 | 40 | 7,300 | 25 | 25 | \$ 317.00 | \$ (20.33) | \$ 489.89 | \$ 831.50 | \$ 1,321.39 | \$ 317.00 | \$ (20.33) | \$ 489.89 | \$ 832.50 | \$ 1,322.39 | \$ - | \$ 1.00 | \$ 1.00 | \$ 1.00 | 0.1% | |
| 25 | 50 | 9,125 | 25 | 25 | \$ 317.00 | \$ (25.41) | \$ 484.81 | \$ 1,004.25 | \$ 1,489.05 | \$ 317.00 | \$ (25.41) | \$ 484.81 | \$ 1,005.25 | \$ 1,490.05 | \$ - | \$ 1.00 | \$ 1.00 | \$ 1.00 | 0.1% | |
| 25 | 60 | 10,950 | 25 | 25 | \$ 317.00 | \$ (30.50) | \$ 479.72 | \$ 1,176.99 | \$ 1,656.72 | \$ 317.00 | \$ (30.50) | \$ 479.72 | \$ 1,177.99 | \$ 1,657.72 | \$ - | \$ 1.00 | \$ 1.00 | \$ 1.00 | 0.1% | |
| 25 | 70 | 12,775 | 25 | 25 | \$ 317.00 | \$ (35.58) | \$ 474.64 | \$ 1,349.74 | \$ 1,824.38 | \$ 317.00 | \$ (35.58) | \$ 474.64 | \$ 1,350.74 | \$ 1,825.38 | \$ - | \$ 1.00 | \$ 1.00 | \$ 1.00 | 0.1% | |
| 25 | 80 | 14,600 | 25 | 25 | \$ 317.00 | \$ (40.66) | \$ 469.56 | \$ 1,522.49 | \$ 1,992.05 | \$ 317.00 | \$ (40.66) | \$ 469.56 | \$ 1,523.49 | \$ 1,993.05 | \$ - | \$ 1.00 | \$ 1.00 | \$ 1.00 | 0.1% | |
| 50 | 20 | 7,300 | 50 | 50 | \$ 634.00 | \$ (20.33) | \$ 806.89 | \$ 972.00 | \$ 1,778.89 | \$ 634.00 | \$ (20.33) | \$ 806.89 | \$ 974.00 | \$ 1,780.89 | \$ - | \$ 2.00 | \$ 2.00 | \$ 2.00 | 0.1% | |
| 50 | 30 | 10,950 | 50 | 50 | \$ 634.00 | \$ (30.50) | \$ 796.72 | \$ 1,317.49 | \$ 2,114.22 | \$ 634.00 | \$ (30.50) | \$ 796.72 | \$ 1,319.49 | \$ 2,116.22 | \$ - | \$ 2.00 | \$ 2.00 | \$ 2.00 | 0.1% | |
| 50 | 40 | 14,600 | 50 | 50 | \$ 634.00 | \$ (40.66) | \$ 786.56 | \$ 1,662.99 | \$ 2,449.55 | \$ 634.00 | \$ (40.66) | \$ 786.56 | \$ 1,664.99 | \$ 2,451.55 | \$ - | \$ 2.00 | \$ 2.00 | \$ 2.00 | 0.1% | |
| 50 | 50 | 18,250 | 50 | 50 | \$ 634.00 | \$ (50.83) | \$ 776.39 | \$ 2,008.49 | \$ 2,784.88 | \$ 634.00 | \$ (50.83) | \$ 776.39 | \$ 2,010.49 | \$ 2,786.88 | \$ - | \$ 2.00 | \$ 2.00 | \$ 2.00 | 0.1% | |
| 50 | 60 | 21,900 | 50 | 50 | \$ 634.00 | \$ (60.99) | \$ 766.23 | \$ 2,353.99 | \$ 3,120.22 | \$ 634.00 | \$ (60.99) | \$ 766.23 | \$ 2,355.99 | \$ 3,122.22 | \$ - | \$ 2.00 | \$ 2.00 | \$ 2.00 | 0.1% | |
| 50 | 70 | 25,550 | 50 | 50 | \$ 634.00 | \$ (71.16) | \$ 756.06 | \$ 2,699.49 | \$ 3,455.55 | \$ 634.00 | \$ (71.16) | \$ 756.06 | \$ 2,701.49 | \$ 3,457.55 | \$ - | \$ 2.00 | \$ 2.00 | \$ 2.00 | 0.1% | |
| 50 | 80 | 29,200 | 50 | 50 | \$ 634.00 | \$ (81.32) | \$ 745.90 | \$ 3,044.98 | \$ 3,790.88 | \$ 634.00 | \$ (81.32) | \$ 745.90 | \$ 3,046.98 | \$ 3,792.88 | \$ - | \$ 2.00 | \$ 2.00 | \$ 2.00 | 0.1% | |
| 100 | 20 | 14,600 | 100 | 100 | \$ 1,268.00 | \$ (40.66) | \$ 1,420.56 | \$ 1,943.99 | \$ 3,364.55 | \$ 1,268.00 | \$ (40.66) | \$ 1,420.56 | \$ 1,947.99 | \$ 3,368.55 | \$ - | \$ 4.00 | \$ 4.00 | \$ 4.00 | 0.1% | |
| 100 | 30 | 21,900 | 100 | 100 | \$ 1,268.00 | \$ (60.99) | \$ 1,400.23 | \$ 2,634.99 | \$ 4,035.22 | \$ 1,268.00 | \$ (60.99) | \$ 1,400.23 | \$ 2,638.99 | \$ 4,039.22 | \$ - | \$ 4.00 | \$ 4.00 | \$ 4.00 | 0.1% | |
| 100 | 40 | 29,200 | 100 | 100 | \$ 1,268.00 | \$ (81.32) | \$ 1,379.90 | \$ 3,325.98 | \$ 4,705.88 | \$ 1,268.00 | \$ (81.32) | \$ 1,379.90 | \$ 3,329.98 | \$ 4,709.88 | \$ - | \$ 4.00 | \$ 4.00 | \$ 4.00 | 0.1% | |
| 100 | 50 | 36,500 | 100 | 100 | \$ 1,268.00 | \$ (101.65) | \$ 1,359.57 | \$ 4,016.98 | \$ 5,376.55 | \$ 1,268.00 | \$ (101.65) | \$ 1,359.57 | \$ 4,020.98 | \$ 5,380.55 | \$ - | \$ 4.00 | \$ 4.00 | \$ 4.00 | 0.1% | |
| 100 | 60 | 43,800 | 100 | 100 | \$ 1,268.00 | \$ (121.98) | \$ 1,339.24 | \$ 4,707.98 | \$ 6,047.21 | \$ 1,268.00 | \$ (121.98) | \$ 1,339.24 | \$ 4,711.98 | \$ 6,051.21 | \$ - | \$ 4.00 | \$ 4.00 | \$ 4.00 | 0.1% | |
| 100 | 70 | 51,100 | 100 | 100 | \$ 1,268.00 | \$ (142.31) | \$ 1,318.91 | \$ 5,398.97 | \$ 6,717.88 | \$ 1,268.00 | \$ (142.31) | \$ 1,318.91 | \$ 5,402.97 | \$ 6,721.88 | \$ - | \$ 4.00 | \$ 4.00 | \$ 4.00 | 0.1% | |
| 100 | 80 | 58,400 | 100 | 100 | \$ 1,268.00 | \$ (162.64) | \$ 1,298.58 | \$ 6,089.97 | \$ 7,388.54 | \$ 1,268.00 | \$ (162.64) | \$ 1,298.58 | \$ 6,093.97 | \$ 7,392.54 | \$ - | \$ 4.00 | \$ 4.00 | \$ 4.00 | 0.1% | |
| 300 | 20 | 43,800 | 300 | 300 | \$ 3,804.00 | \$ (121.98) | \$ 3,875.24 | \$ 5,831.98 | \$ 9,707.21 | \$ 3,804.00 | \$ (121.98) | \$ 3,875.24 | \$ 5,843.98 | \$ 9,719.21 | \$ - | \$ 12.00 | \$ 12.00 | \$ 12.00 | 0.1% | |
| 300 | 30 | 65,700 | 300 | 300 | \$ 3,804.00 | \$ (182.97) | \$ 3,814.25 | \$ 7,904.96 | \$ 11,719.21 | \$ 3,804.00 | \$ (182.97) | \$ 3,814.25 | \$ 7,916.96 | \$ 11,731.21 | \$ - | \$ 12.00 | \$ 12.00 | \$ 12.00 | 0.1% | |
| 300 | 40 | 87,600 | 300 | 300 | \$ 3,804.00 | \$ (243.97) | \$ 3,753.25 | \$ 9,977.95 | \$ 13,731.21 | \$ 3,804.00 | \$ (243.97) | \$ 3,753.25 | \$ 9,989.95 | \$ 13,743.21 | \$ - | \$ 12.00 | \$ 12.00 | \$ 12.00 | 0.1% | |
| 300 | 50 | 109,500 | 300 | 300 | \$ 3,804.00 | \$ (304.96) | \$ 3,692.26 | \$ 12,050.94 | \$ 15,743.20 | \$ 3,804.00 | \$ (304.96) | \$ 3,692.26 | \$ 12,062.94 | \$ 15,755.20 | \$ - | \$ 12.00 | \$ 12.00 | \$ 12.00 | 0.1% | |
| 300 | 60 | 131,400 | 300 | 300 | \$ 3,804.00 | \$ (365.95) | \$ 3,631.27 | \$ 14,123.93 | \$ 17,755.20 | \$ 3,804.00 | \$ (365.95) | \$ 3,631.27 | \$ 14,135.93 | \$ 17,767.20 | \$ - | \$ 12.00 | \$ 12.00 | \$ 12.00 | 0.1% | |
| 300 | 70 | 153,300 | 300 | 300 | \$ 3,804.00 | \$ (426.94) | \$ 3,570.28 | \$ 16,196.92 | \$ 19,767.20 | \$ 3,804.00 | \$ (426.94) | \$ 3,570.28 | \$ 16,208.92 | \$ 19,779.20 | \$ - | \$ 12.00 | \$ 12.00 | \$ 12.00 | 0.1% | |
| 300 | 80 | 175,200 | 300 | 300 | \$ 3,804.00 | \$ (487.93) | \$ 3,509.29 | \$ 18,269.91 | \$ 21,779.19 | \$ 3,804.00 | \$ (487.93) | \$ 3,509.29 | \$ 18,281.91 | \$ 21,791.19 | \$ - | \$ 12.00 | \$ 12.00 | \$ 12.00 | 0.1% | |
| 500 | 20 | 73,000 | 500 | 500 | \$ 6,340.00 | \$ (203.31) | \$ 6,329.92 | \$ 9,719.96 | \$ 16,049.88 | \$ 6,340.00 | \$ (203.31) | \$ 6,329.92 | \$ 9,739.96 | \$ 16,069.88 | \$ - | \$ 20.00 | \$ 20.00 | \$ 20.00 | 0.1% | |
| 500 | 30 | 109,500 | 500 | 500 | \$ 6,340.00 | \$ (304.96) | \$ 6,228.26 | \$ 13,174.94 | \$ 19,403.20 | \$ 6,340.00 | \$ (304.96) | \$ 6,228.26 | \$ 13,194.94 | \$ 19,423.20 | \$ - | \$ 20.00 | \$ 20.00 | \$ 20.00 | 0.1% | |
| 500 | 40 | 146,000 | 500 | 500 | \$ 6,340.00 | \$ (406.61) | \$ 6,126.61 | \$ 16,629.92 | \$ 22,756.53 | \$ 6,340.00 | \$ (406.61) | \$ 6,126.61 | \$ 16,649.92 | \$ 22,776.53 | \$ - | \$ 20.00 | \$ 20.00 | \$ 20.00 | 0.1% | |
| 500 | 50 | 182,500 | 500 | 500 | \$ 6,340.00 | \$ (508.26) | \$ 6,024.96 | \$ 20,084.90 | \$ 26,109.86 | \$ 6,340.00 | \$ (508.26) | \$ 6,024.96 | \$ 20,104.90 | \$ 26,129.86 | \$ - | \$ 20.00 | \$ 20.00 | \$ 20.00 | 0.1% | |
| 500 | 60 | 219,000 | 500 | 500 | \$ 6,340.00 | \$ (609.92) | \$ 5,923.31 | \$ 23,539.88 | \$ 29,463.19 | \$ 6,340.00 | \$ (609.92) | \$ 5,923.31 | \$ 23,559.88 | \$ 29,483.19 | \$ - | \$ 20.00 | \$ 20.00 | \$ 20.00 | 0.1% | |
| 500 | 70 | 255,500 | 500 | 500 | \$ 6,340.00 | \$ (711.57) | \$ 5,821.65 | \$ 26,994.86 | \$ 32,816.52 | \$ 6,340.00 | \$ (711.57) | \$ 5,821.65 | \$ 27,014.86 | \$ 32,836.52 | \$ - | \$ 20.00 | \$ 20.00 | \$ 20.00 | 0.1% | |
| 500 | 80 | 292,000 | 500 | 500 | \$ 6,340.00 | \$ (813.22) | \$ 5,720.00 | \$ 30,449.84 | \$ 36,169.84 | \$ 6,340.00 | \$ (813.22) | \$ 5,720.00 | \$ 30,469.84 | \$ 36,189.84 | \$ - | \$ 20.00 | \$ 20.00 | \$ 20.00 | 0.1% | |
| 750 | 30 | 164,250 | 750 | 750 | \$ 9,510.00 | \$ (457.44) | \$ 9,245.78 | \$ 19,762.41 | \$ 29,008.20 | \$ 9,510.00 | \$ (457.44) | \$ 9,245.78 | \$ 19,792.41 | \$ 29,038.20 | \$ - | \$ 30.00 | \$ 30.00 | \$ 30.00 | 0.1% | |
| 750 | 40 | 219,000 | 750 | 750 | \$ 9,510.00 | \$ (609.92) | \$ 9,093.31 | \$ 24,944.88 | \$ 34,038.19 | \$ 9,510.00 | \$ (609.92) | \$ 9,093.31 | \$ 24,974.88 | \$ 34,068.19 | \$ - | \$ 30.00 | \$ 30.00 | \$ 30.00 | 0.1% | |
| 750 | 50 | 273,750 | 750 | 750 | \$ 9,510.00 | \$ (762.39) | \$ 8,940.83 | \$ 30,127.35 | \$ 39,068.18 | \$ 9,510.00 | \$ (762.39) | \$ 8,940.83 | \$ 30,157.35 | \$ 39,098.18 | \$ - | \$ 30.00 | \$ 30.00 | \$ 30.00 | 0.1% | |
| 750 | 60 | 328,500 | 750 | 750 | \$ 9,510.00 | \$ (914.87) | \$ 8,788.35 | \$ 35,309.82 | \$ 44,098.17 | \$ 9,510.00 | \$ (914.87) | \$ 8,788.35 | \$ 35,339.82 | \$ 44,128.17 | \$ - | \$ 30.00 | \$ 30.00 | \$ 30.00 | 0.1% | |
| 750 | 70 | 383,250 | 750 | 750 | \$ 9,510.00 | \$ (1,067.35) | \$ 8,635.87 | \$ 40,492.30 | \$ 49,128.16 | \$ 9,510.00 | \$ (1,067.35) | \$ 8,635.87 | \$ 40,522.30 | \$ 49,158.16 | \$ - | \$ 30.00 | \$ 30.00 | \$ 30.00 | 0.1% | |
| 750 | 80 | 438,000 | 750 | 750 | \$ 9,510.00 | \$ (1,219.83) | \$ 8,483.39 | \$ 45,674.77 | \$ 54,158.16 | \$ 9,510.00 | \$ (1,219.83) | \$ 8,483.39 | \$ 45,704.77 | \$ 54,188.16 | \$ - | \$ 30.00 | \$ 30.00 | \$ 30.00 | 0.1% | |
| 750 | 90 | 492,750 | 750 | 750 | \$ 9,510.00 | \$ (1,372.31) | \$ 8,330.91 | \$ 50,857.24 | \$ 59,188.15 | \$ 9,510.00 | \$ (1,372.31) | \$ 8,330.91 | \$ 50,887.24 | \$ 59,218.15 | \$ - | \$ 30.00 | \$ 30.00 | \$ 30.00 | 0.1% | |
| 1000 | 30 | 219,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (609.92) | \$ 12,263.31 | \$ 26,349.88 | \$ 38,613.19 | \$ 12,680.00 | \$ (609.92) | \$ 12,263.31 | \$ 26,389.88 | \$ 38,653.19 | \$ - | \$ 40.00 | \$ 40.00 | \$ 40.00 | 0.1% | |
| 1000 | 40 | 292,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (813.22) | \$ 12,060.00 | \$ 33,259.84 | \$ 45,319.84 | \$ 12,680.00 | \$ (813.22) | \$ 12,060.00 | \$ 33,299.84 | \$ 45,359.84 | \$ - | \$ 40.00 | \$ 40.00 | \$ 40.00 | 0.1% | |
| 1000 | 50 | 365,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,016.53) | \$ 11,856.70 | \$ 40,169.81 | \$ 52,026.50 | \$ 12,680.00 | \$ (1,016.53) | \$ 11,856.70 | \$ 40,209.81 | \$ 52,066.50 | \$ - | \$ 40.00 | \$ 40.00 | \$ 40.00 | 0.1% | |
| 1000 | 60 | 438,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,219.83) | \$ 11,653.39 | \$ 47,079.77 | \$ 58,733.16 | \$ 12,680.00 | \$ (1,219.83) | \$ 11,653.39 | \$ 47,119.77 | \$ 58,773.16 | \$ - | \$ 40.00 | \$ 40.00 | \$ 40.00 | 0.1% | |
| 1000 | 70 | 511,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,423.14) | \$ 11,450.09 | \$ 53,989.73 | \$ 65,439.81 | \$ 12,680.00 | \$ (1,423.14) | \$ 11,450.09 | \$ 54,029.73 | \$ 65,479.81 | \$ - | \$ 40.00 | \$ 40.00 | \$ 40.00 | 0.1% | |
| 1000 | 80 | 584,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,626.44) | \$ 11,246.78 | \$ 60,899.69 | \$ 72,146.47 | \$ 12,680.00 | \$ (1,626.44) | \$ 11,246.78 | \$ 60,939.69 | \$ 72,186.47 | \$ - | \$ 40.00 | \$ 40.00 | \$ 40.00 | 0.1% | |
| 1000 | 90 | 657,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,829.75) | \$ 11,043.48 | \$ 67,809.65 | \$ 78,853.12 | \$ 12,680.00 | \$ (1,829.75) | \$ 11,043.48 | \$ 67,849.65 | \$ 78,893.12 | \$ - | \$ 40.00 | \$ 40.00 | \$ 40.00 | 0.1% | |
| 2000 | 30 | 438,000 | 2,000 | 2,000 | \$ 25,360.00 | \$ (1,219.83) | \$ 24,333.39 | \$ 52,699.77 | \$ 77,033.16 | \$ 25,360.00 | \$ (1,219.83) | \$ 24,333.39 | \$ 52,779.77 | \$ 77,113.16 | \$ - | \$ 80.00 | \$ 80.00 | \$ 80.00 | 0.1% | |
| 2000 | 40 | 584,000 | 2,000 | 2,000 | \$ 25,360.00 | \$ (1,626.44) | \$ 23,926.78 | \$ 66,519.69 | \$ 90,446.47 | \$ 25,360.00 | \$ (1,626.44) | \$ 23,926.78 | \$ 66,599.69 | \$ 90,526.47 | \$ - | \$ 80.00 | \$ 80.00 | \$ 80.00 | 0.1% | |
| 2000 | 50 | 730,000 | 2,000 | 2,000 | \$ 25,360.00 | \$ (2,033.05) | \$ 23,520.17 | \$ 80,339.61 | \$ 103,859.78 | \$ 25,360.00 | \$ (2,033.05) | \$ 23,520. | | | | | | | | |

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
4 SUMMER MONTHS (June Through September)**

| | | Present Rates | | | | | | | | | | Proposed Rates | | | | | | | | | | | | | | | | |
|-------------|-----------------|---------------|------------|-------|--------------|---------------|--------------|--------------|---------------------------|--------------|------------------------------------|----------------|--------------------|---------------|----------|------|----------|----------|-----------------------|--|--------------------------------|--|----------------|--|------------------------------|---------------------------------------|-----------------------|----------------------|
| | | vs. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Demand (kW) | Load Factor (%) | Energy (kWh) | Metered kW | | D Demand | | D Energy | | Present Distribution (\$) | | Present BGS and Other Charges (\$) | | Present Total (\$) | | D Demand | | D Energy | | New Distribution (\$) | | New BGS and Other Charges (\$) | | New Total (\$) | | Difference Distribution (\$) | Difference BGS and Other Charges (\$) | Total Difference (\$) | Total Difference (%) |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 25 | 20 | 3,650 | 25 | 25 | \$ 317.00 | \$ (10.17) | \$ 500.05 | \$ 494.21 | \$ 994.27 | \$ 317.00 | \$ (10.17) | \$ 500.05 | \$ 495.21 | \$ 995.27 | \$ - | \$ - | 1.00 | \$ 1.00 | 0.1% | | | | | | | | | |
| 25 | 30 | 5,475 | 25 | 25 | \$ 317.00 | \$ (15.25) | \$ 494.97 | \$ 671.07 | \$ 1,166.04 | \$ 317.00 | \$ (15.25) | \$ 494.97 | \$ 672.07 | \$ 1,167.04 | \$ - | \$ - | 1.00 | \$ 1.00 | 0.1% | | | | | | | | | |
| 25 | 40 | 7,300 | 25 | 25 | \$ 317.00 | \$ (20.33) | \$ 489.89 | \$ 847.92 | \$ 1,337.81 | \$ 317.00 | \$ (20.33) | \$ 489.89 | \$ 848.92 | \$ 1,338.81 | \$ - | \$ - | 1.00 | \$ 1.00 | 0.1% | | | | | | | | | |
| 25 | 50 | 9,125 | 25 | 25 | \$ 317.00 | \$ (25.41) | \$ 484.81 | \$ 1,024.78 | \$ 1,509.58 | \$ 317.00 | \$ (25.41) | \$ 484.81 | \$ 1,025.78 | \$ 1,510.58 | \$ - | \$ - | 1.00 | \$ 1.00 | 0.1% | | | | | | | | | |
| 25 | 60 | 10,950 | 25 | 25 | \$ 317.00 | \$ (30.50) | \$ 479.72 | \$ 1,201.63 | \$ 1,681.36 | \$ 317.00 | \$ (30.50) | \$ 479.72 | \$ 1,202.63 | \$ 1,682.36 | \$ - | \$ - | 1.00 | \$ 1.00 | 0.1% | | | | | | | | | |
| 25 | 70 | 12,775 | 25 | 25 | \$ 317.00 | \$ (35.58) | \$ 474.64 | \$ 1,378.49 | \$ 1,853.13 | \$ 317.00 | \$ (35.58) | \$ 474.64 | \$ 1,379.49 | \$ 1,854.13 | \$ - | \$ - | 1.00 | \$ 1.00 | 0.1% | | | | | | | | | |
| 25 | 80 | 14,600 | 25 | 25 | \$ 317.00 | \$ (40.66) | \$ 469.56 | \$ 1,555.34 | \$ 2,024.90 | \$ 317.00 | \$ (40.66) | \$ 469.56 | \$ 1,556.34 | \$ 2,025.90 | \$ - | \$ - | 1.00 | \$ 1.00 | 0.0% | | | | | | | | | |
| 50 | 20 | 7,300 | 50 | 50 | \$ 634.00 | \$ (20.33) | \$ 806.89 | \$ 988.42 | \$ 1,795.31 | \$ 634.00 | \$ (20.33) | \$ 806.89 | \$ 990.42 | \$ 1,797.31 | \$ - | \$ - | 2.00 | \$ 2.00 | 0.1% | | | | | | | | | |
| 50 | 30 | 10,950 | 50 | 50 | \$ 634.00 | \$ (30.50) | \$ 796.72 | \$ 1,342.13 | \$ 2,138.86 | \$ 634.00 | \$ (30.50) | \$ 796.72 | \$ 1,344.13 | \$ 2,140.86 | \$ - | \$ - | 2.00 | \$ 2.00 | 0.1% | | | | | | | | | |
| 50 | 40 | 14,600 | 50 | 50 | \$ 634.00 | \$ (40.66) | \$ 786.56 | \$ 1,695.84 | \$ 2,482.40 | \$ 634.00 | \$ (40.66) | \$ 786.56 | \$ 1,697.84 | \$ 2,484.40 | \$ - | \$ - | 2.00 | \$ 2.00 | 0.1% | | | | | | | | | |
| 50 | 50 | 18,250 | 50 | 50 | \$ 634.00 | \$ (50.83) | \$ 776.39 | \$ 2,049.55 | \$ 2,825.95 | \$ 634.00 | \$ (50.83) | \$ 776.39 | \$ 2,051.55 | \$ 2,827.95 | \$ - | \$ - | 2.00 | \$ 2.00 | 0.1% | | | | | | | | | |
| 50 | 60 | 21,900 | 50 | 50 | \$ 634.00 | \$ (60.99) | \$ 766.23 | \$ 2,403.26 | \$ 3,169.49 | \$ 634.00 | \$ (60.99) | \$ 766.23 | \$ 2,405.26 | \$ 3,171.49 | \$ - | \$ - | 2.00 | \$ 2.00 | 0.1% | | | | | | | | | |
| 50 | 70 | 25,550 | 50 | 50 | \$ 634.00 | \$ (71.16) | \$ 756.06 | \$ 2,756.97 | \$ 3,513.04 | \$ 634.00 | \$ (71.16) | \$ 756.06 | \$ 2,758.97 | \$ 3,515.04 | \$ - | \$ - | 2.00 | \$ 2.00 | 0.1% | | | | | | | | | |
| 50 | 80 | 29,200 | 50 | 50 | \$ 634.00 | \$ (81.32) | \$ 745.90 | \$ 3,110.68 | \$ 3,856.58 | \$ 634.00 | \$ (81.32) | \$ 745.90 | \$ 3,112.68 | \$ 3,858.58 | \$ - | \$ - | 2.00 | \$ 2.00 | 0.1% | | | | | | | | | |
| 100 | 20 | 14,600 | 100 | 100 | \$ 1,268.00 | \$ (40.66) | \$ 1,420.56 | \$ 1,976.84 | \$ 3,397.40 | \$ 1,268.00 | \$ (40.66) | \$ 1,420.56 | \$ 1,980.84 | \$ 3,401.40 | \$ - | \$ - | 4.00 | \$ 4.00 | 0.1% | | | | | | | | | |
| 100 | 30 | 21,900 | 100 | 100 | \$ 1,268.00 | \$ (60.99) | \$ 1,400.23 | \$ 2,684.26 | \$ 4,084.49 | \$ 1,268.00 | \$ (60.99) | \$ 1,400.23 | \$ 2,688.26 | \$ 4,088.49 | \$ - | \$ - | 4.00 | \$ 4.00 | 0.1% | | | | | | | | | |
| 100 | 40 | 29,200 | 100 | 100 | \$ 1,268.00 | \$ (81.32) | \$ 1,379.90 | \$ 3,391.68 | \$ 4,771.58 | \$ 1,268.00 | \$ (81.32) | \$ 1,379.90 | \$ 3,395.68 | \$ 4,775.58 | \$ - | \$ - | 4.00 | \$ 4.00 | 0.1% | | | | | | | | | |
| 100 | 50 | 36,500 | 100 | 100 | \$ 1,268.00 | \$ (101.65) | \$ 1,359.57 | \$ 4,099.11 | \$ 5,458.67 | \$ 1,268.00 | \$ (101.65) | \$ 1,359.57 | \$ 4,103.11 | \$ 5,462.67 | \$ - | \$ - | 4.00 | \$ 4.00 | 0.1% | | | | | | | | | |
| 100 | 60 | 43,800 | 100 | 100 | \$ 1,268.00 | \$ (121.98) | \$ 1,339.24 | \$ 4,806.53 | \$ 6,145.76 | \$ 1,268.00 | \$ (121.98) | \$ 1,339.24 | \$ 4,810.53 | \$ 6,149.76 | \$ - | \$ - | 4.00 | \$ 4.00 | 0.1% | | | | | | | | | |
| 100 | 70 | 51,100 | 100 | 100 | \$ 1,268.00 | \$ (142.31) | \$ 1,318.91 | \$ 5,513.95 | \$ 6,832.85 | \$ 1,268.00 | \$ (142.31) | \$ 1,318.91 | \$ 5,517.95 | \$ 6,836.85 | \$ - | \$ - | 4.00 | \$ 4.00 | 0.1% | | | | | | | | | |
| 100 | 80 | 58,400 | 100 | 100 | \$ 1,268.00 | \$ (162.64) | \$ 1,298.58 | \$ 6,221.37 | \$ 7,519.94 | \$ 1,268.00 | \$ (162.64) | \$ 1,298.58 | \$ 6,225.37 | \$ 7,523.94 | \$ - | \$ - | 4.00 | \$ 4.00 | 0.1% | | | | | | | | | |
| 300 | 20 | 43,800 | 300 | 300 | \$ 3,804.00 | \$ (121.98) | \$ 3,875.24 | \$ 5,930.53 | \$ 9,805.76 | \$ 3,804.00 | \$ (121.98) | \$ 3,875.24 | \$ 5,942.53 | \$ 9,817.76 | \$ - | \$ - | 12.00 | \$ 12.00 | 0.1% | | | | | | | | | |
| 300 | 30 | 65,700 | 300 | 300 | \$ 3,804.00 | \$ (182.97) | \$ 3,814.25 | \$ 8,052.79 | \$ 11,867.04 | \$ 3,804.00 | \$ (182.97) | \$ 3,814.25 | \$ 8,064.79 | \$ 11,879.04 | \$ - | \$ - | 12.00 | \$ 12.00 | 0.1% | | | | | | | | | |
| 300 | 40 | 87,600 | 300 | 300 | \$ 3,804.00 | \$ (243.97) | \$ 3,753.25 | \$ 10,175.05 | \$ 13,928.31 | \$ 3,804.00 | \$ (243.97) | \$ 3,753.25 | \$ 10,187.05 | \$ 13,940.31 | \$ - | \$ - | 12.00 | \$ 12.00 | 0.1% | | | | | | | | | |
| 300 | 50 | 109,500 | 300 | 300 | \$ 3,804.00 | \$ (304.96) | \$ 3,692.26 | \$ 12,297.32 | \$ 15,989.58 | \$ 3,804.00 | \$ (304.96) | \$ 3,692.26 | \$ 12,309.32 | \$ 16,001.58 | \$ - | \$ - | 12.00 | \$ 12.00 | 0.1% | | | | | | | | | |
| 300 | 60 | 131,400 | 300 | 300 | \$ 3,804.00 | \$ (365.95) | \$ 3,631.27 | \$ 14,419.58 | \$ 18,050.85 | \$ 3,804.00 | \$ (365.95) | \$ 3,631.27 | \$ 14,431.58 | \$ 18,062.85 | \$ - | \$ - | 12.00 | \$ 12.00 | 0.1% | | | | | | | | | |
| 300 | 70 | 153,300 | 300 | 300 | \$ 3,804.00 | \$ (426.94) | \$ 3,570.28 | \$ 16,541.84 | \$ 20,112.12 | \$ 3,804.00 | \$ (426.94) | \$ 3,570.28 | \$ 16,553.84 | \$ 20,124.12 | \$ - | \$ - | 12.00 | \$ 12.00 | 0.1% | | | | | | | | | |
| 300 | 80 | 175,200 | 300 | 300 | \$ 3,804.00 | \$ (487.93) | \$ 3,509.29 | \$ 18,664.11 | \$ 22,173.39 | \$ 3,804.00 | \$ (487.93) | \$ 3,509.29 | \$ 18,676.11 | \$ 22,185.39 | \$ - | \$ - | 12.00 | \$ 12.00 | 0.1% | | | | | | | | | |
| 500 | 20 | 73,000 | 500 | 500 | \$ 6,340.00 | \$ (203.31) | \$ 6,329.92 | \$ 9,884.21 | \$ 16,214.13 | \$ 6,340.00 | \$ (203.31) | \$ 6,329.92 | \$ 9,904.21 | \$ 16,234.13 | \$ - | \$ - | 20.00 | \$ 20.00 | 0.1% | | | | | | | | | |
| 500 | 30 | 109,500 | 500 | 500 | \$ 6,340.00 | \$ (304.96) | \$ 6,228.26 | \$ 13,421.32 | \$ 19,649.58 | \$ 6,340.00 | \$ (304.96) | \$ 6,228.26 | \$ 13,441.32 | \$ 19,669.58 | \$ - | \$ - | 20.00 | \$ 20.00 | 0.1% | | | | | | | | | |
| 500 | 40 | 146,000 | 500 | 500 | \$ 6,340.00 | \$ (406.61) | \$ 6,126.61 | \$ 16,958.42 | \$ 23,085.03 | \$ 6,340.00 | \$ (406.61) | \$ 6,126.61 | \$ 16,978.42 | \$ 23,105.03 | \$ - | \$ - | 20.00 | \$ 20.00 | 0.1% | | | | | | | | | |
| 500 | 50 | 182,500 | 500 | 500 | \$ 6,340.00 | \$ (508.26) | \$ 6,024.96 | \$ 20,495.53 | \$ 26,520.49 | \$ 6,340.00 | \$ (508.26) | \$ 6,024.96 | \$ 20,515.53 | \$ 26,540.49 | \$ - | \$ - | 20.00 | \$ 20.00 | 0.1% | | | | | | | | | |
| 500 | 60 | 219,000 | 500 | 500 | \$ 6,340.00 | \$ (609.92) | \$ 5,923.31 | \$ 24,032.63 | \$ 29,955.94 | \$ 6,340.00 | \$ (609.92) | \$ 5,923.31 | \$ 24,052.63 | \$ 29,975.94 | \$ - | \$ - | 20.00 | \$ 20.00 | 0.1% | | | | | | | | | |
| 500 | 70 | 255,500 | 500 | 500 | \$ 6,340.00 | \$ (711.57) | \$ 5,821.65 | \$ 27,569.74 | \$ 33,391.39 | \$ 6,340.00 | \$ (711.57) | \$ 5,821.65 | \$ 27,589.74 | \$ 33,411.39 | \$ - | \$ - | 20.00 | \$ 20.00 | 0.1% | | | | | | | | | |
| 500 | 80 | 292,000 | 500 | 500 | \$ 6,340.00 | \$ (813.22) | \$ 5,720.00 | \$ 31,106.84 | \$ 36,826.84 | \$ 6,340.00 | \$ (813.22) | \$ 5,720.00 | \$ 31,126.84 | \$ 36,846.84 | \$ - | \$ - | 20.00 | \$ 20.00 | 0.1% | | | | | | | | | |
| 750 | 30 | 164,250 | 750 | 750 | \$ 9,510.00 | \$ (457.44) | \$ 9,245.78 | \$ 20,131.97 | \$ 29,377.76 | \$ 9,510.00 | \$ (457.44) | \$ 9,245.78 | \$ 20,161.97 | \$ 29,407.76 | \$ - | \$ - | 30.00 | \$ 30.00 | 0.1% | | | | | | | | | |
| 750 | 40 | 219,000 | 750 | 750 | \$ 9,510.00 | \$ (609.92) | \$ 9,093.31 | \$ 25,437.63 | \$ 34,530.94 | \$ 9,510.00 | \$ (609.92) | \$ 9,093.31 | \$ 25,467.63 | \$ 34,560.94 | \$ - | \$ - | 30.00 | \$ 30.00 | 0.1% | | | | | | | | | |
| 750 | 50 | 273,750 | 750 | 750 | \$ 9,510.00 | \$ (762.39) | \$ 8,940.83 | \$ 30,743.29 | \$ 39,684.12 | \$ 9,510.00 | \$ (762.39) | \$ 8,940.83 | \$ 30,773.29 | \$ 39,714.12 | \$ - | \$ - | 30.00 | \$ 30.00 | 0.1% | | | | | | | | | |
| 750 | 60 | 328,500 | 750 | 750 | \$ 9,510.00 | \$ (914.87) | \$ 8,788.35 | \$ 36,048.95 | \$ 44,837.30 | \$ 9,510.00 | \$ (914.87) | \$ 8,788.35 | \$ 36,078.95 | \$ 44,867.30 | \$ - | \$ - | 30.00 | \$ 30.00 | 0.1% | | | | | | | | | |
| 750 | 70 | 383,250 | 750 | 750 | \$ 9,510.00 | \$ (1,067.35) | \$ 8,635.87 | \$ 41,354.61 | \$ 49,990.48 | \$ 9,510.00 | \$ (1,067.35) | \$ 8,635.87 | \$ 41,384.61 | \$ 49,990.48 | \$ - | \$ - | 30.00 | \$ 30.00 | 0.1% | | | | | | | | | |
| 750 | 80 | 438,000 | 750 | 750 | \$ 9,510.00 | \$ (1,219.83) | \$ 8,483.39 | \$ 46,660.27 | \$ 55,143.66 | \$ 9,510.00 | \$ (1,219.83) | \$ 8,483.39 | \$ 46,690.27 | \$ 55,173.66 | \$ - | \$ - | 30.00 | \$ 30.00 | 0.1% | | | | | | | | | |
| 750 | 90 | 492,750 | 750 | 750 | \$ 9,510.00 | \$ (1,372.31) | \$ 8,330.91 | \$ 51,965.92 | \$ 60,296.84 | \$ 9,510.00 | \$ (1,372.31) | \$ 8,330.91 | \$ 51,995.92 | \$ 60,326.84 | \$ - | \$ - | 30.00 | \$ 30.00 | 0.0% | | | | | | | | | |
| 1000 | 30 | 219,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (609.92) | \$ 12,263.31 | \$ 26,842.63 | \$ 39,105.94 | \$ 12,680.00 | \$ (609.92) | \$ 12,263.31 | \$ 26,882.63 | \$ 39,145.94 | \$ - | \$ - | 40.00 | \$ 40.00 | 0.1% | | | | | | | | | |
| 1000 | 40 | 292,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (813.22) | \$ 12,060.00 | \$ 33,916.84 | \$ 45,976.84 | \$ 12,680.00 | \$ (813.22) | \$ 12,060.00 | \$ 33,956.84 | \$ 46,016.84 | \$ - | \$ - | 40.00 | \$ 40.00 | 0.1% | | | | | | | | | |
| 1000 | 50 | 365,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,016.53) | \$ 11,856.70 | \$ 40,991.06 | \$ 52,847.75 | \$ 12,680.00 | \$ (1,016.53) | \$ 11,856.70 | \$ 41,031.06 | \$ 52,887.75 | \$ - | \$ - | 40.00 | \$ 40.00 | 0.1% | | | | | | | | | |
| 1000 | 60 | 438,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,219.83) | \$ 11,653.39 | \$ 48,065.27 | \$ 59,718.66 | \$ 12,680.00 | \$ (1,219.83) | \$ 11,653.39 | \$ 48,105.27 | \$ 59,758.66 | \$ - | \$ - | 40.00 | \$ 40.00 | 0.1% | | | | | | | | | |
| 1000 | 70 | 511,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,423.14) | \$ 11,450.09 | \$ 55,139.48 | \$ 66,589.56 | \$ 12,680.00 | \$ (1,423.14) | \$ 11,450.09 | \$ 55,179.48 | \$ 66,629.56 | \$ - | \$ - | 40.00 | \$ 40.00 | 0.1% | | | | | | | | | |
| 1000 | 80 | 584,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,626.44) | \$ 11,246.78 | \$ 62,213.69 | \$ 73,460.47 | \$ 12,680.00 | \$ (1,626.44) | \$ 11,246.78 | \$ 62,253.69 | \$ 73,500.47 | \$ - | \$ - | 40.00 | \$ 40.00 | 0.1% | | | | | | | | | |
| 1000 | 90 | 657,000 | 1,000 | 1,000 | \$ 12,680.00 | \$ (1,829.75) | \$ 11,043.48 | \$ 69,287.90 | \$ 80,331.37 | \$ 12,680.00 | \$ (1,829.75) | \$ 11,043.48 | \$ 69,327.90 | \$ 80,371.37 | \$ - | \$ - | 40.00 | \$ 40.00 | 0.0% | | | | | | | | | |
| 2000 | 30 | 438,000 | 2,000 | 2,000 | \$ 25,360.00 | \$ (1,219.83) | \$ 24,333.39 | \$ 53,685.27 | \$ 78,018.66 | \$ 25,360.00 | \$ (1,219.83) | \$ 24,333.39 | \$ 53,765.27 | \$ 78,098.66 | \$ - | \$ - | 80.00 | \$ 80.00 | 0.1% | | | | | | | | | |
| 2000 | 40 | 584,000 | 2,000 | 2,000 | \$ 25,360.00 | \$ (1,626.44) | \$ 23,926.78 | \$ 67,833.69 | \$ 91,760.47 | \$ 25,360.00 | \$ (1,626.44) | \$ 23,926.78 | \$ 67,913.69 | \$ 91,840.47 | \$ - | \$ - | 80.00 | \$ 80.00 | 0.1% | | | | | | | | | |
| 2000 | 50 | 730,000 | 2,000 | 2,000 | \$ 25,360.00 | \$ (2,033.05) | \$ 23,520.17 | \$ 81,982.11 | \$ 105,502.28 | \$ 25,360.00 | \$ (2,033.05) | \$ 23,520.17 | \$ 82,062.11 | \$ 105,582.28 | \$ - | \$ - | 80.00 | \$ 80.00 | 0.1% | | | | | | | | | |
| 2000 | 60 | 876,000 | 2,000 | 2,000 | \$ 25,360.00 | \$ (2,439.66) | \$ 23,11 | | | | | | | | | | | | | | | | | | | | | |

ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE SECONDARY ("AGS Secondary")
Annual Average

Present Rates
vs.
Proposed Rates

| Demand (kW) | Load Factor (%) | Energy (kWh) | Metered kW | Billed kW | D Demand | D Energy | Present | | | New | | | Difference Distribution (\$) | Difference BGS and Other Charges (\$) | Total Difference (\$) | Total Difference (%) | | |
|-------------|-----------------|--------------|------------|-----------|--------------|---------------|-------------------|----------------------------|---------------|-------------------|----------------------------|--------------|------------------------------|---------------------------------------|-----------------------|----------------------|----------|------|
| | | | | | | | Distribution (\$) | BGS and Other Charges (\$) | Total (\$) | Distribution (\$) | BGS and Other Charges (\$) | Total (\$) | | | | | | |
| 25 | 20 | 3,650 | 25.00 | 22 | \$ 317.00 | \$ (10.17) | \$ 500.05 | \$ 488.74 | \$ 988.79 | \$ 317.00 | \$ (10.17) | \$ 500.05 | \$ 489.74 | \$ 989.79 | \$ - | 1.00 | \$ 1.00 | 0.1% |
| 25 | 30 | 5,475 | 25.00 | 22 | \$ 317.00 | \$ (15.25) | \$ 494.97 | \$ 662.85 | \$ 1,157.83 | \$ 317.00 | \$ (15.25) | \$ 494.97 | \$ 663.85 | \$ 1,158.83 | \$ - | 1.00 | \$ 1.00 | 0.1% |
| 25 | 40 | 7,300 | 25.00 | 22 | \$ 317.00 | \$ (20.33) | \$ 489.89 | \$ 836.97 | \$ 1,326.86 | \$ 317.00 | \$ (20.33) | \$ 489.89 | \$ 837.97 | \$ 1,327.86 | \$ - | 1.00 | \$ 1.00 | 0.1% |
| 25 | 50 | 9,125 | 25.00 | 22 | \$ 317.00 | \$ (25.41) | \$ 484.81 | \$ 1,011.09 | \$ 1,495.90 | \$ 317.00 | \$ (25.41) | \$ 484.81 | \$ 1,012.09 | \$ 1,496.90 | \$ - | 1.00 | \$ 1.00 | 0.1% |
| 25 | 60 | 10,950 | 25.00 | 22 | \$ 317.00 | \$ (30.50) | \$ 479.72 | \$ 1,185.21 | \$ 1,664.93 | \$ 317.00 | \$ (30.50) | \$ 479.72 | \$ 1,186.21 | \$ 1,665.93 | \$ - | 1.00 | \$ 1.00 | 0.1% |
| 25 | 70 | 12,775 | 25.00 | 22 | \$ 317.00 | \$ (35.58) | \$ 474.64 | \$ 1,359.32 | \$ 1,833.97 | \$ 317.00 | \$ (35.58) | \$ 474.64 | \$ 1,360.32 | \$ 1,834.97 | \$ - | 1.00 | \$ 1.00 | 0.1% |
| 25 | 80 | 14,600 | 25.00 | 22 | \$ 317.00 | \$ (40.66) | \$ 469.56 | \$ 1,533.44 | \$ 2,003.00 | \$ 317.00 | \$ (40.66) | \$ 469.56 | \$ 1,534.44 | \$ 2,004.00 | \$ - | 1.00 | \$ 1.00 | 0.0% |
| 50 | 20 | 7,300 | 50.00 | 47 | \$ 634.00 | \$ (20.33) | \$ 806.89 | \$ 977.47 | \$ 1,784.36 | \$ 634.00 | \$ (20.33) | \$ 806.89 | \$ 979.47 | \$ 1,786.36 | \$ - | 2.00 | \$ 2.00 | 0.1% |
| 50 | 30 | 10,950 | 50.00 | 47 | \$ 634.00 | \$ (30.50) | \$ 796.72 | \$ 1,325.71 | \$ 2,122.43 | \$ 634.00 | \$ (30.50) | \$ 796.72 | \$ 1,327.71 | \$ 2,124.43 | \$ - | 2.00 | \$ 2.00 | 0.1% |
| 50 | 40 | 14,600 | 50.00 | 47 | \$ 634.00 | \$ (40.66) | \$ 786.56 | \$ 1,673.94 | \$ 2,460.50 | \$ 634.00 | \$ (40.66) | \$ 786.56 | \$ 1,675.94 | \$ 2,462.50 | \$ - | 2.00 | \$ 2.00 | 0.1% |
| 50 | 50 | 18,250 | 50.00 | 47 | \$ 634.00 | \$ (50.83) | \$ 776.39 | \$ 2,022.18 | \$ 2,798.57 | \$ 634.00 | \$ (50.83) | \$ 776.39 | \$ 2,024.18 | \$ 2,800.57 | \$ - | 2.00 | \$ 2.00 | 0.1% |
| 50 | 60 | 21,900 | 50.00 | 47 | \$ 634.00 | \$ (60.99) | \$ 766.23 | \$ 2,370.41 | \$ 3,136.64 | \$ 634.00 | \$ (60.99) | \$ 766.23 | \$ 2,372.41 | \$ 3,138.64 | \$ - | 2.00 | \$ 2.00 | 0.1% |
| 50 | 70 | 25,550 | 50.00 | 47 | \$ 634.00 | \$ (71.16) | \$ 756.06 | \$ 2,718.65 | \$ 3,474.71 | \$ 634.00 | \$ (71.16) | \$ 756.06 | \$ 2,720.65 | \$ 3,476.71 | \$ - | 2.00 | \$ 2.00 | 0.1% |
| 50 | 80 | 29,200 | 50.00 | 47 | \$ 634.00 | \$ (81.32) | \$ 745.90 | \$ 3,066.88 | \$ 3,812.78 | \$ 634.00 | \$ (81.32) | \$ 745.90 | \$ 3,068.88 | \$ 3,814.78 | \$ - | 2.00 | \$ 2.00 | 0.1% |
| 100 | 20 | 14,600 | 100.00 | 97 | \$ 1,268.00 | \$ (40.66) | \$ 1,420.56 | \$ 1,954.94 | \$ 3,375.50 | \$ 1,268.00 | \$ (40.66) | \$ 1,420.56 | \$ 1,958.94 | \$ 3,379.50 | \$ - | 4.00 | \$ 4.00 | 0.1% |
| 100 | 30 | 21,900 | 100.00 | 97 | \$ 1,268.00 | \$ (60.99) | \$ 1,400.23 | \$ 2,651.41 | \$ 4,051.64 | \$ 1,268.00 | \$ (60.99) | \$ 1,400.23 | \$ 2,655.41 | \$ 4,055.64 | \$ - | 4.00 | \$ 4.00 | 0.1% |
| 100 | 40 | 29,200 | 100.00 | 97 | \$ 1,268.00 | \$ (81.32) | \$ 1,379.90 | \$ 3,347.88 | \$ 4,727.78 | \$ 1,268.00 | \$ (81.32) | \$ 1,379.90 | \$ 3,351.88 | \$ 4,731.78 | \$ - | 4.00 | \$ 4.00 | 0.1% |
| 100 | 50 | 36,500 | 100.00 | 97 | \$ 1,268.00 | \$ (101.65) | \$ 1,359.57 | \$ 4,044.36 | \$ 5,403.92 | \$ 1,268.00 | \$ (101.65) | \$ 1,359.57 | \$ 4,048.36 | \$ 5,407.92 | \$ - | 4.00 | \$ 4.00 | 0.1% |
| 100 | 60 | 43,800 | 100.00 | 97 | \$ 1,268.00 | \$ (121.98) | \$ 1,339.24 | \$ 4,740.83 | \$ 6,080.06 | \$ 1,268.00 | \$ (121.98) | \$ 1,339.24 | \$ 4,744.83 | \$ 6,084.06 | \$ - | 4.00 | \$ 4.00 | 0.1% |
| 100 | 70 | 51,100 | 100.00 | 97 | \$ 1,268.00 | \$ (142.31) | \$ 1,318.91 | \$ 5,437.30 | \$ 6,756.20 | \$ 1,268.00 | \$ (142.31) | \$ 1,318.91 | \$ 5,441.30 | \$ 6,760.20 | \$ - | 4.00 | \$ 4.00 | 0.1% |
| 100 | 80 | 58,400 | 100.00 | 97 | \$ 1,268.00 | \$ (162.64) | \$ 1,298.58 | \$ 6,133.77 | \$ 7,432.34 | \$ 1,268.00 | \$ (162.64) | \$ 1,298.58 | \$ 6,137.77 | \$ 7,436.34 | \$ - | 4.00 | \$ 4.00 | 0.1% |
| 300 | 20 | 43,800 | 300.00 | 297 | \$ 3,804.00 | \$ (121.98) | \$ 3,875.24 | \$ 5,864.83 | \$ 9,740.06 | \$ 3,804.00 | \$ (121.98) | \$ 3,875.24 | \$ 5,876.83 | \$ 9,752.06 | \$ - | 12.00 | \$ 12.00 | 0.1% |
| 300 | 30 | 65,700 | 300.00 | 297 | \$ 3,804.00 | \$ (182.97) | \$ 3,814.25 | \$ 7,954.24 | \$ 11,768.49 | \$ 3,804.00 | \$ (182.97) | \$ 3,814.25 | \$ 7,966.24 | \$ 11,780.49 | \$ - | 12.00 | \$ 12.00 | 0.1% |
| 300 | 40 | 87,600 | 300.00 | 297 | \$ 3,804.00 | \$ (243.97) | \$ 3,753.25 | \$ 10,043.65 | \$ 13,796.91 | \$ 3,804.00 | \$ (243.97) | \$ 3,753.25 | \$ 10,055.65 | \$ 13,808.91 | \$ - | 12.00 | \$ 12.00 | 0.1% |
| 300 | 50 | 109,500 | 300.00 | 297 | \$ 3,804.00 | \$ (304.96) | \$ 3,692.26 | \$ 12,133.07 | \$ 15,825.33 | \$ 3,804.00 | \$ (304.96) | \$ 3,692.26 | \$ 12,145.07 | \$ 15,837.33 | \$ - | 12.00 | \$ 12.00 | 0.1% |
| 300 | 60 | 131,400 | 300.00 | 297 | \$ 3,804.00 | \$ (365.95) | \$ 3,631.27 | \$ 14,222.48 | \$ 17,853.75 | \$ 3,804.00 | \$ (365.95) | \$ 3,631.27 | \$ 14,234.48 | \$ 17,865.75 | \$ - | 12.00 | \$ 12.00 | 0.1% |
| 300 | 70 | 153,300 | 300.00 | 297 | \$ 3,804.00 | \$ (426.94) | \$ 3,570.28 | \$ 16,311.89 | \$ 19,882.17 | \$ 3,804.00 | \$ (426.94) | \$ 3,570.28 | \$ 16,323.89 | \$ 19,894.17 | \$ - | 12.00 | \$ 12.00 | 0.1% |
| 300 | 80 | 175,200 | 300.00 | 297 | \$ 3,804.00 | \$ (487.93) | \$ 3,509.29 | \$ 18,401.31 | \$ 21,910.59 | \$ 3,804.00 | \$ (487.93) | \$ 3,509.29 | \$ 18,413.31 | \$ 21,922.59 | \$ - | 12.00 | \$ 12.00 | 0.1% |
| 500 | 20 | 73,000 | 500.00 | 497 | \$ 6,340.00 | \$ (203.31) | \$ 6,329.92 | \$ 9,774.71 | \$ 16,104.63 | \$ 6,340.00 | \$ (203.31) | \$ 6,329.92 | \$ 9,794.71 | \$ 16,124.63 | \$ - | 20.00 | \$ 20.00 | 0.1% |
| 500 | 30 | 109,500 | 500.00 | 497 | \$ 6,340.00 | \$ (304.96) | \$ 6,228.26 | \$ 13,257.07 | \$ 19,485.33 | \$ 6,340.00 | \$ (304.96) | \$ 6,228.26 | \$ 13,277.07 | \$ 19,505.33 | \$ - | 20.00 | \$ 20.00 | 0.1% |
| 500 | 40 | 146,000 | 500.00 | 497 | \$ 6,340.00 | \$ (406.61) | \$ 6,126.61 | \$ 16,739.42 | \$ 22,866.03 | \$ 6,340.00 | \$ (406.61) | \$ 6,126.61 | \$ 16,759.42 | \$ 22,886.03 | \$ - | 20.00 | \$ 20.00 | 0.1% |
| 500 | 50 | 182,500 | 500.00 | 497 | \$ 6,340.00 | \$ (508.26) | \$ 6,024.96 | \$ 20,221.78 | \$ 26,246.74 | \$ 6,340.00 | \$ (508.26) | \$ 6,024.96 | \$ 20,241.78 | \$ 26,266.74 | \$ - | 20.00 | \$ 20.00 | 0.1% |
| 500 | 60 | 219,000 | 500.00 | 497 | \$ 6,340.00 | \$ (609.92) | \$ 5,923.31 | \$ 23,704.13 | \$ 29,627.44 | \$ 6,340.00 | \$ (609.92) | \$ 5,923.31 | \$ 23,724.13 | \$ 29,647.44 | \$ - | 20.00 | \$ 20.00 | 0.1% |
| 500 | 70 | 255,500 | 500.00 | 497 | \$ 6,340.00 | \$ (711.57) | \$ 5,821.65 | \$ 27,186.49 | \$ 33,008.14 | \$ 6,340.00 | \$ (711.57) | \$ 5,821.65 | \$ 27,206.49 | \$ 33,028.14 | \$ - | 20.00 | \$ 20.00 | 0.1% |
| 500 | 80 | 292,000 | 500.00 | 497 | \$ 6,340.00 | \$ (813.22) | \$ 5,720.00 | \$ 30,668.84 | \$ 36,388.84 | \$ 6,340.00 | \$ (813.22) | \$ 5,720.00 | \$ 30,688.84 | \$ 36,408.84 | \$ - | 20.00 | \$ 20.00 | 0.1% |
| 750 | 30 | 164,250 | 750.00 | 747 | \$ 9,510.00 | \$ (457.44) | \$ 9,245.78 | \$ 19,885.60 | \$ 29,131.38 | \$ 9,510.00 | \$ (457.44) | \$ 9,245.78 | \$ 19,915.60 | \$ 29,161.38 | \$ - | 30.00 | \$ 30.00 | 0.1% |
| 750 | 40 | 219,000 | 750.00 | 747 | \$ 9,510.00 | \$ (609.92) | \$ 9,093.31 | \$ 25,109.13 | \$ 34,202.44 | \$ 9,510.00 | \$ (609.92) | \$ 9,093.31 | \$ 25,139.13 | \$ 34,232.44 | \$ - | 30.00 | \$ 30.00 | 0.1% |
| 750 | 50 | 273,750 | 750.00 | 747 | \$ 9,510.00 | \$ (762.39) | \$ 8,940.83 | \$ 30,332.67 | \$ 39,273.49 | \$ 9,510.00 | \$ (762.39) | \$ 8,940.83 | \$ 30,362.67 | \$ 39,303.49 | \$ - | 30.00 | \$ 30.00 | 0.1% |
| 750 | 60 | 328,500 | 750.00 | 747 | \$ 9,510.00 | \$ (914.87) | \$ 8,788.35 | \$ 35,556.20 | \$ 44,344.55 | \$ 9,510.00 | \$ (914.87) | \$ 8,788.35 | \$ 35,586.20 | \$ 44,374.55 | \$ - | 30.00 | \$ 30.00 | 0.1% |
| 750 | 70 | 383,250 | 750.00 | 747 | \$ 9,510.00 | \$ (1,067.35) | \$ 8,635.87 | \$ 40,779.73 | \$ 49,415.60 | \$ 9,510.00 | \$ (1,067.35) | \$ 8,635.87 | \$ 40,809.73 | \$ 49,445.60 | \$ - | 30.00 | \$ 30.00 | 0.1% |
| 750 | 80 | 438,000 | 750.00 | 747 | \$ 9,510.00 | \$ (1,219.83) | \$ 8,483.39 | \$ 46,003.27 | \$ 54,486.66 | \$ 9,510.00 | \$ (1,219.83) | \$ 8,483.39 | \$ 46,033.27 | \$ 54,516.66 | \$ - | 30.00 | \$ 30.00 | 0.1% |
| 750 | 90 | 492,750 | 750.00 | 747 | \$ 9,510.00 | \$ (1,372.31) | \$ 8,330.91 | \$ 51,226.80 | \$ 59,557.71 | \$ 9,510.00 | \$ (1,372.31) | \$ 8,330.91 | \$ 51,256.80 | \$ 59,587.71 | \$ - | 30.00 | \$ 30.00 | 0.1% |
| 1,000 | 30 | 219,000 | 1,000.00 | 997 | \$ 12,680.00 | \$ (609.92) | \$ 12,263.31 | \$ 26,514.13 | \$ 38,777.44 | \$ 12,680.00 | \$ (609.92) | \$ 12,263.31 | \$ 26,554.13 | \$ 38,817.44 | \$ - | 40.00 | \$ 40.00 | 0.1% |
| 1,000 | 40 | 292,000 | 1,000.00 | 997 | \$ 12,680.00 | \$ (813.22) | \$ 12,060.00 | \$ 33,478.84 | \$ 45,538.84 | \$ 12,680.00 | \$ (813.22) | \$ 12,060.00 | \$ 33,518.84 | \$ 45,578.84 | \$ - | 40.00 | \$ 40.00 | 0.1% |
| 1,000 | 50 | 365,000 | 1,000.00 | 997 | \$ 12,680.00 | \$ (1,016.53) | \$ 11,856.70 | \$ 40,443.56 | \$ 52,300.25 | \$ 12,680.00 | \$ (1,016.53) | \$ 11,856.70 | \$ 40,483.56 | \$ 52,340.25 | \$ - | 40.00 | \$ 40.00 | 0.1% |
| 1,000 | 60 | 438,000 | 1,000.00 | 997 | \$ 12,680.00 | \$ (1,219.83) | \$ 11,653.39 | \$ 47,408.27 | \$ 59,061.66 | \$ 12,680.00 | \$ (1,219.83) | \$ 11,653.39 | \$ 47,448.27 | \$ 59,101.66 | \$ - | 40.00 | \$ 40.00 | 0.1% |
| 1,000 | 70 | 511,000 | 1,000.00 | 997 | \$ 12,680.00 | \$ (1,423.14) | \$ 11,450.09 | \$ 54,372.98 | \$ 65,823.06 | \$ 12,680.00 | \$ (1,423.14) | \$ 11,450.09 | \$ 54,412.98 | \$ 65,863.06 | \$ - | 40.00 | \$ 40.00 | 0.1% |
| 1,000 | 80 | 584,000 | 1,000.00 | 997 | \$ 12,680.00 | \$ (1,626.44) | \$ 11,246.78 | \$ 61,337.69 | \$ 72,584.47 | \$ 12,680.00 | \$ (1,626.44) | \$ 11,246.78 | \$ 61,377.69 | \$ 72,624.47 | \$ - | 40.00 | \$ 40.00 | 0.1% |
| 1,000 | 90 | 657,000 | 1,000.00 | 997 | \$ 12,680.00 | \$ (1,829.75) | \$ 11,043.48 | \$ 68,302.40 | \$ 79,345.87 | \$ 12,680.00 | \$ (1,829.75) | \$ 11,043.48 | \$ 68,342.40 | \$ 79,385.87 | \$ - | 40.00 | \$ 40.00 | 0.1% |
| 2,000 | 30 | 438,000 | 2,000.00 | 1997 | \$ 25,360.00 | \$ (1,219.83) | \$ 24,333.39 | \$ 53,028.27 | \$ 77,361.66 | \$ 25,360.00 | \$ (1,219.83) | \$ 24,333.39 | \$ 53,108.27 | \$ 77,441.66 | \$ - | 80.00 | \$ 80.00 | 0.1% |
| 2,000 | 40 | 584,000 | 2,000.00 | 1997 | \$ 25,360.00 | \$ (1,626.44) | \$ 23,926.78 | \$ 66,957.69 | \$ 90,884.47 | \$ 25,360.00 | \$ (1,626.44) | \$ 23,926.78 | \$ 67,037.69 | \$ 90,964.47 | \$ - | 80.00 | \$ 80.00 | 0.1% |
| 2,000 | 50 | 730,000 | 2,000.00 | 1997 | \$ 25,360.00 | \$ (2,033.05) | \$ 23,520.17 | \$ 80,887.11 | \$ 104,407.28 | \$ 25,360.00 | \$ (2,033.05) | \$ 23,520.17 | \$ 80,967.11 | \$ 104,487.28 | \$ - | 80.00 | \$ 80.00 | 0.1% |
| 2,000 | 60 | 876,000 | 2,000.00 | 1997 | \$ 25,360.00 | \$ (2,439.66) | \$ 23,113.56 | \$ 94,816.53 | \$ 117,930.09 | \$ 25,360.00 | \$ (2,439.66) | \$ 23,113.56 | \$ 94,896.53 | \$ 118,010.09 | \$ - | 80.00 | \$ 80.00 | 0.1% |
| 2,000 | 70 | 1,022,000 | 2,000.00 | 1997 | \$ 25,360.00 | \$ (2,846.27) | \$ 22,706.95 | \$ 108,745.95 | \$ 131,452.90 | \$ 25,360.00 | \$ (2,846.27) | \$ 22,706.95 | \$ 108,825.95 | \$ 131,532.90 | \$ - | | | |

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
8 WINTER MONTHS (October Through May)**

| | | Present Rates vs. Proposed Rates | | | | | | | | | | | | | | | | | | | |
|-------------|-----------------|--|------------|-----------|---------------------------|---------------|------------------------------------|--------------|--------------------|--------------|-----------------------|--------------|--------------------------------|--------------|----------------|----------|------------------------------|---------------------------------------|-----------------------|----------------------|-------|
| Demand (kW) | Load Factor (%) | Energy (kWh) | | | Present Distribution (\$) | | Present BGS and Other Charges (\$) | | Present Total (\$) | | New Distribution (\$) | | New BGS and Other Charges (\$) | | New Total (\$) | | Difference Distribution (\$) | Difference BGS and Other Charges (\$) | Total Difference (\$) | Total Difference (%) | |
| | | | Metered kW | Billed kW | D Demand | D Energy | D Demand | D Energy | D Demand | D Energy | D Demand | D Energy | D Demand | D Energy | D Demand | D Energy | D Demand | D Energy | | | |
| 25 | 20 | 3,650 | 25 | 25 | \$ 250.75 | \$ (5.92) | \$ 988.98 | \$ 472.56 | \$ 1,461.54 | \$ 250.75 | \$ (5.92) | \$ 988.98 | \$ 469.31 | \$ 1,458.29 | \$ - | \$ - | \$ - | \$ - | (3.25) | (3.25) | -0.2% |
| 25 | 30 | 5,475 | 25 | 25 | \$ 250.75 | \$ (8.87) | \$ 986.03 | \$ 636.59 | \$ 1,622.61 | \$ 250.75 | \$ (8.87) | \$ 986.03 | \$ 633.34 | \$ 1,619.36 | \$ - | \$ - | \$ - | \$ - | (3.25) | (3.25) | -0.2% |
| 25 | 40 | 7,300 | 25 | 25 | \$ 250.75 | \$ (11.83) | \$ 983.07 | \$ 800.62 | \$ 1,783.68 | \$ 250.75 | \$ (11.83) | \$ 983.07 | \$ 797.37 | \$ 1,780.43 | \$ - | \$ - | \$ - | \$ - | (3.25) | (3.25) | -0.2% |
| 25 | 50 | 9,125 | 25 | 25 | \$ 250.75 | \$ (14.79) | \$ 980.11 | \$ 964.65 | \$ 1,944.75 | \$ 250.75 | \$ (14.79) | \$ 980.11 | \$ 961.40 | \$ 1,941.50 | \$ - | \$ - | \$ - | \$ - | (3.25) | (3.25) | -0.2% |
| 25 | 60 | 10,950 | 25 | 25 | \$ 250.75 | \$ (17.75) | \$ 977.15 | \$ 1,128.68 | \$ 2,105.83 | \$ 250.75 | \$ (17.75) | \$ 977.15 | \$ 1,125.43 | \$ 2,102.58 | \$ - | \$ - | \$ - | \$ - | (3.25) | (3.25) | -0.2% |
| 25 | 70 | 12,775 | 25 | 25 | \$ 250.75 | \$ (20.71) | \$ 974.19 | \$ 1,292.70 | \$ 2,266.90 | \$ 250.75 | \$ (20.71) | \$ 974.19 | \$ 1,289.45 | \$ 2,263.65 | \$ - | \$ - | \$ - | \$ - | (3.25) | (3.25) | -0.1% |
| 25 | 80 | 14,600 | 25 | 25 | \$ 250.75 | \$ (23.67) | \$ 971.23 | \$ 1,456.73 | \$ 2,427.97 | \$ 250.75 | \$ (23.67) | \$ 971.23 | \$ 1,453.48 | \$ 2,424.72 | \$ - | \$ - | \$ - | \$ - | (3.25) | (3.25) | -0.1% |
| 50 | 20 | 7,300 | 50 | 50 | \$ 501.50 | \$ (11.83) | \$ 1,233.82 | \$ 945.12 | \$ 2,178.93 | \$ 501.50 | \$ (11.83) | \$ 1,233.82 | \$ 938.62 | \$ 2,172.43 | \$ - | \$ - | \$ - | \$ - | (6.50) | (6.50) | -0.3% |
| 50 | 30 | 10,950 | 50 | 50 | \$ 501.50 | \$ (17.75) | \$ 1,227.90 | \$ 1,273.18 | \$ 2,501.08 | \$ 501.50 | \$ (17.75) | \$ 1,227.90 | \$ 1,266.68 | \$ 2,494.58 | \$ - | \$ - | \$ - | \$ - | (6.50) | (6.50) | -0.3% |
| 50 | 40 | 14,600 | 50 | 50 | \$ 501.50 | \$ (23.67) | \$ 1,221.98 | \$ 1,601.23 | \$ 2,823.22 | \$ 501.50 | \$ (23.67) | \$ 1,221.98 | \$ 1,594.73 | \$ 2,816.72 | \$ - | \$ - | \$ - | \$ - | (6.50) | (6.50) | -0.2% |
| 50 | 50 | 18,250 | 50 | 50 | \$ 501.50 | \$ (29.58) | \$ 1,216.07 | \$ 1,929.29 | \$ 3,145.36 | \$ 501.50 | \$ (29.58) | \$ 1,216.07 | \$ 1,922.79 | \$ 3,138.86 | \$ - | \$ - | \$ - | \$ - | (6.50) | (6.50) | -0.2% |
| 50 | 60 | 21,900 | 50 | 50 | \$ 501.50 | \$ (35.50) | \$ 1,210.15 | \$ 2,257.35 | \$ 3,467.50 | \$ 501.50 | \$ (35.50) | \$ 1,210.15 | \$ 2,250.85 | \$ 3,461.00 | \$ - | \$ - | \$ - | \$ - | (6.50) | (6.50) | -0.2% |
| 50 | 70 | 25,550 | 50 | 50 | \$ 501.50 | \$ (41.42) | \$ 1,204.23 | \$ 2,585.41 | \$ 3,789.64 | \$ 501.50 | \$ (41.42) | \$ 1,204.23 | \$ 2,578.91 | \$ 3,783.14 | \$ - | \$ - | \$ - | \$ - | (6.50) | (6.50) | -0.2% |
| 50 | 80 | 29,200 | 50 | 50 | \$ 501.50 | \$ (47.33) | \$ 1,198.32 | \$ 2,913.47 | \$ 4,111.78 | \$ 501.50 | \$ (47.33) | \$ 1,198.32 | \$ 2,906.97 | \$ 4,105.28 | \$ - | \$ - | \$ - | \$ - | (6.50) | (6.50) | -0.2% |
| 100 | 20 | 14,600 | 100 | 100 | \$ 1,003.00 | \$ (23.67) | \$ 1,723.48 | \$ 1,890.23 | \$ 3,613.72 | \$ 1,003.00 | \$ (23.67) | \$ 1,723.48 | \$ 1,877.23 | \$ 3,600.72 | \$ - | \$ - | \$ - | \$ - | (13.00) | (13.00) | -0.4% |
| 100 | 30 | 21,900 | 100 | 100 | \$ 1,003.00 | \$ (35.50) | \$ 1,711.65 | \$ 2,546.35 | \$ 4,258.00 | \$ 1,003.00 | \$ (35.50) | \$ 1,711.65 | \$ 2,533.35 | \$ 4,245.00 | \$ - | \$ - | \$ - | \$ - | (13.00) | (13.00) | -0.3% |
| 100 | 40 | 29,200 | 100 | 100 | \$ 1,003.00 | \$ (47.33) | \$ 1,699.82 | \$ 3,202.47 | \$ 4,902.28 | \$ 1,003.00 | \$ (47.33) | \$ 1,699.82 | \$ 3,189.47 | \$ 4,889.28 | \$ - | \$ - | \$ - | \$ - | (13.00) | (13.00) | -0.3% |
| 100 | 50 | 36,500 | 100 | 100 | \$ 1,003.00 | \$ (59.17) | \$ 1,687.98 | \$ 3,858.58 | \$ 5,546.57 | \$ 1,003.00 | \$ (59.17) | \$ 1,687.98 | \$ 3,845.58 | \$ 5,533.57 | \$ - | \$ - | \$ - | \$ - | (13.00) | (13.00) | -0.2% |
| 100 | 60 | 43,800 | 100 | 100 | \$ 1,003.00 | \$ (71.00) | \$ 1,676.15 | \$ 4,514.70 | \$ 6,190.85 | \$ 1,003.00 | \$ (71.00) | \$ 1,676.15 | \$ 4,501.70 | \$ 6,177.85 | \$ - | \$ - | \$ - | \$ - | (13.00) | (13.00) | -0.2% |
| 100 | 70 | 51,100 | 100 | 100 | \$ 1,003.00 | \$ (82.83) | \$ 1,664.32 | \$ 5,170.82 | \$ 6,835.13 | \$ 1,003.00 | \$ (82.83) | \$ 1,664.32 | \$ 5,157.82 | \$ 6,822.13 | \$ - | \$ - | \$ - | \$ - | (13.00) | (13.00) | -0.2% |
| 100 | 80 | 58,400 | 100 | 100 | \$ 1,003.00 | \$ (94.67) | \$ 1,652.48 | \$ 5,826.93 | \$ 7,479.42 | \$ 1,003.00 | \$ (94.67) | \$ 1,652.48 | \$ 5,813.93 | \$ 7,466.42 | \$ - | \$ - | \$ - | \$ - | (13.00) | (13.00) | -0.2% |
| 300 | 20 | 43,800 | 300 | 300 | \$ 3,009.00 | \$ (71.00) | \$ 3,682.15 | \$ 5,670.70 | \$ 9,352.85 | \$ 3,009.00 | \$ (71.00) | \$ 3,682.15 | \$ 5,631.70 | \$ 9,313.85 | \$ - | \$ - | \$ - | \$ - | (39.00) | (39.00) | -0.4% |
| 300 | 30 | 65,700 | 300 | 300 | \$ 3,009.00 | \$ (106.50) | \$ 3,646.65 | \$ 7,639.05 | \$ 11,285.70 | \$ 3,009.00 | \$ (106.50) | \$ 3,646.65 | \$ 7,600.05 | \$ 11,246.70 | \$ - | \$ - | \$ - | \$ - | (39.00) | (39.00) | -0.3% |
| 300 | 40 | 87,600 | 300 | 300 | \$ 3,009.00 | \$ (142.00) | \$ 3,611.15 | \$ 9,607.40 | \$ 13,218.55 | \$ 3,009.00 | \$ (142.00) | \$ 3,611.15 | \$ 9,568.40 | \$ 13,179.55 | \$ - | \$ - | \$ - | \$ - | (39.00) | (39.00) | -0.3% |
| 300 | 50 | 109,500 | 300 | 300 | \$ 3,009.00 | \$ (177.50) | \$ 3,575.65 | \$ 11,575.75 | \$ 15,151.40 | \$ 3,009.00 | \$ (177.50) | \$ 3,575.65 | \$ 11,536.75 | \$ 15,112.40 | \$ - | \$ - | \$ - | \$ - | (39.00) | (39.00) | -0.3% |
| 300 | 60 | 131,400 | 300 | 300 | \$ 3,009.00 | \$ (213.00) | \$ 3,540.15 | \$ 13,544.10 | \$ 17,084.25 | \$ 3,009.00 | \$ (213.00) | \$ 3,540.15 | \$ 13,505.10 | \$ 17,045.25 | \$ - | \$ - | \$ - | \$ - | (39.00) | (39.00) | -0.2% |
| 300 | 70 | 153,300 | 300 | 300 | \$ 3,009.00 | \$ (248.50) | \$ 3,504.65 | \$ 15,512.45 | \$ 19,017.10 | \$ 3,009.00 | \$ (248.50) | \$ 3,504.65 | \$ 15,473.45 | \$ 18,978.10 | \$ - | \$ - | \$ - | \$ - | (39.00) | (39.00) | -0.2% |
| 300 | 80 | 175,200 | 300 | 300 | \$ 3,009.00 | \$ (284.00) | \$ 3,469.15 | \$ 17,480.80 | \$ 20,949.95 | \$ 3,009.00 | \$ (284.00) | \$ 3,469.15 | \$ 17,441.80 | \$ 20,910.95 | \$ - | \$ - | \$ - | \$ - | (39.00) | (39.00) | -0.2% |
| 500 | 20 | 73,000 | 500 | 500 | \$ 5,015.00 | \$ (118.33) | \$ 5,640.82 | \$ 9,451.17 | \$ 15,091.98 | \$ 5,015.00 | \$ (118.33) | \$ 5,640.82 | \$ 9,386.17 | \$ 15,026.98 | \$ - | \$ - | \$ - | \$ - | (65.00) | (65.00) | -0.4% |
| 500 | 30 | 109,500 | 500 | 500 | \$ 5,015.00 | \$ (177.50) | \$ 5,581.65 | \$ 12,731.75 | \$ 18,313.40 | \$ 5,015.00 | \$ (177.50) | \$ 5,581.65 | \$ 12,666.75 | \$ 18,248.40 | \$ - | \$ - | \$ - | \$ - | (65.00) | (65.00) | -0.4% |
| 500 | 40 | 146,000 | 500 | 500 | \$ 5,015.00 | \$ (236.67) | \$ 5,522.48 | \$ 16,012.33 | \$ 21,534.82 | \$ 5,015.00 | \$ (236.67) | \$ 5,522.48 | \$ 15,947.33 | \$ 21,469.82 | \$ - | \$ - | \$ - | \$ - | (65.00) | (65.00) | -0.3% |
| 500 | 50 | 182,500 | 500 | 500 | \$ 5,015.00 | \$ (295.83) | \$ 5,463.32 | \$ 19,292.92 | \$ 24,756.24 | \$ 5,015.00 | \$ (295.83) | \$ 5,463.32 | \$ 19,227.92 | \$ 24,691.24 | \$ - | \$ - | \$ - | \$ - | (65.00) | (65.00) | -0.3% |
| 500 | 60 | 219,000 | 500 | 500 | \$ 5,015.00 | \$ (355.00) | \$ 5,404.15 | \$ 22,573.50 | \$ 27,977.65 | \$ 5,015.00 | \$ (355.00) | \$ 5,404.15 | \$ 22,508.50 | \$ 27,912.65 | \$ - | \$ - | \$ - | \$ - | (65.00) | (65.00) | -0.2% |
| 500 | 70 | 255,500 | 500 | 500 | \$ 5,015.00 | \$ (414.17) | \$ 5,344.98 | \$ 25,854.08 | \$ 31,199.07 | \$ 5,015.00 | \$ (414.17) | \$ 5,344.98 | \$ 25,789.08 | \$ 31,134.07 | \$ - | \$ - | \$ - | \$ - | (65.00) | (65.00) | -0.2% |
| 500 | 80 | 292,000 | 500 | 500 | \$ 5,015.00 | \$ (473.33) | \$ 5,285.82 | \$ 29,134.67 | \$ 34,420.49 | \$ 5,015.00 | \$ (473.33) | \$ 5,285.82 | \$ 29,069.67 | \$ 34,355.49 | \$ - | \$ - | \$ - | \$ - | (65.00) | (65.00) | -0.2% |
| 750 | 30 | 164,250 | 750 | 750 | \$ 7,522.50 | \$ (266.25) | \$ 8,000.40 | \$ 19,097.63 | \$ 27,098.03 | \$ 7,522.50 | \$ (266.25) | \$ 8,000.40 | \$ 19,000.13 | \$ 27,000.53 | \$ - | \$ - | \$ - | \$ - | (97.50) | (97.50) | -0.4% |
| 750 | 40 | 219,000 | 750 | 750 | \$ 7,522.50 | \$ (355.00) | \$ 7,911.65 | \$ 24,018.50 | \$ 31,930.15 | \$ 7,522.50 | \$ (355.00) | \$ 7,911.65 | \$ 23,921.00 | \$ 31,832.65 | \$ - | \$ - | \$ - | \$ - | (97.50) | (97.50) | -0.3% |
| 750 | 50 | 273,750 | 750 | 750 | \$ 7,522.50 | \$ (443.75) | \$ 7,822.90 | \$ 28,939.38 | \$ 36,762.28 | \$ 7,522.50 | \$ (443.75) | \$ 7,822.90 | \$ 28,841.88 | \$ 36,664.78 | \$ - | \$ - | \$ - | \$ - | (97.50) | (97.50) | -0.3% |
| 750 | 60 | 328,500 | 750 | 750 | \$ 7,522.50 | \$ (532.50) | \$ 7,734.15 | \$ 33,860.25 | \$ 41,594.40 | \$ 7,522.50 | \$ (532.50) | \$ 7,734.15 | \$ 33,762.75 | \$ 41,496.90 | \$ - | \$ - | \$ - | \$ - | (97.50) | (97.50) | -0.2% |
| 750 | 70 | 383,250 | 750 | 750 | \$ 7,522.50 | \$ (621.25) | \$ 7,645.40 | \$ 38,781.13 | \$ 46,426.53 | \$ 7,522.50 | \$ (621.25) | \$ 7,645.40 | \$ 38,683.63 | \$ 46,329.03 | \$ - | \$ - | \$ - | \$ - | (97.50) | (97.50) | -0.2% |
| 750 | 80 | 438,000 | 750 | 750 | \$ 7,522.50 | \$ (710.00) | \$ 7,556.65 | \$ 43,702.00 | \$ 51,258.65 | \$ 7,522.50 | \$ (710.00) | \$ 7,556.65 | \$ 43,604.50 | \$ 51,161.15 | \$ - | \$ - | \$ - | \$ - | (97.50) | (97.50) | -0.2% |
| 750 | 90 | 492,750 | 750 | 750 | \$ 7,522.50 | \$ (798.75) | \$ 7,467.90 | \$ 48,622.88 | \$ 56,090.78 | \$ 7,522.50 | \$ (798.75) | \$ 7,467.90 | \$ 48,525.38 | \$ 55,993.28 | \$ - | \$ - | \$ - | \$ - | (97.50) | (97.50) | -0.2% |
| 1000 | 30 | 219,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (355.00) | \$ 10,419.15 | \$ 25,463.50 | \$ 35,882.65 | \$ 10,030.00 | \$ (355.00) | \$ 10,419.15 | \$ 25,333.50 | \$ 35,752.65 | \$ - | \$ - | \$ - | \$ - | (130.00) | (130.00) | -0.4% |
| 1000 | 40 | 292,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (473.33) | \$ 10,300.82 | \$ 32,024.67 | \$ 42,325.49 | \$ 10,030.00 | \$ (473.33) | \$ 10,300.82 | \$ 31,894.67 | \$ 42,195.49 | \$ - | \$ - | \$ - | \$ - | (130.00) | (130.00) | -0.3% |
| 1000 | 50 | 365,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (591.67) | \$ 10,182.49 | \$ 38,585.84 | \$ 48,768.32 | \$ 10,030.00 | \$ (591.67) | \$ 10,182.49 | \$ 38,455.84 | \$ 48,638.32 | \$ - | \$ - | \$ - | \$ - | (130.00) | (130.00) | -0.3% |
| 1000 | 60 | 438,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (710.00) | \$ 10,064.15 | \$ 45,147.00 | \$ 55,211.15 | \$ 10,030.00 | \$ (710.00) | \$ 10,064.15 | \$ 45,017.00 | \$ 55,081.15 | \$ - | \$ - | \$ - | \$ - | (130.00) | (130.00) | -0.2% |
| 1000 | 70 | 511,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (828.33) | \$ 9,945.82 | \$ 51,708.17 | \$ 61,653.99 | \$ 10,030.00 | \$ (828.33) | \$ 9,945.82 | \$ 51,578.17 | \$ 61,523.99 | \$ - | \$ - | \$ - | \$ - | (130.00) | (130.00) | -0.2% |
| 1000 | 80 | 584,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (946.66) | \$ 9,827.49 | \$ 58,269.34 | \$ 68,096.82 | \$ 10,030.00 | \$ (946.66) | \$ 9,827.49 | \$ 58,139.34 | \$ 67,966.82 | \$ - | \$ - | \$ - | \$ - | (130.00) | (130.00) | -0.2% |
| 1000 | 90 | 657,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (1,065.00) | \$ 9,709.15 | \$ 64,830.50 | \$ 74,539.66 | \$ 10,030.00 | \$ (1,065.00) | \$ 9,709.15 | \$ 64,700.50 | \$ 74,409.66 | \$ - | \$ - | \$ - | \$ - | (130.00) | (130.00) | -0.2% |
| 2000 | 30 | 438,000 | 2,000 | 2,000 | \$ 20,060.00 | \$ (710.00) | \$ 20,094.15 | \$ 50,927.00 | \$ 71,021.15 | \$ 20,060.00 | \$ (710.00) | \$ 20,094.15 | \$ 50,667.00 | \$ 70,761.15 | \$ - | \$ - | \$ - | \$ - | (260.00) | (260.00) | -0.4% |
| 2000 | 40 | 584,000 | 2,000 | 2,000 | \$ 20,060.00 | \$ (946.66) | \$ 19,857.49 | \$ 64,049.34 | \$ 83,90 | | | | | | | | | | | | |

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
4 SUMMER MONTHS (June Through September)**

| | | Present Rates vs. Proposed Rates | | | | | | | | | | | | | | | | | | | | |
|-------------|-----------------|--|------------|-----------|--------------|---------------|-------------------|----------------------------|---------------|--------------|---------------|-------------------|----------------------------|--------------|----------|----------|-------------------|----------------------------|------------------------------|---------------------------------------|-----------------------|----------------------|
| Demand (kW) | Load Factor (%) | Energy (kWh) | Present | | | | Present | | | | Present | | | | New | | | | Difference Distribution (\$) | Difference BGS and Other Charges (\$) | Total Difference (\$) | Total Difference (%) |
| | | | Metered kW | Billed kW | D Demand | D Energy | Distribution (\$) | BGS and Other Charges (\$) | Total (\$) | D Demand | D Energy | Distribution (\$) | BGS and Other Charges (\$) | Total (\$) | D Demand | D Energy | Distribution (\$) | BGS and Other Charges (\$) | | | | |
| 25 | 20 | 3,650 | 25 | 25 | \$ 250.75 | \$ (5.92) | \$ 988.98 | \$ 480.23 | \$ 1,469.21 | \$ 250.75 | \$ (5.92) | \$ 988.98 | \$ 476.98 | \$ 1,465.96 | \$ - | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | | |
| 25 | 30 | 5,475 | 25 | 25 | \$ 250.75 | \$ (8.87) | \$ 986.03 | \$ 648.09 | \$ 1,634.12 | \$ 250.75 | \$ (8.87) | \$ 986.03 | \$ 644.84 | \$ 1,630.87 | \$ - | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | | |
| 25 | 40 | 7,300 | 25 | 25 | \$ 250.75 | \$ (11.83) | \$ 983.07 | \$ 815.95 | \$ 1,799.02 | \$ 250.75 | \$ (11.83) | \$ 983.07 | \$ 812.70 | \$ 1,795.77 | \$ - | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | | |
| 25 | 50 | 9,125 | 25 | 25 | \$ 250.75 | \$ (14.79) | \$ 980.11 | \$ 983.82 | \$ 1,963.93 | \$ 250.75 | \$ (14.79) | \$ 980.11 | \$ 980.57 | \$ 1,960.68 | \$ - | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | | |
| 25 | 60 | 10,950 | 25 | 25 | \$ 250.75 | \$ (17.75) | \$ 977.15 | \$ 1,151.68 | \$ 2,128.83 | \$ 250.75 | \$ (17.75) | \$ 977.15 | \$ 1,148.43 | \$ 2,125.58 | \$ - | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | | |
| 25 | 70 | 12,775 | 25 | 25 | \$ 250.75 | \$ (20.71) | \$ 974.19 | \$ 1,319.54 | \$ 2,293.74 | \$ 250.75 | \$ (20.71) | \$ 974.19 | \$ 1,316.29 | \$ 2,290.49 | \$ - | \$ - | \$ (3.25) | \$ (3.25) | -0.1% | | | |
| 25 | 80 | 14,600 | 25 | 25 | \$ 250.75 | \$ (23.67) | \$ 971.23 | \$ 1,487.41 | \$ 2,458.64 | \$ 250.75 | \$ (23.67) | \$ 971.23 | \$ 1,484.16 | \$ 2,455.39 | \$ - | \$ - | \$ (3.25) | \$ (3.25) | -0.1% | | | |
| 50 | 20 | 7,300 | 50 | 50 | \$ 501.50 | \$ (11.83) | \$ 1,233.82 | \$ 960.45 | \$ 2,194.27 | \$ 501.50 | \$ (11.83) | \$ 1,233.82 | \$ 953.95 | \$ 2,187.77 | \$ - | \$ - | \$ (6.50) | \$ (6.50) | -0.3% | | | |
| 50 | 30 | 10,950 | 50 | 50 | \$ 501.50 | \$ (17.75) | \$ 1,227.90 | \$ 1,296.18 | \$ 2,524.08 | \$ 501.50 | \$ (17.75) | \$ 1,227.90 | \$ 1,289.68 | \$ 2,517.58 | \$ - | \$ - | \$ (6.50) | \$ (6.50) | -0.3% | | | |
| 50 | 40 | 14,600 | 50 | 50 | \$ 501.50 | \$ (23.67) | \$ 1,221.98 | \$ 1,631.91 | \$ 2,853.89 | \$ 501.50 | \$ (23.67) | \$ 1,221.98 | \$ 1,625.41 | \$ 2,847.39 | \$ - | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | | |
| 50 | 50 | 18,250 | 50 | 50 | \$ 501.50 | \$ (29.58) | \$ 1,216.07 | \$ 1,967.64 | \$ 3,183.70 | \$ 501.50 | \$ (29.58) | \$ 1,216.07 | \$ 1,961.14 | \$ 3,177.20 | \$ - | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | | |
| 50 | 60 | 21,900 | 50 | 50 | \$ 501.50 | \$ (35.50) | \$ 1,210.15 | \$ 2,303.36 | \$ 3,513.51 | \$ 501.50 | \$ (35.50) | \$ 1,210.15 | \$ 2,296.86 | \$ 3,507.01 | \$ - | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | | |
| 50 | 70 | 25,550 | 50 | 50 | \$ 501.50 | \$ (41.42) | \$ 1,204.23 | \$ 2,639.09 | \$ 3,843.32 | \$ 501.50 | \$ (41.42) | \$ 1,204.23 | \$ 2,632.59 | \$ 3,836.82 | \$ - | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | | |
| 50 | 80 | 29,200 | 50 | 50 | \$ 501.50 | \$ (47.33) | \$ 1,198.32 | \$ 2,974.82 | \$ 4,173.13 | \$ 501.50 | \$ (47.33) | \$ 1,198.32 | \$ 2,968.32 | \$ 4,166.63 | \$ - | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | | |
| 100 | 20 | 14,600 | 100 | 100 | \$ 1,003.00 | \$ (23.67) | \$ 1,723.48 | \$ 1,920.91 | \$ 3,644.39 | \$ 1,003.00 | \$ (23.67) | \$ 1,723.48 | \$ 1,907.91 | \$ 3,631.39 | \$ - | \$ - | \$ (13.00) | \$ (13.00) | -0.4% | | | |
| 100 | 30 | 21,900 | 100 | 100 | \$ 1,003.00 | \$ (35.50) | \$ 1,711.65 | \$ 2,592.36 | \$ 4,304.01 | \$ 1,003.00 | \$ (35.50) | \$ 1,711.65 | \$ 2,579.36 | \$ 4,291.01 | \$ - | \$ - | \$ (13.00) | \$ (13.00) | -0.3% | | | |
| 100 | 40 | 29,200 | 100 | 100 | \$ 1,003.00 | \$ (47.33) | \$ 1,699.82 | \$ 3,263.82 | \$ 4,963.63 | \$ 1,003.00 | \$ (47.33) | \$ 1,699.82 | \$ 3,250.82 | \$ 4,950.63 | \$ - | \$ - | \$ (13.00) | \$ (13.00) | -0.3% | | | |
| 100 | 50 | 36,500 | 100 | 100 | \$ 1,003.00 | \$ (59.17) | \$ 1,687.98 | \$ 3,935.27 | \$ 5,623.25 | \$ 1,003.00 | \$ (59.17) | \$ 1,687.98 | \$ 3,922.27 | \$ 5,610.25 | \$ - | \$ - | \$ (13.00) | \$ (13.00) | -0.2% | | | |
| 100 | 60 | 43,800 | 100 | 100 | \$ 1,003.00 | \$ (71.00) | \$ 1,676.15 | \$ 4,606.72 | \$ 6,282.87 | \$ 1,003.00 | \$ (71.00) | \$ 1,676.15 | \$ 4,593.72 | \$ 6,269.87 | \$ - | \$ - | \$ (13.00) | \$ (13.00) | -0.2% | | | |
| 100 | 70 | 51,100 | 100 | 100 | \$ 1,003.00 | \$ (82.83) | \$ 1,664.32 | \$ 5,278.18 | \$ 6,942.49 | \$ 1,003.00 | \$ (82.83) | \$ 1,664.32 | \$ 5,265.18 | \$ 6,929.49 | \$ - | \$ - | \$ (13.00) | \$ (13.00) | -0.2% | | | |
| 100 | 80 | 58,400 | 100 | 100 | \$ 1,003.00 | \$ (94.67) | \$ 1,652.48 | \$ 5,949.63 | \$ 7,602.12 | \$ 1,003.00 | \$ (94.67) | \$ 1,652.48 | \$ 5,936.63 | \$ 7,589.12 | \$ - | \$ - | \$ (13.00) | \$ (13.00) | -0.2% | | | |
| 300 | 20 | 43,800 | 300 | 300 | \$ 3,009.00 | \$ (71.00) | \$ 3,682.15 | \$ 5,762.72 | \$ 9,444.87 | \$ 3,009.00 | \$ (71.00) | \$ 3,682.15 | \$ 5,723.72 | \$ 9,405.87 | \$ - | \$ - | \$ (39.00) | \$ (39.00) | -0.4% | | | |
| 300 | 30 | 65,700 | 300 | 300 | \$ 3,009.00 | \$ (106.50) | \$ 3,646.65 | \$ 7,777.09 | \$ 11,423.74 | \$ 3,009.00 | \$ (106.50) | \$ 3,646.65 | \$ 7,738.09 | \$ 11,384.74 | \$ - | \$ - | \$ (39.00) | \$ (39.00) | -0.3% | | | |
| 300 | 40 | 87,600 | 300 | 300 | \$ 3,009.00 | \$ (142.00) | \$ 3,611.15 | \$ 9,791.45 | \$ 13,402.60 | \$ 3,009.00 | \$ (142.00) | \$ 3,611.15 | \$ 9,752.45 | \$ 13,363.60 | \$ - | \$ - | \$ (39.00) | \$ (39.00) | -0.3% | | | |
| 300 | 50 | 109,500 | 300 | 300 | \$ 3,009.00 | \$ (177.50) | \$ 3,575.65 | \$ 11,805.81 | \$ 15,381.46 | \$ 3,009.00 | \$ (177.50) | \$ 3,575.65 | \$ 11,766.81 | \$ 15,342.46 | \$ - | \$ - | \$ (39.00) | \$ (39.00) | -0.3% | | | |
| 300 | 60 | 131,400 | 300 | 300 | \$ 3,009.00 | \$ (213.00) | \$ 3,540.15 | \$ 13,820.17 | \$ 17,360.32 | \$ 3,009.00 | \$ (213.00) | \$ 3,540.15 | \$ 13,781.17 | \$ 17,321.32 | \$ - | \$ - | \$ (39.00) | \$ (39.00) | -0.2% | | | |
| 300 | 70 | 153,300 | 300 | 300 | \$ 3,009.00 | \$ (248.50) | \$ 3,504.65 | \$ 15,834.53 | \$ 19,339.18 | \$ 3,009.00 | \$ (248.50) | \$ 3,504.65 | \$ 15,795.53 | \$ 19,300.18 | \$ - | \$ - | \$ (39.00) | \$ (39.00) | -0.2% | | | |
| 300 | 80 | 175,200 | 300 | 300 | \$ 3,009.00 | \$ (284.00) | \$ 3,469.15 | \$ 17,848.90 | \$ 21,318.05 | \$ 3,009.00 | \$ (284.00) | \$ 3,469.15 | \$ 17,809.90 | \$ 21,279.05 | \$ - | \$ - | \$ (39.00) | \$ (39.00) | -0.2% | | | |
| 500 | 20 | 73,000 | 500 | 500 | \$ 5,015.00 | \$ (118.33) | \$ 5,640.82 | \$ 9,604.54 | \$ 15,245.36 | \$ 5,015.00 | \$ (118.33) | \$ 5,640.82 | \$ 9,539.54 | \$ 15,180.36 | \$ - | \$ - | \$ (65.00) | \$ (65.00) | -0.4% | | | |
| 500 | 30 | 109,500 | 500 | 500 | \$ 5,015.00 | \$ (177.50) | \$ 5,581.65 | \$ 12,961.81 | \$ 18,543.46 | \$ 5,015.00 | \$ (177.50) | \$ 5,581.65 | \$ 12,896.81 | \$ 18,478.46 | \$ - | \$ - | \$ (65.00) | \$ (65.00) | -0.4% | | | |
| 500 | 40 | 146,000 | 500 | 500 | \$ 5,015.00 | \$ (236.67) | \$ 5,522.48 | \$ 16,319.08 | \$ 21,841.56 | \$ 5,015.00 | \$ (236.67) | \$ 5,522.48 | \$ 16,254.08 | \$ 21,776.56 | \$ - | \$ - | \$ (65.00) | \$ (65.00) | -0.3% | | | |
| 500 | 50 | 182,500 | 500 | 500 | \$ 5,015.00 | \$ (295.83) | \$ 5,463.32 | \$ 19,676.35 | \$ 25,139.67 | \$ 5,015.00 | \$ (295.83) | \$ 5,463.32 | \$ 19,611.35 | \$ 25,074.67 | \$ - | \$ - | \$ (65.00) | \$ (65.00) | -0.3% | | | |
| 500 | 60 | 219,000 | 500 | 500 | \$ 5,015.00 | \$ (355.00) | \$ 5,404.15 | \$ 23,033.62 | \$ 28,437.77 | \$ 5,015.00 | \$ (355.00) | \$ 5,404.15 | \$ 22,968.62 | \$ 28,372.77 | \$ - | \$ - | \$ (65.00) | \$ (65.00) | -0.2% | | | |
| 500 | 70 | 255,500 | 500 | 500 | \$ 5,015.00 | \$ (414.17) | \$ 5,344.98 | \$ 26,390.89 | \$ 31,735.87 | \$ 5,015.00 | \$ (414.17) | \$ 5,344.98 | \$ 26,325.89 | \$ 31,670.87 | \$ - | \$ - | \$ (65.00) | \$ (65.00) | -0.2% | | | |
| 500 | 80 | 292,000 | 500 | 500 | \$ 5,015.00 | \$ (473.33) | \$ 5,285.82 | \$ 29,748.16 | \$ 35,033.98 | \$ 5,015.00 | \$ (473.33) | \$ 5,285.82 | \$ 29,683.16 | \$ 34,968.98 | \$ - | \$ - | \$ (65.00) | \$ (65.00) | -0.2% | | | |
| 750 | 30 | 164,250 | 750 | 750 | \$ 7,522.50 | \$ (266.25) | \$ 8,000.40 | \$ 19,442.72 | \$ 27,443.12 | \$ 7,522.50 | \$ (266.25) | \$ 8,000.40 | \$ 19,345.22 | \$ 27,345.62 | \$ - | \$ - | \$ (97.50) | \$ (97.50) | -0.4% | | | |
| 750 | 40 | 219,000 | 750 | 750 | \$ 7,522.50 | \$ (355.00) | \$ 7,911.65 | \$ 24,478.62 | \$ 32,390.27 | \$ 7,522.50 | \$ (355.00) | \$ 7,911.65 | \$ 24,381.12 | \$ 32,292.77 | \$ - | \$ - | \$ (97.50) | \$ (97.50) | -0.3% | | | |
| 750 | 50 | 273,750 | 750 | 750 | \$ 7,522.50 | \$ (443.75) | \$ 7,822.90 | \$ 29,514.53 | \$ 37,337.43 | \$ 7,522.50 | \$ (443.75) | \$ 7,822.90 | \$ 29,417.03 | \$ 37,239.93 | \$ - | \$ - | \$ (97.50) | \$ (97.50) | -0.3% | | | |
| 750 | 60 | 328,500 | 750 | 750 | \$ 7,522.50 | \$ (532.50) | \$ 7,734.15 | \$ 34,550.43 | \$ 42,284.58 | \$ 7,522.50 | \$ (532.50) | \$ 7,734.15 | \$ 34,452.93 | \$ 42,187.08 | \$ - | \$ - | \$ (97.50) | \$ (97.50) | -0.2% | | | |
| 750 | 70 | 383,250 | 750 | 750 | \$ 7,522.50 | \$ (621.25) | \$ 7,645.40 | \$ 39,586.34 | \$ 47,231.74 | \$ 7,522.50 | \$ (621.25) | \$ 7,645.40 | \$ 39,488.84 | \$ 47,134.24 | \$ - | \$ - | \$ (97.50) | \$ (97.50) | -0.2% | | | |
| 750 | 80 | 438,000 | 750 | 750 | \$ 7,522.50 | \$ (710.00) | \$ 7,556.65 | \$ 44,622.24 | \$ 52,178.89 | \$ 7,522.50 | \$ (710.00) | \$ 7,556.65 | \$ 44,524.74 | \$ 52,081.39 | \$ - | \$ - | \$ (97.50) | \$ (97.50) | -0.2% | | | |
| 750 | 90 | 492,750 | 750 | 750 | \$ 7,522.50 | \$ (798.75) | \$ 7,467.90 | \$ 49,658.15 | \$ 57,126.05 | \$ 7,522.50 | \$ (798.75) | \$ 7,467.90 | \$ 49,560.65 | \$ 57,028.55 | \$ - | \$ - | \$ (97.50) | \$ (97.50) | -0.2% | | | |
| 1000 | 30 | 219,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (355.00) | \$ 10,419.15 | \$ 25,923.62 | \$ 36,342.77 | \$ 10,030.00 | \$ (355.00) | \$ 10,419.15 | \$ 25,793.62 | \$ 36,212.77 | \$ - | \$ - | \$ (130.00) | \$ (130.00) | -0.4% | | | |
| 1000 | 40 | 292,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (473.33) | \$ 10,300.82 | \$ 32,638.16 | \$ 42,938.98 | \$ 10,030.00 | \$ (473.33) | \$ 10,300.82 | \$ 32,508.16 | \$ 42,808.98 | \$ - | \$ - | \$ (130.00) | \$ (130.00) | -0.3% | | | |
| 1000 | 50 | 365,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (591.67) | \$ 10,182.49 | \$ 39,352.70 | \$ 49,535.19 | \$ 10,030.00 | \$ (591.67) | \$ 10,182.49 | \$ 39,222.70 | \$ 49,405.19 | \$ - | \$ - | \$ (130.00) | \$ (130.00) | -0.3% | | | |
| 1000 | 60 | 438,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (710.00) | \$ 10,064.15 | \$ 46,067.24 | \$ 56,131.39 | \$ 10,030.00 | \$ (710.00) | \$ 10,064.15 | \$ 45,937.24 | \$ 56,001.39 | \$ - | \$ - | \$ (130.00) | \$ (130.00) | -0.2% | | | |
| 1000 | 70 | 511,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (828.33) | \$ 9,945.82 | \$ 52,781.78 | \$ 62,727.60 | \$ 10,030.00 | \$ (828.33) | \$ 9,945.82 | \$ 52,651.78 | \$ 62,597.60 | \$ - | \$ - | \$ (130.00) | \$ (130.00) | -0.2% | | | |
| 1000 | 80 | 584,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (946.66) | \$ 9,827.49 | \$ 59,496.32 | \$ 69,323.81 | \$ 10,030.00 | \$ (946.66) | \$ 9,827.49 | \$ 59,366.32 | \$ 69,193.81 | \$ - | \$ - | \$ (130.00) | \$ (130.00) | -0.2% | | | |
| 1000 | 90 | 657,000 | 1,000 | 1,000 | \$ 10,030.00 | \$ (1,065.00) | \$ 9,709.15 | \$ 66,210.86 | \$ 75,920.01 | \$ 10,030.00 | \$ (1,065.00) | \$ 9,709.15 | \$ 66,080.86 | \$ 75,790.01 | \$ - | \$ - | \$ (130.00) | \$ (130.00) | -0.2% | | | |
| 2000 | 30 | 438,000 | 2,000 | 2,000 | \$ 20,060.00 | \$ (710.00) | \$ 20,094.15 | \$ 51,847.24 | \$ 71,941.39 | \$ 20,060.00 | \$ (710.00) | \$ 20,094.15 | \$ 51,587.24 | \$ 71,681.39 | \$ - | \$ - | \$ (260.00) | \$ (260.00) | -0.4% | | | |
| 2000 | 40 | 584,000 | 2,000 | 2,000 | \$ 20,060.00 | \$ (946.66) | \$ 19,857.49 | \$ 65,276.32 | \$ 85,133.81 | \$ 20,060.00 | \$ (946.66) | \$ 19,857.49 | \$ 65,016.32 | \$ 84,873.81 | \$ - | \$ - | \$ (260.00) | \$ (260.00) | -0.3% | | | |
| 2000 | 50 | 730,000 | 2,000 | 2,000 | \$ 20,060.00 | \$ (1,183.33) | \$ 19,620.82 | \$ 78,705.40 | \$ 98,326.22 | \$ 20,060.00 | \$ (1,183.33) | \$ 19,620.82 | \$ 78,445.40 | \$ 98,066.22 | \$ - | \$ - | \$ (260.00) | \$ (260.00) | -0.3% | | | |
| 2000 | 60 | 876,000 | 2,000 | 2,000 | \$ 20,060.00 | \$ (1,420.00) | \$ 19,384.15 | \$ 92,134.48 | \$ 111,518.63 | \$ 20,060.00 | \$ (1,420.00) | \$ 19,384.15 | | | | | | | | | | |

**ATLANTIC CITY ELECTRIC COMPANY
ANNUAL GENERAL SERVICE PRIMARY ("AGS Primary")
Annual Average**

Present Rates

vs.

Proposed Rates

| Demand (kW) | Load Factor (%) | Energy (kWh) | Metered kW | Billed kW | D Demand | D Energy | Present | | Present | | Present | | New | | New | | Difference Distribution (\$) | Difference BGS and Other Charges (\$) | Total Difference (\$) | Total Difference (%) |
|-------------|-----------------|--------------|------------|-----------|--------------|---------------|-------------------|----------------------------|-------------------|----------------------------|---------------|--------------|-------------------|----------------------------|------|-------------|------------------------------|---------------------------------------|-----------------------|----------------------|
| | | | | | | | Distribution (\$) | BGS and Other Charges (\$) | Distribution (\$) | BGS and Other Charges (\$) | Demand | Energy | Distribution (\$) | BGS and Other Charges (\$) | | | | | | |
| 25 | 20 | 3,650 | 25.00 | 22 | \$ 250.75 | \$ (5.92) | \$ 988.98 | \$ 475.11 | \$ 1,464.10 | \$ 250.75 | \$ (5.92) | \$ 988.98 | \$ 471.86 | \$ 1,460.85 | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | |
| 25 | 30 | 5,475 | 25.00 | 22 | \$ 250.75 | \$ (8.87) | \$ 986.03 | \$ 640.42 | \$ 1,626.45 | \$ 250.75 | \$ (8.87) | \$ 986.03 | \$ 637.17 | \$ 1,623.20 | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | |
| 25 | 40 | 7,300 | 25.00 | 22 | \$ 250.75 | \$ (11.83) | \$ 983.07 | \$ 805.73 | \$ 1,788.80 | \$ 250.75 | \$ (11.83) | \$ 983.07 | \$ 802.48 | \$ 1,785.55 | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | |
| 25 | 50 | 9,125 | 25.00 | 22 | \$ 250.75 | \$ (14.79) | \$ 980.11 | \$ 971.04 | \$ 1,951.14 | \$ 250.75 | \$ (14.79) | \$ 980.11 | \$ 967.79 | \$ 1,947.89 | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | |
| 25 | 60 | 10,950 | 25.00 | 22 | \$ 250.75 | \$ (17.75) | \$ 977.15 | \$ 1,136.34 | \$ 2,113.49 | \$ 250.75 | \$ (17.75) | \$ 977.15 | \$ 1,133.09 | \$ 2,110.24 | \$ - | \$ (3.25) | \$ (3.25) | -0.2% | | |
| 25 | 70 | 12,775 | 25.00 | 22 | \$ 250.75 | \$ (20.71) | \$ 974.19 | \$ 1,301.65 | \$ 2,275.84 | \$ 250.75 | \$ (20.71) | \$ 974.19 | \$ 1,298.40 | \$ 2,272.59 | \$ - | \$ (3.25) | \$ (3.25) | -0.1% | | |
| 25 | 80 | 14,600 | 25.00 | 22 | \$ 250.75 | \$ (23.67) | \$ 971.23 | \$ 1,466.96 | \$ 2,438.19 | \$ 250.75 | \$ (23.67) | \$ 971.23 | \$ 1,463.71 | \$ 2,434.94 | \$ - | \$ (3.25) | \$ (3.25) | -0.1% | | |
| 50 | 20 | 7,300 | 50.00 | 47 | \$ 501.50 | \$ (11.83) | \$ 1,233.82 | \$ 950.23 | \$ 2,184.05 | \$ 501.50 | \$ (11.83) | \$ 1,233.82 | \$ 943.73 | \$ 2,177.55 | \$ - | \$ (6.50) | \$ (6.50) | -0.3% | | |
| 50 | 30 | 10,950 | 50.00 | 47 | \$ 501.50 | \$ (17.75) | \$ 1,227.90 | \$ 1,280.84 | \$ 2,508.74 | \$ 501.50 | \$ (17.75) | \$ 1,227.90 | \$ 1,274.34 | \$ 2,502.24 | \$ - | \$ (6.50) | \$ (6.50) | -0.3% | | |
| 50 | 40 | 14,600 | 50.00 | 47 | \$ 501.50 | \$ (23.67) | \$ 1,221.98 | \$ 1,611.46 | \$ 2,833.44 | \$ 501.50 | \$ (23.67) | \$ 1,221.98 | \$ 1,604.96 | \$ 2,826.94 | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | |
| 50 | 50 | 18,250 | 50.00 | 47 | \$ 501.50 | \$ (29.58) | \$ 1,216.07 | \$ 1,942.07 | \$ 3,158.14 | \$ 501.50 | \$ (29.58) | \$ 1,216.07 | \$ 1,935.57 | \$ 3,151.64 | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | |
| 50 | 60 | 21,900 | 50.00 | 47 | \$ 501.50 | \$ (35.50) | \$ 1,210.15 | \$ 2,272.69 | \$ 3,482.84 | \$ 501.50 | \$ (35.50) | \$ 1,210.15 | \$ 2,266.19 | \$ 3,476.34 | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | |
| 50 | 70 | 25,550 | 50.00 | 47 | \$ 501.50 | \$ (41.42) | \$ 1,204.23 | \$ 2,603.30 | \$ 3,807.54 | \$ 501.50 | \$ (41.42) | \$ 1,204.23 | \$ 2,596.80 | \$ 3,801.04 | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | |
| 50 | 80 | 29,200 | 50.00 | 47 | \$ 501.50 | \$ (47.33) | \$ 1,198.32 | \$ 2,933.92 | \$ 4,132.23 | \$ 501.50 | \$ (47.33) | \$ 1,198.32 | \$ 2,927.42 | \$ 4,125.73 | \$ - | \$ (6.50) | \$ (6.50) | -0.2% | | |
| 100 | 20 | 14,600 | 100.00 | 97 | \$ 1,003.00 | \$ (23.67) | \$ 1,723.48 | \$ 1,900.46 | \$ 3,623.94 | \$ 1,003.00 | \$ (23.67) | \$ 1,723.48 | \$ 1,887.46 | \$ 3,610.94 | \$ - | \$ (13.00) | \$ (13.00) | -0.4% | | |
| 100 | 30 | 21,900 | 100.00 | 97 | \$ 1,003.00 | \$ (35.50) | \$ 1,711.65 | \$ 2,561.69 | \$ 4,273.34 | \$ 1,003.00 | \$ (35.50) | \$ 1,711.65 | \$ 2,548.69 | \$ 4,260.34 | \$ - | \$ (13.00) | \$ (13.00) | -0.3% | | |
| 100 | 40 | 29,200 | 100.00 | 97 | \$ 1,003.00 | \$ (47.33) | \$ 1,699.82 | \$ 3,222.92 | \$ 4,922.73 | \$ 1,003.00 | \$ (47.33) | \$ 1,699.82 | \$ 3,209.92 | \$ 4,909.73 | \$ - | \$ (13.00) | \$ (13.00) | -0.3% | | |
| 100 | 50 | 36,500 | 100.00 | 97 | \$ 1,003.00 | \$ (59.17) | \$ 1,687.98 | \$ 3,884.15 | \$ 5,572.13 | \$ 1,003.00 | \$ (59.17) | \$ 1,687.98 | \$ 3,871.15 | \$ 5,559.13 | \$ - | \$ (13.00) | \$ (13.00) | -0.2% | | |
| 100 | 60 | 43,800 | 100.00 | 97 | \$ 1,003.00 | \$ (71.00) | \$ 1,676.15 | \$ 4,545.37 | \$ 6,221.53 | \$ 1,003.00 | \$ (71.00) | \$ 1,676.15 | \$ 4,532.37 | \$ 6,208.53 | \$ - | \$ (13.00) | \$ (13.00) | -0.2% | | |
| 100 | 70 | 51,100 | 100.00 | 97 | \$ 1,003.00 | \$ (82.83) | \$ 1,664.32 | \$ 5,206.60 | \$ 6,870.92 | \$ 1,003.00 | \$ (82.83) | \$ 1,664.32 | \$ 5,193.60 | \$ 6,857.92 | \$ - | \$ (13.00) | \$ (13.00) | -0.2% | | |
| 100 | 80 | 58,400 | 100.00 | 97 | \$ 1,003.00 | \$ (94.67) | \$ 1,652.48 | \$ 5,867.83 | \$ 7,520.32 | \$ 1,003.00 | \$ (94.67) | \$ 1,652.48 | \$ 5,854.83 | \$ 7,507.32 | \$ - | \$ (13.00) | \$ (13.00) | -0.2% | | |
| 300 | 20 | 43,800 | 300.00 | 297 | \$ 3,009.00 | \$ (71.00) | \$ 3,682.15 | \$ 5,701.37 | \$ 9,383.53 | \$ 3,009.00 | \$ (71.00) | \$ 3,682.15 | \$ 5,662.37 | \$ 9,344.53 | \$ - | \$ (39.00) | \$ (39.00) | -0.4% | | |
| 300 | 30 | 65,700 | 300.00 | 297 | \$ 3,009.00 | \$ (106.50) | \$ 3,646.65 | \$ 7,685.06 | \$ 11,331.71 | \$ 3,009.00 | \$ (106.50) | \$ 3,646.65 | \$ 7,646.06 | \$ 11,292.71 | \$ - | \$ (39.00) | \$ (39.00) | -0.3% | | |
| 300 | 40 | 87,600 | 300.00 | 297 | \$ 3,009.00 | \$ (142.00) | \$ 3,611.15 | \$ 9,668.75 | \$ 13,279.90 | \$ 3,009.00 | \$ (142.00) | \$ 3,611.15 | \$ 9,629.75 | \$ 13,240.90 | \$ - | \$ (39.00) | \$ (39.00) | -0.3% | | |
| 300 | 50 | 109,500 | 300.00 | 297 | \$ 3,009.00 | \$ (177.50) | \$ 3,575.65 | \$ 11,652.44 | \$ 15,228.09 | \$ 3,009.00 | \$ (177.50) | \$ 3,575.65 | \$ 11,613.44 | \$ 15,189.09 | \$ - | \$ (39.00) | \$ (39.00) | -0.3% | | |
| 300 | 60 | 131,400 | 300.00 | 297 | \$ 3,009.00 | \$ (213.00) | \$ 3,540.15 | \$ 13,636.12 | \$ 17,176.28 | \$ 3,009.00 | \$ (213.00) | \$ 3,540.15 | \$ 13,597.12 | \$ 17,137.28 | \$ - | \$ (39.00) | \$ (39.00) | -0.2% | | |
| 300 | 70 | 153,300 | 300.00 | 297 | \$ 3,009.00 | \$ (248.50) | \$ 3,504.65 | \$ 15,619.81 | \$ 19,124.46 | \$ 3,009.00 | \$ (248.50) | \$ 3,504.65 | \$ 15,580.81 | \$ 19,085.46 | \$ - | \$ (39.00) | \$ (39.00) | -0.2% | | |
| 300 | 80 | 175,200 | 300.00 | 297 | \$ 3,009.00 | \$ (284.00) | \$ 3,469.15 | \$ 17,603.50 | \$ 21,072.65 | \$ 3,009.00 | \$ (284.00) | \$ 3,469.15 | \$ 17,564.50 | \$ 21,033.65 | \$ - | \$ (39.00) | \$ (39.00) | -0.2% | | |
| 500 | 20 | 73,000 | 500.00 | 497 | \$ 5,015.00 | \$ (118.33) | \$ 5,640.82 | \$ 9,502.29 | \$ 15,143.11 | \$ 5,015.00 | \$ (118.33) | \$ 5,640.82 | \$ 9,437.29 | \$ 15,078.11 | \$ - | \$ (65.00) | \$ (65.00) | -0.4% | | |
| 500 | 30 | 109,500 | 500.00 | 497 | \$ 5,015.00 | \$ (177.50) | \$ 5,581.65 | \$ 12,808.44 | \$ 18,390.09 | \$ 5,015.00 | \$ (177.50) | \$ 5,581.65 | \$ 12,743.44 | \$ 18,325.09 | \$ - | \$ (65.00) | \$ (65.00) | -0.4% | | |
| 500 | 40 | 146,000 | 500.00 | 497 | \$ 5,015.00 | \$ (236.67) | \$ 5,522.48 | \$ 16,114.58 | \$ 21,637.07 | \$ 5,015.00 | \$ (236.67) | \$ 5,522.48 | \$ 16,049.58 | \$ 21,572.07 | \$ - | \$ (65.00) | \$ (65.00) | -0.3% | | |
| 500 | 50 | 182,500 | 500.00 | 497 | \$ 5,015.00 | \$ (295.83) | \$ 5,463.32 | \$ 19,420.73 | \$ 24,884.05 | \$ 5,015.00 | \$ (295.83) | \$ 5,463.32 | \$ 19,355.73 | \$ 24,819.05 | \$ - | \$ (65.00) | \$ (65.00) | -0.3% | | |
| 500 | 60 | 219,000 | 500.00 | 497 | \$ 5,015.00 | \$ (355.00) | \$ 5,404.15 | \$ 22,726.87 | \$ 28,131.03 | \$ 5,015.00 | \$ (355.00) | \$ 5,404.15 | \$ 22,661.87 | \$ 28,066.03 | \$ - | \$ (65.00) | \$ (65.00) | -0.2% | | |
| 500 | 70 | 255,500 | 500.00 | 497 | \$ 5,015.00 | \$ (414.17) | \$ 5,344.98 | \$ 26,033.02 | \$ 31,378.00 | \$ 5,015.00 | \$ (414.17) | \$ 5,344.98 | \$ 25,968.02 | \$ 31,313.00 | \$ - | \$ (65.00) | \$ (65.00) | -0.2% | | |
| 500 | 80 | 292,000 | 500.00 | 497 | \$ 5,015.00 | \$ (473.33) | \$ 5,285.82 | \$ 29,339.17 | \$ 34,624.98 | \$ 5,015.00 | \$ (473.33) | \$ 5,285.82 | \$ 29,274.17 | \$ 34,559.98 | \$ - | \$ (65.00) | \$ (65.00) | -0.2% | | |
| 750 | 30 | 164,250 | 750.00 | 747 | \$ 7,522.50 | \$ (266.25) | \$ 8,000.40 | \$ 19,212.66 | \$ 27,213.06 | \$ 7,522.50 | \$ (266.25) | \$ 8,000.40 | \$ 19,115.16 | \$ 27,115.56 | \$ - | \$ (97.50) | \$ (97.50) | -0.4% | | |
| 750 | 40 | 219,000 | 750.00 | 747 | \$ 7,522.50 | \$ (355.00) | \$ 7,911.65 | \$ 24,171.87 | \$ 32,083.53 | \$ 7,522.50 | \$ (355.00) | \$ 7,911.65 | \$ 24,074.37 | \$ 31,986.03 | \$ - | \$ (97.50) | \$ (97.50) | -0.3% | | |
| 750 | 50 | 273,750 | 750.00 | 747 | \$ 7,522.50 | \$ (443.75) | \$ 7,822.90 | \$ 29,131.09 | \$ 36,953.99 | \$ 7,522.50 | \$ (443.75) | \$ 7,822.90 | \$ 29,033.59 | \$ 36,856.49 | \$ - | \$ (97.50) | \$ (97.50) | -0.3% | | |
| 750 | 60 | 328,500 | 750.00 | 747 | \$ 7,522.50 | \$ (532.50) | \$ 7,734.15 | \$ 34,090.31 | \$ 41,824.46 | \$ 7,522.50 | \$ (532.50) | \$ 7,734.15 | \$ 33,992.81 | \$ 41,726.96 | \$ - | \$ (97.50) | \$ (97.50) | -0.2% | | |
| 750 | 70 | 383,250 | 750.00 | 747 | \$ 7,522.50 | \$ (621.25) | \$ 7,645.40 | \$ 39,049.53 | \$ 46,694.93 | \$ 7,522.50 | \$ (621.25) | \$ 7,645.40 | \$ 38,952.03 | \$ 46,597.43 | \$ - | \$ (97.50) | \$ (97.50) | -0.2% | | |
| 750 | 80 | 438,000 | 750.00 | 747 | \$ 7,522.50 | \$ (710.00) | \$ 7,556.65 | \$ 44,008.75 | \$ 51,565.40 | \$ 7,522.50 | \$ (710.00) | \$ 7,556.65 | \$ 43,911.25 | \$ 51,467.90 | \$ - | \$ (97.50) | \$ (97.50) | -0.2% | | |
| 750 | 90 | 492,750 | 750.00 | 747 | \$ 7,522.50 | \$ (798.75) | \$ 7,467.90 | \$ 48,967.97 | \$ 56,435.87 | \$ 7,522.50 | \$ (798.75) | \$ 7,467.90 | \$ 48,870.47 | \$ 56,338.37 | \$ - | \$ (97.50) | \$ (97.50) | -0.2% | | |
| 1,000 | 30 | 219,000 | 1,000.00 | 997 | \$ 10,030.00 | \$ (355.00) | \$ 10,419.15 | \$ 25,616.87 | \$ 36,036.03 | \$ 10,030.00 | \$ (355.00) | \$ 10,419.15 | \$ 25,486.87 | \$ 35,906.03 | \$ - | \$ (130.00) | \$ (130.00) | -0.4% | | |
| 1,000 | 40 | 292,000 | 1,000.00 | 997 | \$ 10,030.00 | \$ (473.33) | \$ 10,300.82 | \$ 32,229.17 | \$ 42,529.98 | \$ 10,030.00 | \$ (473.33) | \$ 10,300.82 | \$ 32,099.17 | \$ 42,399.98 | \$ - | \$ (130.00) | \$ (130.00) | -0.3% | | |
| 1,000 | 50 | 365,000 | 1,000.00 | 997 | \$ 10,030.00 | \$ (591.67) | \$ 10,182.49 | \$ 38,841.46 | \$ 49,023.94 | \$ 10,030.00 | \$ (591.67) | \$ 10,182.49 | \$ 38,711.46 | \$ 48,893.94 | \$ - | \$ (130.00) | \$ (130.00) | -0.3% | | |
| 1,000 | 60 | 438,000 | 1,000.00 | 997 | \$ 10,030.00 | \$ (710.00) | \$ 10,064.15 | \$ 45,453.75 | \$ 55,517.90 | \$ 10,030.00 | \$ (710.00) | \$ 10,064.15 | \$ 45,323.75 | \$ 55,387.90 | \$ - | \$ (130.00) | \$ (130.00) | -0.2% | | |
| 1,000 | 70 | 511,000 | 1,000.00 | 997 | \$ 10,030.00 | \$ (828.33) | \$ 9,945.82 | \$ 52,066.04 | \$ 62,011.86 | \$ 10,030.00 | \$ (828.33) | \$ 9,945.82 | \$ 51,936.04 | \$ 61,881.86 | \$ - | \$ (130.00) | \$ (130.00) | -0.2% | | |
| 1,000 | 80 | 584,000 | 1,000.00 | 997 | \$ 10,030.00 | \$ (946.66) | \$ 9,827.49 | \$ 58,678.33 | \$ 68,505.82 | \$ 10,030.00 | \$ (946.66) | \$ 9,827.49 | \$ 58,548.33 | \$ 68,375.82 | \$ - | \$ (130.00) | \$ (130.00) | -0.2% | | |
| 1,000 | 90 | 657,000 | 1,000.00 | 997 | \$ 10,030.00 | \$ (1,065.00) | \$ 9,709.15 | \$ 65,290.62 | \$ 74,999.78 | \$ 10,030.00 | \$ (1,065.00) | \$ 9,709.15 | \$ 65,160.62 | \$ 74,869.78 | \$ - | \$ (130.00) | \$ (130.00) | -0.2% | | |
| 2,000 | 30 | 438,000 | 2,000.00 | 1997 | \$ 20,060.00 | \$ (710.00) | \$ 20,094.15 | \$ 51,233.75 | \$ 71,327.90 | \$ 20,060.00 | \$ (710.00) | \$ 20,094.15 | \$ 50,973.75 | \$ 71,067.90 | \$ - | \$ (260.00) | \$ (260.00) | -0.4% | | |
| 2,000 | 40 | 584,000 | 2,000.00 | 1997 | \$ 20,060.00 | \$ (946.66) | \$ 19,857.49 | \$ 64,458.33 | \$ 84,315.82 | \$ 20,060.00 | \$ (946.66) | \$ 19,857.49 | \$ 64,198.33 | \$ 84,055.82 | \$ - | \$ (260.00) | \$ (260.00) | -0.3% | | |
| 2,000 | 50 | 730,000 | 2,000.00 | 1997 | \$ 20,060.00 | \$ (1,183.33) | \$ 19,620.82 | \$ 77,682.91 | \$ 97,303.73 | \$ 20,060.00 | \$ (1,183.33) | \$ 19,620.82 | \$ 77,422.91 | \$ 97,043.73 | \$ - | \$ (260.00) | \$ (260.00) | -0.3% | | |
| 2,000 | 60 | 876,000 | 2,000.00 | 1997 | \$ 20,060.00 | \$ (1,420.00) | \$ 19,384.15 | \$ 90,907.50 | \$ 110,291.65 | \$ 20,060.00 | \$ (1,420.00) | \$ 19,384.15 | \$ 90,647.50 | \$ 110,031.65 | \$ - | \$ (260.00) | \$ (260.00) | -0.2% | | |
| 2,000 | | | | | | | | | | | | | | | | | | | | |

Attachment C

**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company's CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers' bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider "CIP". The Company at its discretion will make annual filings.

The Company's CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

| Rate Schedule | Rate | |
|----------------------|--------------|---------|
| Residential | \$(0.000354) | per kWh |
| MGS Secondary | \$(0.008526) | per kWh |
| MGS Primary | \$(0.032302) | per kWh |
| AGS Secondary | \$0.04 | per kW |
| AGS Primary | \$(0.13) | per kW |
| TGS Sub Transmission | \$(0.17) | per kW |
| TGS Transmission | \$0.05 | per kW |

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

- The Actual Number of Customers ("ANC") shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company's books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

- The Actual Revenue per Customer ("ARC") shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company's books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery ("RGGI"), Securitization, or the Zero Emission Certificate ("ZEC") Charges.

3. Adjustment Period

- Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

- Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

- Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue:

Effective Date:

Issued by:

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Revised Sheet Replaces Revised Sheet No. 69a

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

6. Baseline Revenue per Customer

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

| | <u>RS</u> | <u>MGSS</u> | <u>MGSP</u> | <u>AGSS</u> | <u>AGSP</u> | <u>TGSS</u> | <u>TGS</u> |
|------|-----------|-------------|-------------|-------------|-------------|-------------|-------------|
| Jan | \$ 46.56 | \$ 127.67 | \$ 1,321.70 | \$ 1,693.56 | \$10,202.91 | \$ 7,067.00 | \$ 6,053.22 |
| Feb | \$ 37.60 | \$ 108.77 | \$ 885.59 | \$ 1,491.22 | \$ 7,154.14 | \$ 7,162.54 | \$ 6,182.00 |
| Mar | \$ 34.20 | \$ 105.79 | \$ 1,515.35 | \$ 1,458.77 | \$ 8,534.63 | \$ 6,674.35 | \$ 6,790.34 |
| Apr | \$ 33.27 | \$ 97.21 | \$ 1,395.76 | \$ 1,688.45 | \$ 9,241.27 | \$ 7,236.19 | \$ 5,436.86 |
| May | \$ 28.88 | \$ 82.30 | \$ 893.95 | \$ 1,440.98 | \$ 7,845.17 | \$ 6,347.33 | \$ 4,867.35 |
| June | \$ 40.60 | \$ 105.37 | \$ 512.13 | \$ 1,374.18 | \$ 7,384.28 | \$ 6,619.16 | \$ 5,263.43 |
| July | \$ 76.19 | \$ 160.92 | \$ 1,483.91 | \$ 1,810.38 | \$ 9,968.55 | \$ 6,045.33 | \$ 3,282.03 |
| Aug | \$ 85.64 | \$ 175.07 | \$ 1,637.30 | \$ 1,616.51 | \$10,101.50 | \$ 7,447.82 | \$ 6,705.79 |
| Sept | \$ 68.96 | \$ 163.13 | \$ 1,350.12 | \$ 1,664.97 | \$ 8,994.03 | \$ 8,399.49 | \$ 6,212.86 |
| Oct | \$ 38.18 | \$ 124.82 | \$ 962.18 | \$ 1,323.06 | \$ 7,217.56 | \$ 6,716.53 | \$ 5,197.65 |
| Nov | \$ 30.77 | \$ 102.39 | \$ 1,816.55 | \$ 1,612.46 | \$ 8,203.84 | \$ 6,217.44 | \$ 6,269.77 |
| Dec | \$ 38.75 | \$ 106.02 | \$ 1,256.10 | \$ 1,492.37 | \$ 9,190.84 | \$ 3,103.75 | \$ 5,746.35 |

7. Forecast Annual Usage

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days (“CDD” & “HDD”)

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD

- The accumulation of the actual CDD and HDD for each day of a calendar month.

10. Normal Calendar Month CDD and HDD

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for 2021 Periods are set forth in the table below:

Date of Issue:

Effective Date:

Issued by:

**RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

| Month | Normal Heating Degree Days | Normal Cooling Degree Days |
|-----------|----------------------------|----------------------------|
| January | 877 | 0 |
| February | 929 | 0 |
| March | 742 | 0 |
| April | 541 | 0 |
| May | 256 | 35 |
| June | 0 | 138 |
| July | 0 | 306 |
| August | 0 | 369 |
| September | 0 | 248 |
| October | 123 | 83 |
| November | 396 | 0 |
| December | 662 | 0 |

11. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

Date of Issue:
Issued by:

Effective Date:

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

Date of Issue:

Effective Date:

Issued by:

In the Matter of the Petition of Atlantic City Electric Company for Implementation of an Adjustment to Its Conservation Incentive Program Rate Mechanism and Associated Customer Class Rates (2022)
BPU Docket No. ER22070463

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